

Submit a Copy To Appropriate District

## Office

District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.	30-045-33212
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name NORTHEAST BLANCO UNIT	
8. Well Number	340
9. OGRID Number	
10. Pool name or Wildcat Basin Dakota	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator SIMCOE LLC	
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301	
4. Well Location Unit Letter <u>O</u> : <u>65</u> feet from the <u>South</u> line and <u>2480</u> feet from the <u>East</u> line Section <u>30</u> Township <u>31N</u> Range <u>7W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6429' GL	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/>	
--	--	--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

## NEBU 340 Temporary Abandonment Subsequent Report

11/17/23 MIRU service unit. Prep well by running casing scraper and seng CIBP @ 7875'. Load well with 125 bbls 2% KCl water with biocide and corrosion inhibitor. Well on vacuum, RIH and tag plug @ 7889' (14' deeper than original set). POH, pick up and set 2nd plug @ 7851'. LD 258 jts 2-3/8" tbg. Pressure test casing to 500 psi for 30 min.

12/4/23 Test Bradenhead and perform MIT. Pressure tested casing to 560 psi for 30 min. Test witnessed by NMOCD representative on site at me of test.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 12/28/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Well Name: NEBU	Well Location: T31N / R7W / SEC 30 / SWSE / 36.8634974 / -107.6118976	County or Parish/State: SAN JUAN / NM
Well Number: 340	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079043	Unit or CA Name: NEBU--DK	Unit or CA Number: NMNM78402C
US Well Number: 3004533212	Well Status: Temporarily Abandoned	Operator: SIMCOE LLC

Subsequent Report

Sundry ID: 2767438

Type of Submission: Subsequent Report

Date Sundry Submitted: 12/27/2023

Date Operation Actually Began: 12/04/2023

Type of Action: Temporary Abandonment

Time Sundry Submitted: 10:33

Actual Procedure: null

SR Attachments

Actual Procedure

TA\_Subsequent\_Report\_NEBU\_340\_20231227103319.pdf

NEBU\_340\_pressure\_chart\_20231227103311.pdf

NEBU\_340\_MIT\_report\_20231227103246.pdf

NEBU\_340\_Bradenhead\_report\_20231227103233.pdf

SR Conditions of Approval

Specialist Review

NEBU\_340\_ID\_2767438\_TA\_COAs\_MHK\_12.27.2023\_20231227125804.pdf

Well Name: NEBU	Well Location: T31N / R7W / SEC 30 / SWSE / 36.8634974 / -107.6118976	County or Parish/State: SAN JUAN / NM
Well Number: 340	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079043	Unit or CA Name: NEBU--DK	Unit or CA Number: NMNM78402C
US Well Number: 3004533212	Well Status: Temporarily Abandoned	Operator: SIMCOE LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: DEC 27, 2023 10:33 AM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGOState: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 12/27/2023

Signature: Matthew Kade



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>



December 27, 2023

## CONDITIONS OF APPROVAL

### Sundry Notice of Intent ID # 2767438 Request for Temporary Abandonment Status

---

<b>Operator:</b>	Simcoe LLC
<b>Lease:</b>	NMSF079043
<b>Agreement(s):</b>	NMNM78402C
<b>Well(s):</b>	NEBU 340, API # 30-045-33212
<b>Location:</b>	SWSE Sec 30 T31N R7W (San Juan County, NM)

The request for temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until December 4, 2024. Before this approval expires one of the following shall be submitted:
  - a. A sundry notice (notice of intent) to keep the well in TA status with engineering and/or economic justification for another 12-month period.
  - b. A sundry notice (subsequent report) with resumption of production reported.
  - c. A sundry notice (notice of intent) to plug and abandon (P&A) the well. While not necessary to P&A before December 4, 2024, a sundry notice must be submitted prior to that date.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or [mkade@blm.gov](mailto:mkade@blm.gov).

### **NEBU 340 Temporary Abandonment Subsequent Report**

11/17/23 MIRU service unit. Prep well by running casing scraper and setting CIBP @ 7875'. Load well with 125 bbls 2% KCl water with biocide and corrosion inhibitor. Well on vacuum, RIH and tag plug @ 7889' (14' deeper than original set). POH, pick up and set 2<sup>nd</sup> plug @ 7851'. LD 258 jts 2-3/8" tbg. Pressure test casing to 500 psi for 30 min.

12/4/23 Test Bradenhead and perform MIT. Pressure tested casing to 560 psi for 30 min. Test witnessed by NMOCD representative on site at time of test.



NEW MEXICO DEPARTMENT OF  
NATURAL RESOURCES

### MECHANICAL INTEGRITY TEST REPORT (ADDITIONAL)

Date of Test 12-4-23 Operator S. M. G. E. API # 30-0-585-33212  
 Property Name N. E. B. U. Well # 3/5 Location Unit D-50-30 Two 800 Rps 2w  
 Land Type: State \_\_\_\_\_ Well Type: Water Injection \_\_\_\_\_  
 Federal X Sub Water Disposal \_\_\_\_\_  
 Private \_\_\_\_\_ Gas Injection \_\_\_\_\_  
 Indian \_\_\_\_\_ Producing Oil/Gas X  
 Pressure observation \_\_\_\_\_

Temporarily Abandoned Well On 14 Standard TA Expires 12-4-2028  
 Casing Pts 2 Tbg. SI Pts \_\_\_\_\_ Max. Inj. Pres. \_\_\_\_\_  
 Borehead Pts 2 Tbg. Inj. Pts \_\_\_\_\_  
 Tubing Pts 2  
 Int. Casing Pts 2  
 Pressured annulus up to 580 psi for 30 min. Test Pressure

REMARKS: Pressure up to 580psi - slight drop - 580psi - slight drop to 555psi at 15min - slight drop to 555psi at 30min - 555psi at 30min

By Chris Casous (KRV) Witness Asst. Dir. for Reg. Aff. (KRV)  
 (Operator Representative) (NMOC D)

Revised 02-11-02

Oil Conservation Division • 1000 Rio Bravo Road • Albuquerque, New Mexico 87130  
 Phone (505) 554-6176 • Fax (505) 554-6170 • <http://www.ocsd.state.nm.us>



**BRADENHEAD TEST REPORT**  
(submit 1 copy to above address)

Date of Test 12-4-23 Operator Samuel API #30-045 53212  
 Property Name NIEBU Well No. 340 Location: Unit Q Section 20 Township 31N Range 24W  
 Well Status: Shut-In (Producing) Initial PSI: Tubing NA Intermediate Q Casing Q Bradenhead Q

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing Time	PRESSURE			FLOW CHARACTERISTICS	
	Bradenhead	Int.	Csg.	BRADENHEAD	INTERMEDIATE
5 min.	—	85	85	Steady Flow	
10 min.	—	85	85	Surge	
15 min.	—	85	85	Drops to Nothing	X
20 min.				Nothing	X
25 min.				Gas	X
30 min.				Gas & Water	
				Water	

If bradenhead formed water, check all of the descriptions that apply below:  
 CLEAR \_\_\_\_\_ FRESH \_\_\_\_\_ SALTY \_\_\_\_\_ SULFUR \_\_\_\_\_ BLACK \_\_\_\_\_

5 MINUTE SHUT-IN PRESSURE: BRADENHEAD \_\_\_\_\_ INTERMEDIATE \_\_\_\_\_

REMARKS: Hard pull to nothing when B.H. was opened. Nothing on B.H. after 5 min. shut in - Nothing on int. when opened - nothing on int. after 5 min. shut in -  
CRP - 7875'  
 By Chris Casaus (IKW) Witness J. NMOLO

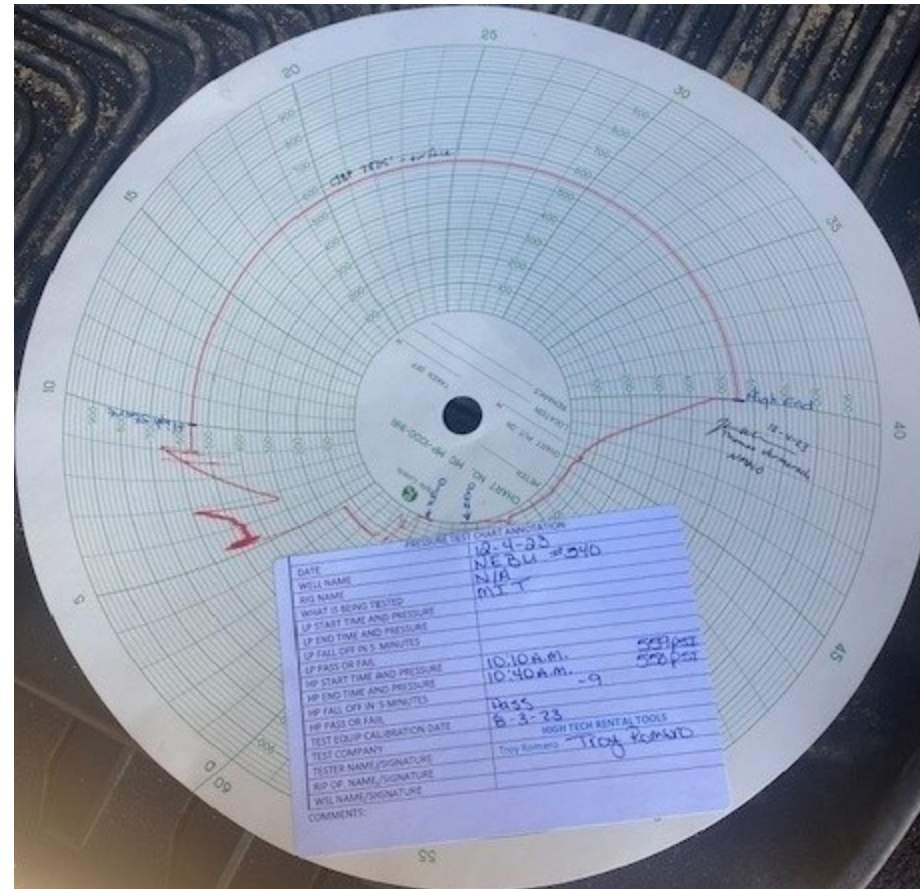
(Print name)  
 E-mail address \_\_\_\_\_



### **NEBU 340 Temporary Abandonment Subsequent Report**

11/17/23 MIRU service unit. Prep well by running casing scraper and setting CIBP @ 7875'. Load well with 125 bbls 2% KCl water with biocide and corrosion inhibitor. Well on vacuum, RIH and tag plug @ 7889' (14' deeper than original set). POH, pick up and set 2<sup>nd</sup> plug @ 7851'. LD 258 jts 2-3/8" tbg. Pressure test casing to 500 psi for 30 min.

12/4/23 Test Bradenhead and perform MIT. Pressure tested casing to 560 psi for 30 min. Test witnessed by NMOCD representative on site at time of test.



*Released to Imaging: 3/8/2024 2:35:04 PM*

**BRADENHEAD TEST REPORT**  
(submit 1 copy to above address)

Date of Test 12-4-23 Operator Samuel API #30-045-53212  
 Property Name NIEBU Well No. 340 Location: Unit Q Section 20 Township 31N Range 24W  
 Well Status: Shut-In (Producing) Initial PSI: Tubing NA Intermediate Q Casing Q Bradenhead Q

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

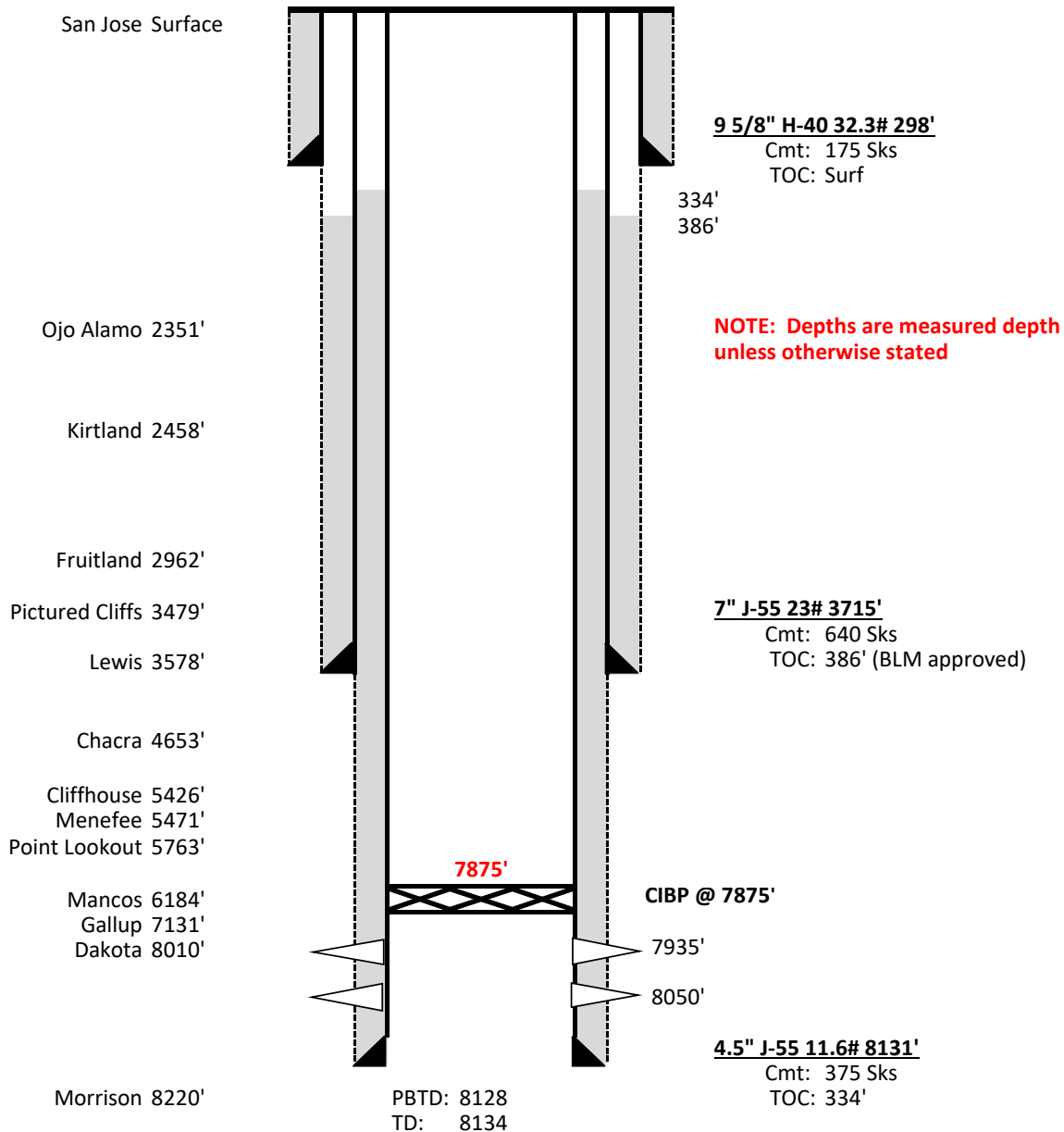
Testing Time	PRESSURE			FLOW CHARACTERISTICS	
	Bradenhead	Int.	Int.	BRADENHEAD	INTERMEDIATE
5 min.	—	85	85	Steady Flow	
10 min.	—	85	85	Surge	
15 min.	—	85	85	Drops to Nothing	X
20 min.				Nothing	X
25 min.				Gas	X
30 min.				Gas & Water	
				Water	

If bradenhead formed water, check all of the descriptions that apply below:  
 CLEAR \_\_\_\_\_ FRESH \_\_\_\_\_ SALTY \_\_\_\_\_ SULFUR \_\_\_\_\_ BLACK \_\_\_\_\_

5 MINUTE SHUT-IN PRESSURE: BRADENHEAD \_\_\_\_\_ INTERMEDIATE \_\_\_\_\_

REMARKS: Hard pull to nothing when B.H. was opened. Nothing on B.H. after 5 min. shut in - Nothing on int. when opened - nothing on int. after 5 min. shut in -  
CRP - 7875' Shut-in shut in -  
 By Chris Casaus (IKW) Witness J. NMOLO  
 (Print name)  
 E-mail address \_\_\_\_\_

**NEBU #340**  
**(O) Sec 30, T31N, R7W**  
**San Juan County**  
**30-045-33212**  
**Temporary Abandonment**



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 298093

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 298093
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT due on or before 12/4/2028	3/8/2024