

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

Energy, Minerals and Natural Resources

Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.

30-015-27469

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

State 648

7. Lease Name or Unit Agreement Name
East Millman Unit

8. Well Number 212

9. OGRID Number 019958

10. Pool name or Wildcat
Millman-Yates-SR-QN-GB-SA East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Water Injection

2. Name of Operator

Stephens & Johnson Operating Co.

3. Address of Operator

P O Box 2249, Wichita Falls, TX 76307

4. Well Location

Unit Letter P : 1310 feet from the East line and 1310 feet from the South line
 Section 15 Township 19S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3443' KB; 3438' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 2-28-2024Type or print name William M. Kincaid E-mail address: mkincaid@sjoc.net PHONE: 940-723-2166

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/11/24

Conditions of Approval (if any):

Page 2 C-103

February 28, 2024

Stephens & Johnson Operating Co.

East Millman Unit (Ameristate) Well No. 212

30-015-27469

Eddy County, New Mexico

Well Data:

Elevation: 3443' KB; 3438' GL (Note: Logs measured from GL)

Total Depth: 2650'

PBSD: 2599'

Surface Casing: 8 5/8", 24# set @ 375', cmt w/350 sx,
TOC at surface.Production Casing: 5 1/2", 15.5# set @ 2647', cmt w/600 sx of
Lite plus 350 sx "C", TOC at 500' (CBL).

Tubing: 2 3/8" Plastic Coated tbg w/AD-1 pkr set @ 1869'

Perforations: One shot at each of the following depths - 1920,
1922, 1936, 1938, 1954, 1956, 1969, 1970, 2118, 2119, 2178,
2179, 2180, 2217, 2219, 2234, 2241, 2276, 2278, 2280, 2282,
2283.Workover Procedure

01/26/24 TOOH w/2 3/8" PC tbg and 5 1/2" AD-1 pkr. TIH w/4 3/4" bit, 5 1/2" csg scraper and 2 3/8" tbg workstring. Tagged fill at 2155'. Worked bit and scarper down to 2175'. Unable to make anymore hole. TOOH w/tbg, scraper and bit. SDFN.

01/29/24 TIH w/4 3/4" bit, 4-3 1/2" drill collars and 2 3/8" tbg workstring. Tag fill at 2175'. Clean out scale and iron sulfide to PBSD @ 2599'. TOOH w/workstring, drill collars and bit. SDFN.

01/30/24 TIH w/ 5 1/2" RBP and set it @ 2064'. TOOH. TIH w/ 5 1/2" AD-1 pkr and set it @ 1861'. Acidize perms 1920-1970' w/1,500 gals 15% NeFe. Shut down 3 hrs and then flow back 37 barrels of load water. SDFN.

01/31/24 Flow back 11 more barrels of load water. TOOH w/tbg and pkr. TIH w/retrieving head and tbg. Catch and release RBP. TOOH w/tbg workstring and RBP. TIH w/ 5 1/2" AD-1 nickel plated injection pkr and 59 jts 2 3/8" composite lined tbg. Circulate pkr fluid and set pkr @ 1869'. RDMO.

02/01/24 Pressure csg to 575 psi and run MIT. Would not pass.
Left well SI.

02/28/24 Hook up nitrogen and run post workover MIT witnessed
by Barbar Lydick. See attached pressure chart.



DEQ00000
South District - Acton

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Stephens + Johnson	API Number 30-015-27469
Property Name East millman	Well No 212

Surface Location

Lot 7	Section 15	Township 19S	Range 28E	Feet from 1310	N/S Line S	Feet From 1310	E/W Line E	County Eddy
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Well Status

YES	TAD WELL NO	YES	SHUT-IN NO	INJ	INJECTOR	SWD	OIL	PRODUCER	GAS	DATE 2/28/2024
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OBSERVED DATA

	(A) Surface	(B) Interim(1)	(C) Interim(2)	(D) Prod Casing	(E) Tubing
Pressure	0			0	380
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR
Surges	Y / N	Y / N	Y / N	Y / N	GAS
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Isolated for
Water	Y / N	Y / N	Y / N	Y / N	Waterhead of
					Applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

BHT-OK
PWC

Signature	OIL CONSERVATION DIVISION
Printed name	
Title	
E-mail Address	
Date	
Phone	Entered into RBDMS
Witness	Re-test

INSTRUCTIONS ON BACK OF THIS FORM

East Millman Unit
(Ameristate) WELL 212
30-015-27469

Millman Yates-SR-QN-GB-SA East

2-28, 2024

FIELD

DATE

Current Wellbore Status

PRESENT COMPLETION _____

SUGGESTED COMPLETION _____

WELL CLASS WIW

KB ELEVATION 3443

DF ELEVATION _____

GL ELEVATION 3438

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

8 5/8" 24# Surface Csg
Set @ 375' cmt w/ 350SX
TDC @ surface

2 3/8" Plastic Coated Tbg
w/ AD-1 Pkr set at
1869'

TDC @ 500' (CBL)

5 1/2" 15.50# casing
Set @ 2647' cmt w/ 600SX
Lift + 350SX 'C'
TDC @ 500' (CBL)

QN-GB Perfs: One shot
@ each of the following
depths - 1920, 2236, 38, 54,
56, 69, 70, 2118, 19, 78, 79,
80, 2217, 19, 34, 41, 76,
78, 80, 82, 83

PBTD - 2599'
TD - 2650'

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 319004

CONDITIONS

Operator: STEPHENS & JOHNSON OP CO P.O. Box 2249 Wichita Falls, TX 76307	OGRID: 19958
	Action Number: 319004
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	3/11/2024