Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NM-2747

abandoned well.		6. If Indian, Allottee o	r Tribe Name			
SUBMIT IN TRI	age 2.	7. If Unit or CA/Agree	ement, Name and/or No.			
Type of Well Oil Well Gas	s Well Other				8. Well Name and No.	
2. Name of Operator			Jackson B Federal 51			
MR NM Operating LLC 3a Address 3b. Phone No. (include)			9. API Well No. de area code) 30-015-40139			
3a. Address	1	9-906-2004 10. Field and Pool or Explo		Exploratory Area		
5950 Berkshire Lane, Suite 1000, Dallas, TX 75225					t to Manage	
4. Location of Well (Footage, Sec., T., R., M.,			Cedar Lake; Glo			
agniest & 330'FWL of Section	(LSWSW)		Eddy County, I			
990'FSL & 330'FWL of Section 1-T17S-R30E (Unit M, SWSW) 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NA			ATURE OF NOT	ICE, REPORT OR OT	THER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
	Acidize	Deepen	Proc	duction (Start/Resume)	Water Shut-Off	
X Notice of Intent	Alter Casing	Hydraulic		lamation	Well Integrity	
Notice of Intent	Casing Repair	New Cons		omplete	X Other Change of	
Subsequent Report	Change Plans	Plug and A		nporarily Abandon	Operator	
[Plug Back		ter Disposal		
Final Abandonment Notice	Convert to Injection				If	
13. Describe Proposed of Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. This is notification that MR NM Operating LLC is taking over operations of this well.						
MR NM Operating LLC, as new or operations conducted on this least	nditions, stipulatior	ns and restrictions cond	cerning			
Bond Coverage: BLM Bond File N	See Conditions of Approval					
Change of Operator Effective: 00						
Former Operator: EOG Resource	s, Inc. (7377)					
14. I hereby certify that the foregoing is true	and correct. Name (Printed/1	yped)				
Ben Barr Title			Vice President			
Signature		Date	February 1, 2	022		
	THIS SPACE F	OR FEDERAL OR	STATE OFFICE US	SE .		
Approved by James Lanchery			Title Petrol	eum Enginee _{Bate}	02/14/2022	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct	Office RFO					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction						
(Instructions on page 2)	or representations as to any mi	,				

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to
- change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 91833

CONDITIONS

Operator:	OGRID:
MR NM Operating LLC	330506
5950 Berkshire Lane	Action Number:
Dallas, TX 75225	91833
	Action Type:
	[C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By		Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	3/11/2024