Form 3160-5 (June 2015)

(Instructions on page 2)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			5. Lease Serial No. NMLC-0029338B
abandoned well. Use Form 3160-3 (APD) for such propo			6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instruction	ns on pa	ge 2.	7. If Unit or CA/Agreement, Name and/or No.
Type of Well Gas Well Other			8. Well Name and No.
2. Name of Operator			Spock Federal Com 6H 9. API Well No.
MR NM Operating LLC 3a. Address 3b. Phone	No. (includ	e area code)	30-015-45727
5950 Berkshire Lane, Suite 1000, Dallas, TX 75225		906-2004	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)			Loco Hills; Glorieta-Yeso 11. County or Parish, State
1276'FNL & 628'FWL of Section 12-T17S-R30E (Unit D, NW	NW)		Eddy County, New Mexico
12. CHECK THE APPROPRIATE BOX(ES) TO INDIC	CATE NA	TURE OF NOTICE, I	REPORT OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
X Notice of Intent Acidize Alter Casing	Deepen	acturing Reclamation	(Start/Resume) Water Shut-Off Well Integrity X Other Change of
Subsequent Report Casing Repair	New Constr	 	
Change Plans	Plug and Ab		
Final Abandonment Notice Convert to Injection	Plug Back	Water Dispo	
13. Describe Proposed of Completed Operation: Clearly state all pertinent details, including estimat the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and Attach the Bond under which the work will be performed or provide the Bond No. on file with following completion of the involved operations. If the operation results in a multiple completio testing has been completed. Final Abandonment Notices must be filed only after all requirement determined that the site is ready for final inspection.	i measured an BLM/BIA. Re in or recomplet	t true vertical depths of all pertine quired subsequent reports must lijon in a new interval, a Form 3160	nt markers and zones be filed within 30 days 0-4 must be filed once
This is notification that MR NM Operating LLC is taking over	operatio	ns of this well.	
MR NM Operating LLC, as new operator, accepts all applicable te operations conducted on this lease, or portion of lease described.	erms, cond	litions, stipulations and	restrictions concerning
Bond Coverage: BLM Bond File No.: B013862 NMB00203	39		
Change of Operator Effective: 6/1/2021		See Conditions of Approval	
Former Operator: EOG Resources, Inc. (7377)			
14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed)			
Ben Barr /	Title	Vice President	
Signature // /	Date	January 5, 2022	
THIS SPACE FOR FEDI	ERAL OR	TATE OFFICE USE	
Approved by and Landrey		Title Petroleum E	ngineer Date 02/14/2022
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable fittle to those rights in the subject lease		Office RFO	
which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	person kno	vingly and willfully to make to	any department or agency of the United States
any false, fictitious or fraudulent statements or representations as to any matter within	ns jurisdictio	l .	

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to
- change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 91797

CONDITIONS

Operator:	OGRID:	
MR NM Operating LLC	330506	
5950 Berkshire Lane	Action Number:	
Dallas, TX 75225	91797	
	Action Type:	
	[C-103] NOI General Sundry (C-103X)	

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	3/11/2024