

Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**NM-2748**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well     Gas Well     Other

8. Well Name and No.

2. Name of Operator  
**MR NM Operating LLC**

**Data Federal 1H**

3a. Address  
**5950 Berkshire Lane, Suite 1000, Dallas, TX 75225**

3b. Phone No. (include area code)  
**469-906-2004**

9. API Well No.  
**30-015-46668**

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)  
**1289'FNL & 651'FEL of Section 11-T17S-R30E (Unit A, NENE)**

**Loco Hills; Glorieta-Yeso**

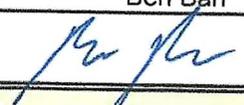
11. County or Parish, State  
**Eddy County, New Mexico**

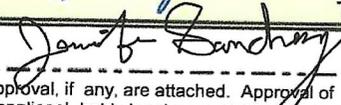
**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |                                               |                                                                     |
|------------------------------------------------------|-----------------------------------------------|-----------------------------------------------|---------------------------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume)                  |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation                                |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                                 |
|                                                      | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon                        |
|                                                      | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal                             |
|                                                      |                                               |                                               | <input type="checkbox"/> Water Shut-Off                             |
|                                                      |                                               |                                               | <input type="checkbox"/> Well Integrity                             |
|                                                      |                                               |                                               | <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

This is notification that MR NM Operating LLC is taking over operations of this well.  
MR NM Operating LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease, or portion of lease described.  
Bond Coverage: BLM Bond File No.: **B013862 NMB002039**  
Change of Operator Effective: **6/1/2021**  
Former Operator: **EOG Resources, Inc. (7377)**  
**See Conditions of Approval**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Ben Barr** Title **Vice President**  
Signature  Date **January 5, 2022**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**  
Approved by  Title **Petroleum Engineer** Date **02/14/2022**  
Office **RFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction  
(Instructions on page 2)

### **Change of Operator Conditions of Approval**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM**

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 91778

**CONDITIONS**

|                                                                             |                                                     |
|-----------------------------------------------------------------------------|-----------------------------------------------------|
| Operator:<br>MR NM Operating LLC<br>5950 Berkshire Lane<br>Dallas, TX 75225 | OGRID:<br>330506                                    |
|                                                                             | Action Number:<br>91778                             |
|                                                                             | Action Type:<br>[C-103] NOI General Sundry (C-103X) |

**CONDITIONS**

| Created By | Condition                | Condition Date |
|------------|--------------------------|----------------|
| dmcclosure | ACCEPTED FOR RECORD ONLY | 3/11/2024      |