

Well Name: FLETCHER	Well Location: T31N / R8W / SEC 29 / SWSE / 36.86485 / -107.69502	County or Parish/State: SAN JUAN / NM
Well Number: 2	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078387A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004523585	Well Status: Temporarily Abandoned	Operator: SIMCOE LLC

Subsequent Report

Sundry ID: 2765741

Type of Submission: Subsequent Report	Type of Action: Temporary Abandonment
Date Sundry Submitted: 12/12/2023	Time Sundry Submitted: 03:24
Date Operation Actually Began: 11/28/2023	

Actual Procedure: Fletcher #2 Temporary Abandonment Subsequent Report 11/28/23 MIRU service unit. Pull and LD pump and ¾” rods. Prep well by running casing scraper and setting CIBP @ 3000’. Load well with 113 bbls 2% KCl water with biocide and corrosion inhibitor. Pressure test casing to 560 psi for 30 min. LD 100 jts 2-3/8” tbg. Test Bradenhead and perform MIT on 11/30/2023. Pressure tested casing to 560 psi for 30 min test accepted by NMOCD Representative.

SR Attachments

- Actual Procedure
- Fletcher_002_Bradenhead_report_20231212152351.pdf
 - Fletcher_002_pressure_chart_20231212152311.pdf
 - Fletcher_2_WBD_Completed_TA_20231212152252.pdf
 - Fletcher_002_MIT_report_20231212152210.pdf

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Lease Number: NMSF078387A	Unit or CA Name:	Unit or CA Number:
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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: GINA DOERNER

Signed on: DEC 12, 2023 03:23 PM

Name: SIMCOE LLC

Title: Regulatory Analyst

Street Address: 1199 MAIN AVENUE SUITE 101

City: DURANGOState: CO

Phone: (970) 852-0082

Email address: GINA.DOERNER@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

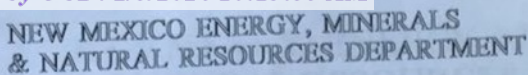
BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 12/12/2023

Signature: Matthew Kade



OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-8178 FAX: (505) 334-8170
mnr.state.nm.us/ocd/District/III/3district.htm

(submit 1 copy to above address)

Well Status(Shut-In or Producing) Initial PSI: Tubing 0 Intermediate N/A Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

PRESSURE

FLOW CHARACTERISTICS

BRADENHEAD INTERMEDIATE

Steady Flow	
Surges	
Down to Nothing	N/A
Nothing	✓
Gas	
Gas & Water	
Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE

BRADENHEAD 10 INTERMEDIATE N/A

REMARKS:

REMARKS: 3000' plug set b/p 3080' - Nothing when opened and no pressure on live minute shut in

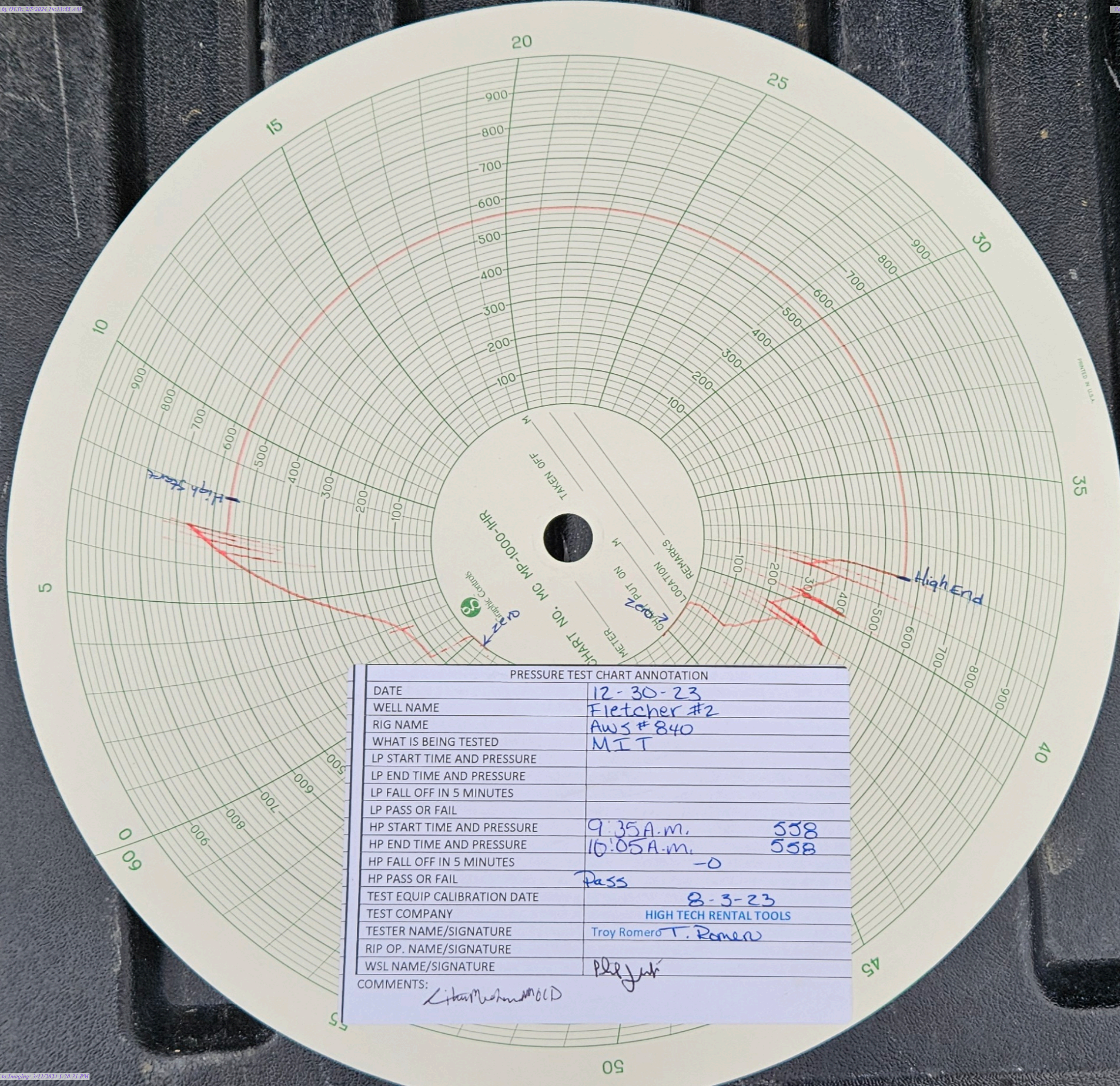
By

Witness

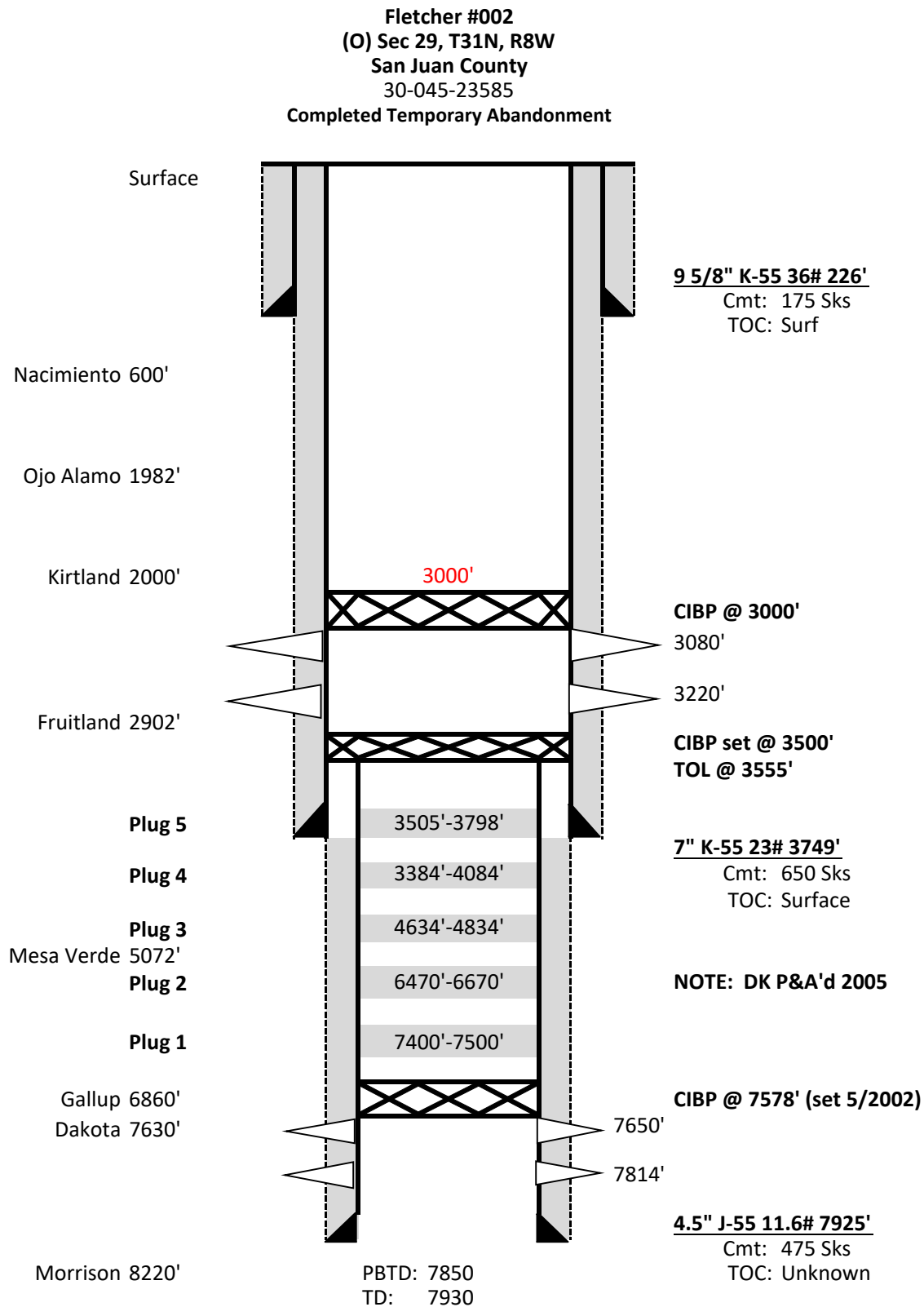
NM 0CD

WSL
(Position)

E-mail address _____



PRESSURE TEST CHART ANNOTATION		
DATE	12-30-23	
WELL NAME	Fletcher #2	
RIG NAME	AWS #840	
WHAT IS BEING TESTED	MIT	
LP START TIME AND PRESSURE		
LP END TIME AND PRESSURE		
LP FALL OFF IN 5 MINUTES		
LP PASS OR FAIL		
HP START TIME AND PRESSURE	9:35 A.M.	558
HP END TIME AND PRESSURE	10:05 A.M.	558
HP FALL OFF IN 5 MINUTES	-0	
HP PASS OR FAIL	Pass	
TEST EQUIP CALIBRATION DATE	8-3-23	
TEST COMPANY	HIGH TECH RENTAL TOOLS	
TESTER NAME/SIGNATURE	Troy Romero T. Romero	
RIP OP. NAME/SIGNATURE		
WSL NAME/SIGNATURE	P. J. J. J.	
COMMENTS:	Lithium Mould	





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 11-30-2023 Operator Smco API # 30-045-23585

Property Name Fletcher Well # 2 Location: Unit 0 Sec 29 Twn 31N Rge 8W

Land Type:

State _____
Federal ☒ _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas ☒ _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): N TA Expires: _____

Casing Pres. 8
Bradenhead Pres. 8
Tubing Pres. N/A
Int. Casing Pres. _____

Tbg. SI Pres. _____
Tbg. Inj. Pres. _____
Max. Inj. Pres. _____

Pressured annulus up to 555 psi. for 30 mins. Test passed/failed

REMARKS: 8/3/2023 last calibration 1000 # Spring pressured up to 555 psi
up by 100 # @ 3000'. Test held @ 555 for 30 minutes. Blockage
occurred during bleed down.

By Begni
(Operator Representative)

Witness [Signature]
(NMOCD)

wsl
(Position)

Revised 02-11-02

Submit a Copy To Appropriate District:

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-23585
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SIMCOE LLC		6. State Oil & Gas Lease No. NMSF078387A
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301		7. Lease Name or Unit Agreement Name Fletcher
4. Well Location Unit Letter <u>O</u> : <u>1170</u> feet from the <u>South</u> line and <u>1850</u> feet from the <u>East</u> line Section <u>29</u> Township <u>31N</u> Range <u>8W</u> NMPM San Juan County		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,381', GL		9. OGRID Number
		10. Pool name or Wildcat Basin Dakota/Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU service unit. Prep well and set CIBP @ 3000'. Test Bradenhead and perform MIT on 11/30/2023. Pressure tested casing to 560 psi for 30 min test accepted by NMOCD Representative.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 02/05/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

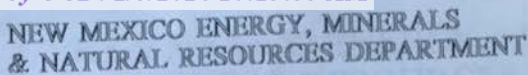
APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Fletcher #2 Temporary Abandonment Subsequent Report

11/28/23

MIRU service unit. Prep well and set CIBP @ 3000'. Test Bradenhead and perform MIT on 11/30/2023. Pressure tested casing to 560 psi for 30 min test accepted by NMOCD Representative.



OIL CONSERVATION DIVISION
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mnr.state.nm.us/ocd/District/333district.htm

(submit 1 copy to above address)

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FLOW CHARACTERISTICS
BRADENHEAD INTERMEDIATE

Steady Flow	
Surges	
Down to Nothing	N/A
Nothing	✓
Gas	
Gas & Water	
Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE

BRADENHEAD 18 INTERMEDIATE 21A

REMARKS:

REMARKS: 3000' plug set bsp 3080' - Nothing when opened and no pressure on live minute shut in

By

Witness

NM & CD

WSL
(Position)

E-mail address _____



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

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State _____
Federal ☒ _____
Private _____
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Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas ☒ _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): N TA Expires: _____

Casing Pres. 8 Tbg. SI Pres. _____ Max. Inj. Pres. _____
Bradenhead Pres. 8 Tbg. Inj. Pres. _____
Tubing Pres. N/A
Int. Casing Pres. _____

Pressured annulus up to 555 psi. for 30 mins. Test passed/failed

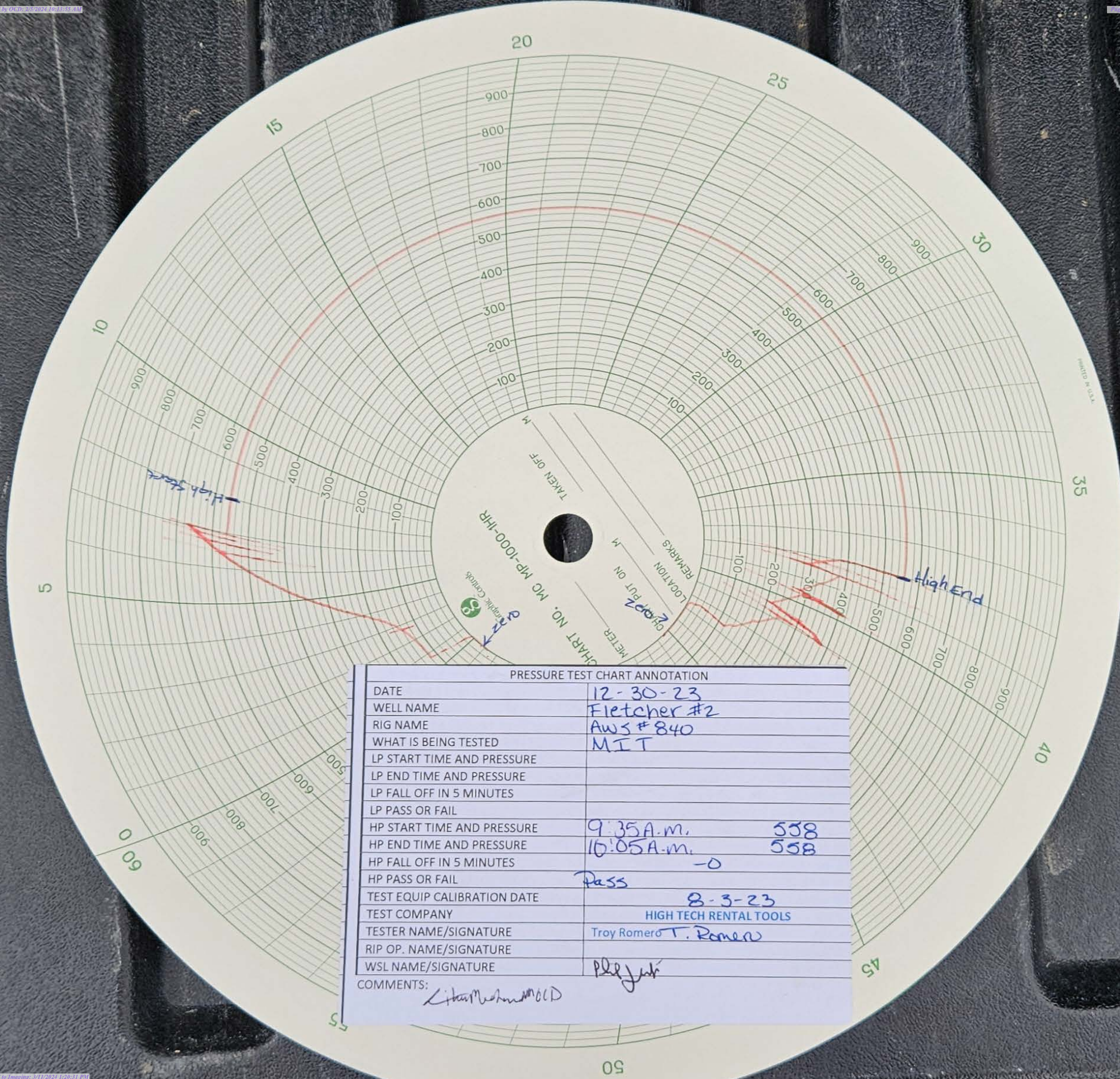
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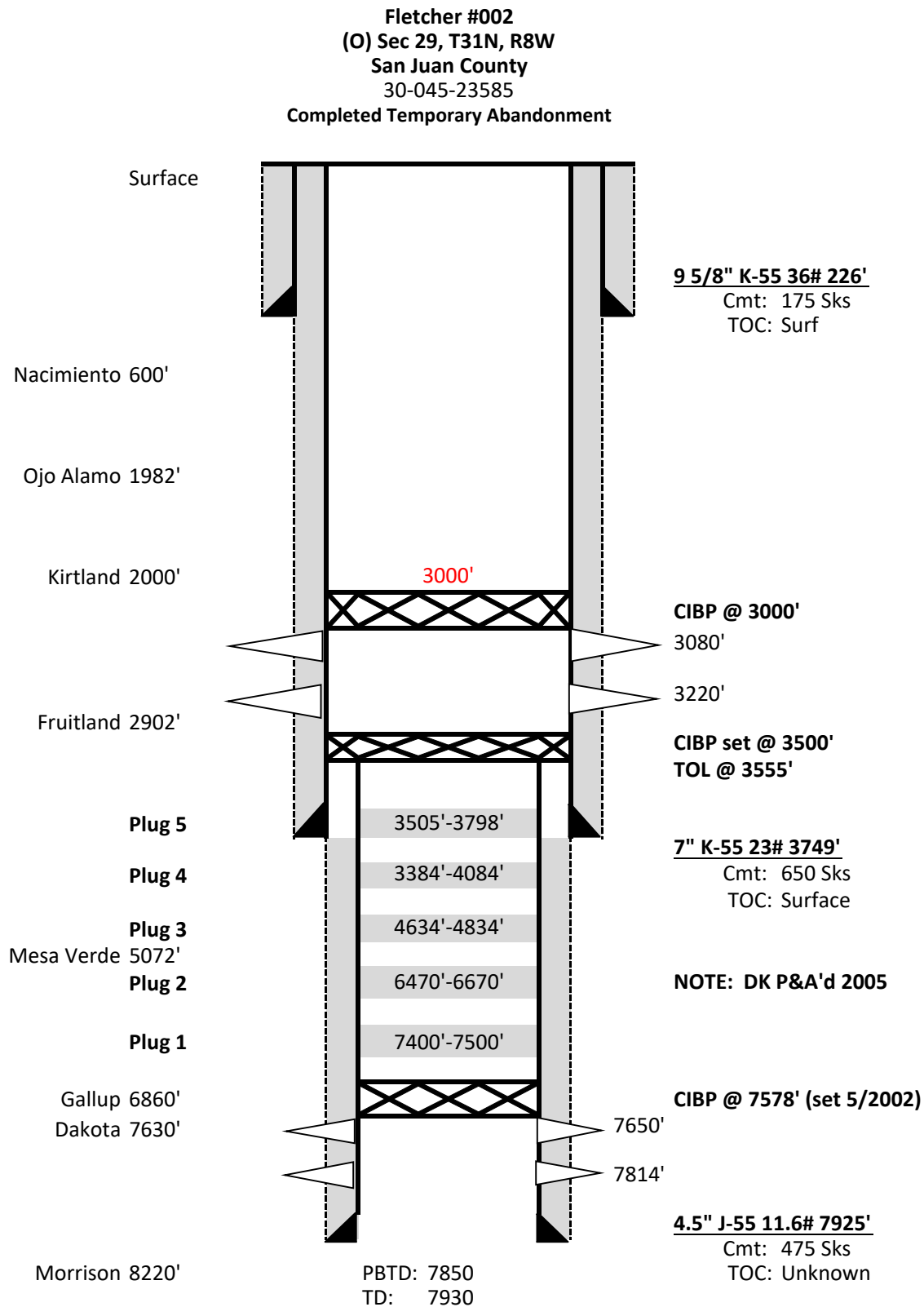
By Beji
(Operator Representative)

Witness [Signature]
(NMOCD)

wsl
(Position)

Revised 02-11-02





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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 311203

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 311203
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT required on or before 11/30/2028 - MIT ran 11/30/2023 chart shows wrong date of 12/30/2023	3/8/2024