

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: HEADS CC 9-4 FEDERAL COM	Well Location: T24S / R29E / SEC 9 / SWSE / 32.227378 / -103.985348	County or Parish/State: EDDY / NM
Well Number: 24H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM99034	Unit or CA Name:	Unit or CA Number:
US Well Number: 300154733700X1	Well Status: Drilling Well	Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2773353

Type of Submission: Notice of Intent

Type of Action: Drilling Operations

Date Sundry Submitted: 02/05/2024

Time Sundry Submitted: 10:59

Date proposed operation will begin: 02/02/2024

Procedure Description: OXY respectfully requested to perform a cement top job on the subject well surface casing. Temperature log emailed and verbal email attached. Subsequent casing sundry will include actual cement details.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Oxy_Heads_CC_9_4_Fed_Com_24H_100_dpi_20240205105747.pdf

Oxy_Heads_CC_9_4_Fed_Com_24H_300_dpi_20240205105738.pdf

SurfaceCementVerbalTopJobEmail_20240205105723.pdf

Well Name: HEADS CC 9-4 FEDERAL COM

Well Location: T24S / R29E / SEC 9 / SWSE / 32.227378 / -103.985348

County or Parish/State: EDDY / NM

Well Number: 24H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM99034

Unit or CA Name:

Unit or CA Number:

US Well Number: 300154733700X1

Well Status: Drilling Well

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LESLIE REEVES

Signed on: FEB 05, 2024 10:58 AM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON

State: TX

Phone: (713) 497-2492

Email address: LESLIE_REEVES@OXY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: ALLISON MORENCY

BLM POC Title: Contractor WO

BLM POC Phone: 2029127157

BLM POC Email Address: amorency@blm.gov

Disposition: Accepted

Disposition Date: 02/05/2024

Signature: Allison Morency

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSE / 910 FSL / 1366 FEL / TWSP: 24S / RANGE: 29E / SECTION: 9 / LAT: 32.227378 / LONG: -103.985348 (TVD: 0 feet, MD: 0 feet)

PPP: NWNE / 1321 FNL / 2239 FEL / TWSP: 24S / RANGE: 29E / SECTION: 4 / LAT: 32.250403 / LONG: -103.988214 (TVD: 8506 feet, MD: 18393 feet)

PPP: SWNE / 2647 FNL / 2239 FEL / TWSP: 24S / RANGE: 29E / SECTION: 4 / LAT: 32.246757 / LONG: -103.988208 (TVD: 8509 feet, MD: 17067 feet)

PPP: NWSE / 1328 FSL / 2239 FEL / TWSP: 24S / RANGE: 29E / SECTION: 9 / LAT: 32.22852 / LONG: -103.988177 (TVD: 8525 feet, MD: 10433 feet)

PPP: SWSE / 100 FSL / 2110 FEL / TWSP: 24S / RANGE: 29E / SECTION: 9 / LAT: 32.225146 / LONG: -103.987751 (TVD: 8529 feet, MD: 9060 feet)

BHL: LOT 2 / 20 FNL / 1970 FEL / TWSP: 24S / RANGE: 29E / SECTION: 4 / LAT: 32.253979 / LONG: -103.9878 (TVD: 8504 feet, MD: 19271 feet)



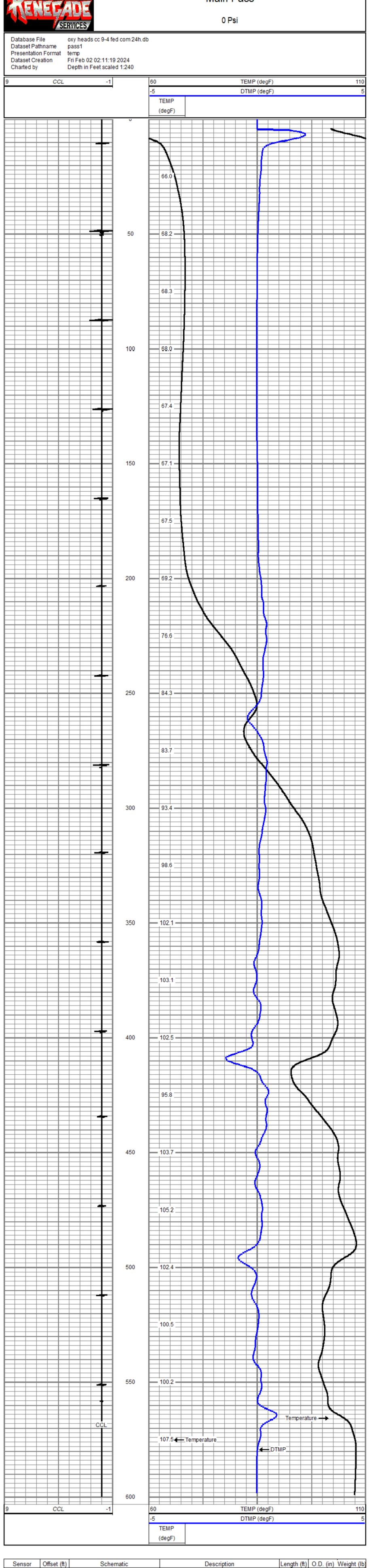
Temperature Survey
Casing Collar
Log

Company	Occidental Permian, Ltd	Location:	API #: 30-015-47337	Other Services	N/A
Well	Heads CC 9-4 Fed Com 24H	Lat	32.227383	Elevation	N/A
Field		Long	-103.983557	K.B. N/A	
County	Eddy	SEC	TWP	RGE	
State	New Mexico	Permanent Datum	Ground Level	Elevation	N/A
		Log Measured From	Kelly Bushing	D.F.	N/A
		Drilling Measured From		S.L.	N/A
Date	February 02, 2024	Run Number	One		
Depth Driller	60'	Depth Logger	60'		
Bottom Logged Interval	60'	Top Log Interval	Surface		
Open Hole Size	N/A	Type Fluid	Fresh		
Density / Viscosity	8.3 ppq	Max. Recorded Temp.	107.5 Degrees F		
Estimate Cement Top	See Log	Time Well Ready	2:30 Am		
Time Logger on Bottom	HU 173	Equipment Number	Leveland Tx		
Location	Leveland, Tx	Recorded By	L Anthony		
Well Assessed By	Mr. Bertram				
Boresite Record		Tubing Record			
From	To	Size	Weight	From	To
Casing Record		Size	Weight	Top	Bottom
Surface String	10/7.5	43.5#	Surface	50'	
Production String					

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

All Depths Are Logger Depths

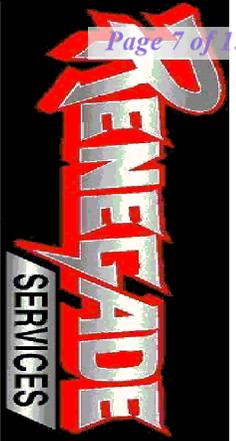


Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
			Cable Head-1.375 Titan 1 3/8" Cable Head	1.02	1.38	3.31
			5' 1.375" Sinker Bar-Steel 5' Steel 1.375" Sinker Bar	5.00	1.38	22.00
CCL	2.10		CCL-Probe (Probe_1) 1 3/8" Probe Logging CCL	1.90	1.38	5.00
TEMP	0.00		TEMP-Probe (P01) Probe 1 3/8" Temp	1.60	1.38	4.00
LOCTIM	0.00					
UTCTIM	0.00					

Dataset: oxy heads cc 9-4 fed com 24h db: field/well/run1/pass1
 Total length: 9.52 ft
 Total weight: 34.31 lb
 O.D.: 1.38 in



Company	Occidental Permian, Ltd	Country	
Well	Heads CC 9-4 Fed Com 24H		
Field			
County	Eddy		
State	New Mexico		



Temperature Survey Casing Collar Log

Company Occidental Permian, Ltd
Well Heads CC 9-4 Fed Com 24H
Field
County Eddy
State New Mexico

Company Occidental Permian, Ltd
Well Heads CC 9-4 Fed Com 24H
Field
County Eddy State New Mexico

Location: API #: 30-015-47337
Lat: 32.227383
Long: -103.985357
SEC TWP RGE
Permanent Datum Ground Level Elevation N/A
Log Measured From Ground Level
Drilling Measured From Kelly Bushing
Elevation
K.B. N/A
D.F. N/A
G.L. N/A

Date	February 02, 2024	
Run Number	One	
Depth Driller	601'	
Depth Logger	601'	
Bottom Logged Interval	601'	
Top Log Interval	Surface	
Open Hole Size	N/A	
Type Fluid	Fresh	
Density / Viscosity	8.3 ppg	
Max. Recorded Temp.	107.5 Degrees F	
Estimated Cement Top	See Log	
Time Well Ready	ROA	
Time Logger on Bottom	2:30 Am	
Equipment Number	Hu 173	
Location	Levelland, Tx	
Recorded By	L. Anthony	
Witnessed By	Mr. Berryman	

Borehole Record		Tubing Record					
Run Number	Bit	From	To	Size	Weight	From	To

Casing Record	Size	Wgt/Ft	Top	Bottom
Surface String	10.75"	45.5#	Surface	601'
Production String				
Line				

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

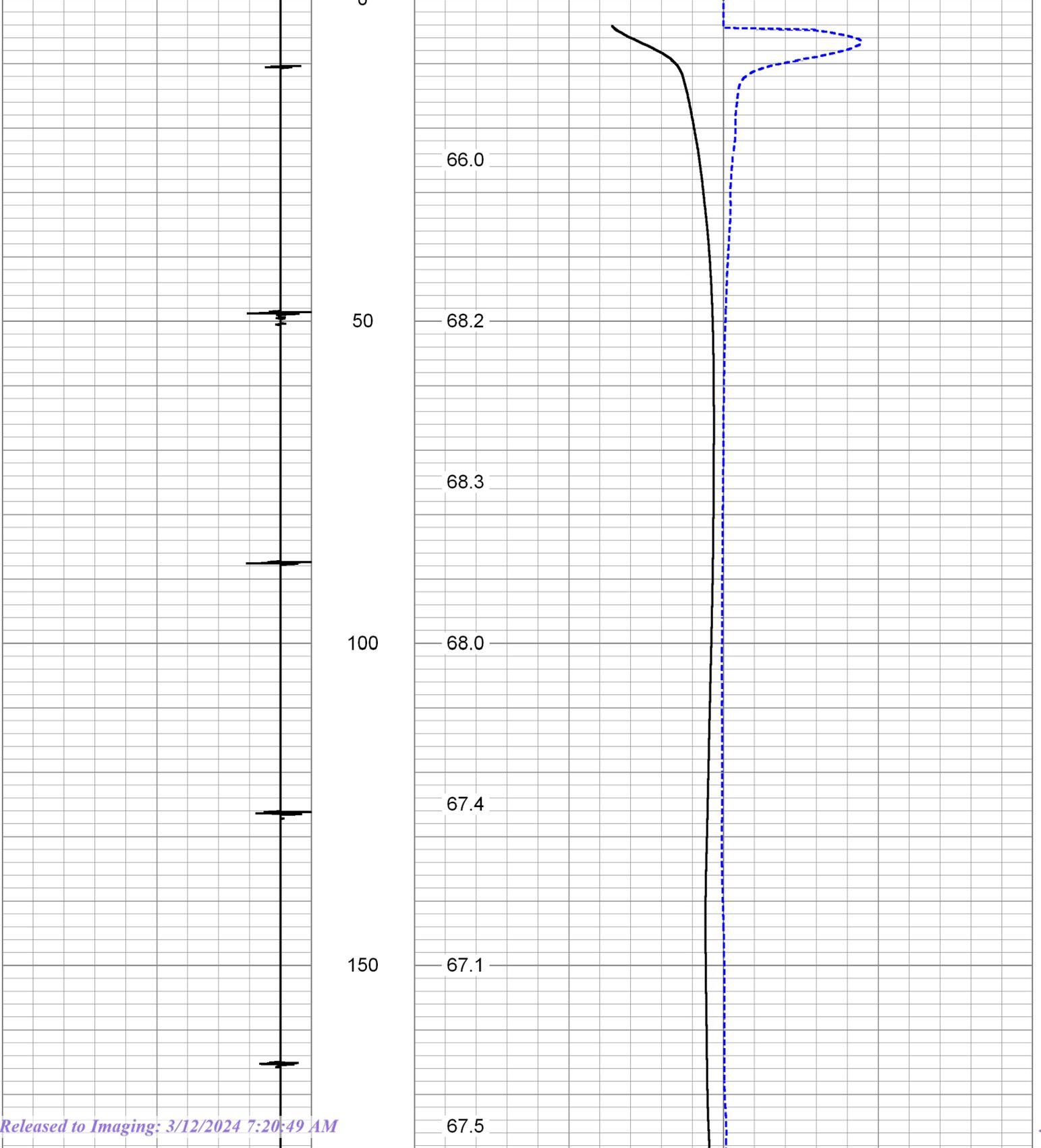
All Depths Are Logger Depths

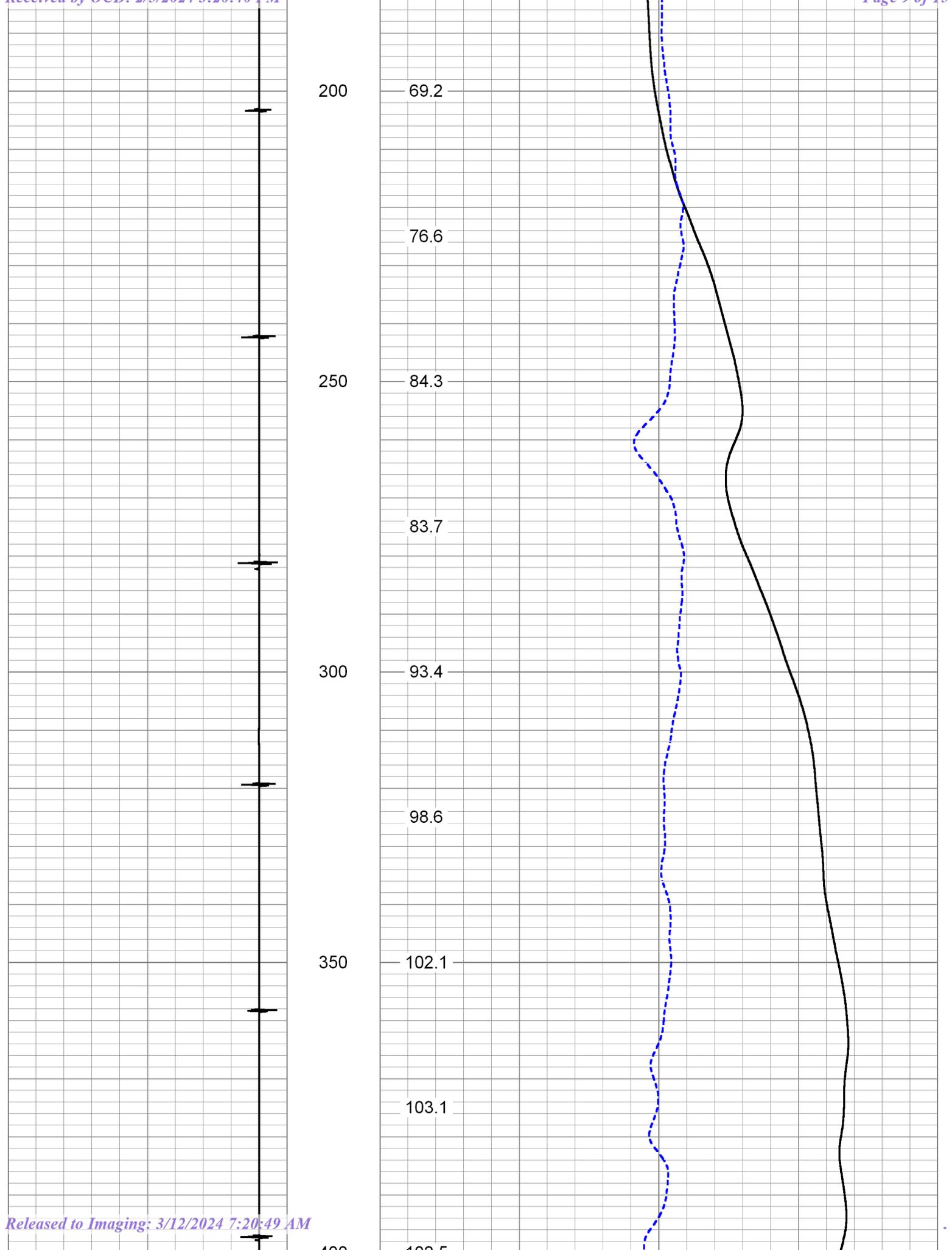


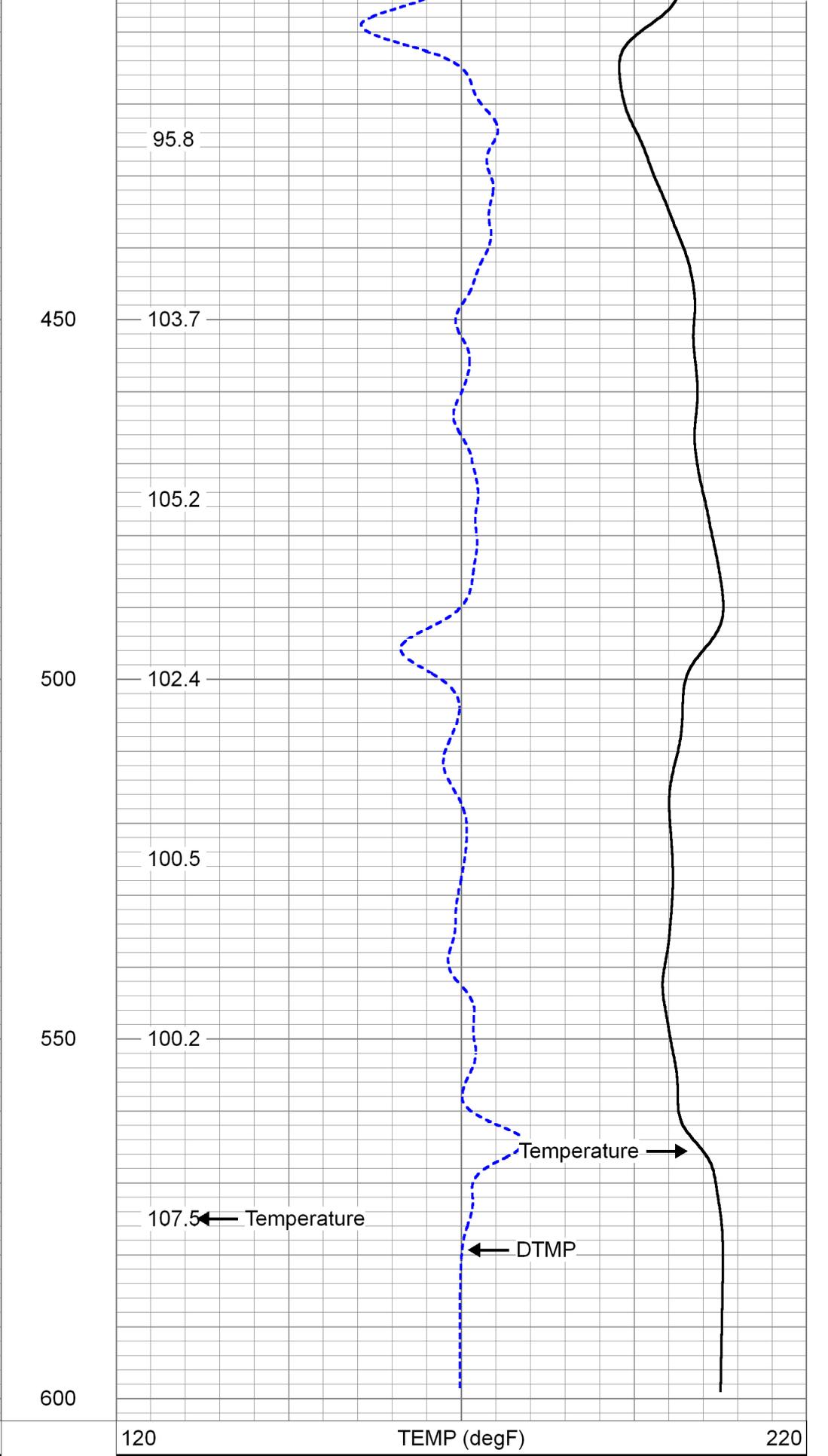
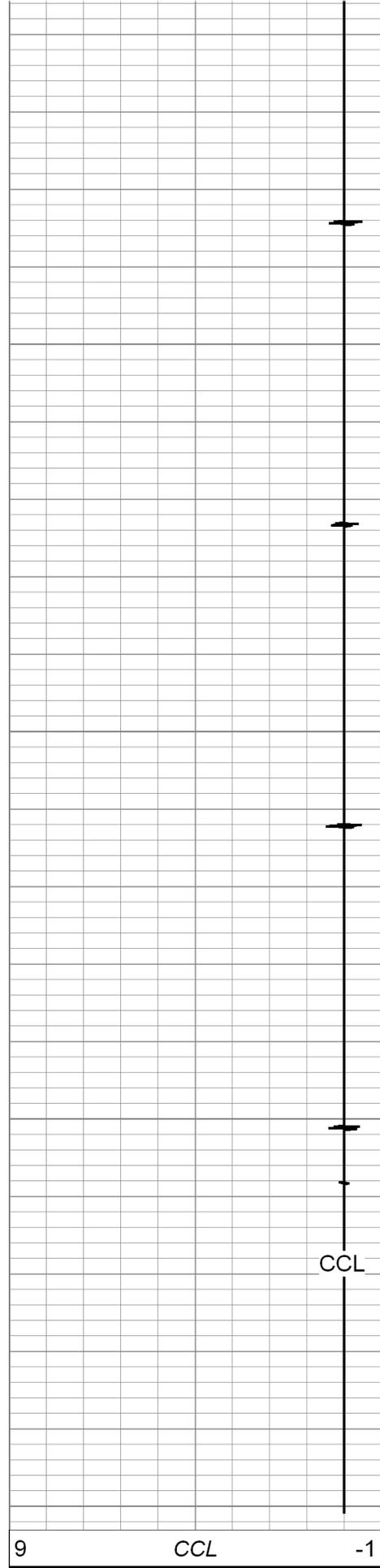
Main Pass

0 Psi

9	CCL	-1	120	TEMP (degF)	220
			-5	DTMP (degF)	5
			TEMP (degF)		







9 CCL -1

120 TEMP (degF) 220

-5 DTMP (degF) 5

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
			Cable_Head-1.375 Titan 1 3/8" Cable Head	1.02	1.38	3.31
			5' 1.375" Sinker Bar-Steel 5' Steel 1.375" Sinker Bar	5.00	1.38	22.00
CCL	2.10		CCL-Probe (Probe_1) 1 3/8" Probe Logging CCL	1.90	1.38	5.00
			TEMP-Probe (P01) Probe 1 3/8" Temp	1.60	1.38	4.00
TEMP	0.00					
LOCTIM	0.00					
UTCTIM	0.00					

Received by OCD: 2/5/2024 3:20:40 PM
Total length: 9.52 ft
Total weight: 34.31 lb
O.D.: 1.38 in



Company	Occidental Permian, Ltd	
Well	Heads CC 9-4 Fed Com 24H	
Field		
County	Eddy	
State	New Mexico	Country

Reeves, Leslie T

From: Goedde, Tyler A
Sent: Friday, February 2, 2024 7:48 AM
To: Morency, Allison E
Cc: Reeves, Leslie T; Colomine, Gregori; Guerra Sanchez, Victor U
Subject: RE: [EXTERNAL] Surface Cement Job Remediation
Attachments: Oxy Heads CC 9-4 Fed Com 24H 300 dpi.pdf; Oxy Heads CC 9-4 Fed Com 24H 100 dpi.pdf

Follow Up Flag: Follow up
Flag Status: Completed

Good Morning,

Please see attached temperature logs for the HEADS CC 9_4 FED COM 24H from Renegade Services. TOC was determined at 250'. We will be performing a top out job to remediate cement to surface.

Well Name: HEADS CC 9_4 FED COM 24H
 API #: 30-015-47337
 APD: 10400046261
 County: Eddy

Thank you,

Tyler Goedde
 Drilling Engineer - Delaware ORCM
 Occidental Oil and Gas Corporation
 Cell: 812.774.0227

From: Morency, Allison E <amorency@blm.gov>
Sent: Thursday, February 1, 2024 10:15 PM
To: Goedde, Tyler A <Tyler_Goedde@oxy.com>
Subject: Re: [EXTERNAL] Surface Cement Job Remediation

Approval to remediate cement on surface casing via 1" pending results of temp log. If you are unable to clearly call top of cement, please call to discuss with BLM. Otherwise, proceed with operations.

Please send temp log to this email chain once complete and have a regulatory specialist complete a NOI - Drilling Operations sundry within 5 days.

Approval granted to skid off the 24H to the 25H (same pad) while temp log is being run.

Sincerely,
Allison Morency
 Petroleum Engineer
 Carlsbad Field Office
 Bureau of Land Management
575-234-5709

On Feb 1, 2024, at 9:05 PM, Goedde, Tyler A <Tyler_Goedde@oxy.com> wrote:

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Hello,

Oxy's spudder rig, Transcend 16, performed a surface cement job on the HEADS CC 9_4 FED COM 24H. We did not get cement to surface. We plan to remediate by running a 1 in on the back side and pumping cement to surface. We will verify TOC by running a temperature log.

I am requesting approval to remediate the HEADS CC 9_4 FED COM 24H by performing a top out job with a 1 in line on the back side.

Well Name: HEADS CC 9_4 FED COM 24H
API #: 30-015-47337

Additionally, I am requesting approval to skid the rig to the HEADS CC 9_4 FED COM 25H and spud the well while waiting to run the temperature log on the HEADS CC 9_4 FED COM 24H. We will perform the top out job on the HEADS CC 9_4 FED COM 24H after drilling, running casing, and cementing the HEADS CC 9_4 FED COM 25H.

Thank you,

Tyler Goedde
Drilling Engineer - Delaware ORCM
Occidental Oil and Gas Corporation
Cell: 812.774.0227

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 311486

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 311486
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Accepted for record only. OCD should have been notified in addition to BLM.	3/12/2024