

Submit Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05501
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 241
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3672' (DF)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294

4. Well Location
Unit Letter **N** : **990** feet from the **South** line and **2310** feet from the **West** line
Section **25** Township **18S** Range **37E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See procedure attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 09/06/2023

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/12/24

Conditions of Approval (if any):

Well: NHSAU 241-25

Job Summary: Well Enhancement/Deepening

API: 300-25-05501

Job Dates: 09/26/2022 – 10/10/2022

9/26/22: Held TGSM, rupu, ru equipment, tbg had 50psi, csg had 50psi, tested tbg to 1000psi which lost 300psi in less than a min, removed horsed head, ru workfloor, tried to unseat pump, and pump was stuck. Worked stuck pump, couldnt get pump free, ru hotoiler, pumped 150bbbls of hot water down csg, rods came free, laid down 2 rods, tried to pump down tbg had same results, rd hotoiler, secured well in, and sion.

9/27/22: Held TGSM, tbg had 0psi, csg had 0psi, laid down polish rod, pooh laying down 163 - 3/4" rods on rod float, rd workfloor, circ well, ndwh, nubop, unset TAC, and swapped out rod float to tbg float. Pooh laying down 129jts of 2-3/8"tbg, 5.5"TAC, 6jts, 1jt of ipc, sn, 4'perf sub, bp, changed out tbg rams, swapped out tbg floats for 2-7/8"ws tbg, secured well in, and sion.

9/28/22: Held TGSM, csg had 0psi, rih w/4-3/4"bit, 6dc's, rih pu 125jts of 2-7/8" ws tbg, tagging up @4230', rups, nu stripperhead, drilled on junk/fill/parafin from 4230' down to 4240', circ well w/100bbbls of 8.8ppg mud, drilled new formation from 4240' down to 4266', circ well clean, rdps, pooh w/6jts up to 4092', and sion.

9/29/22: Held TGSM, tbg had 0psi, csg had 0psi, pooh w/120jts, 6dc's, /4-3/4" rock bit, rih w/4-3/4" button bit, 4-3/4" stringmill, 6dc's, 126jts, rups, nu stripperhead, drilled on new formation @4266' down to 4290', circ well clean, rdps, pooh w/7jts up to 4092', and sion.

9/30/2022: HTGSM: Tbg/Csg had 0 psi, R/u power swivel, drilled new formation from 4290' to 4337', circulated well clean, R/d power swivel, pooh w 8 2 7/8" jts, bit @ 4080', SION.

10/3/2022: Held TGSM, tbg had 0psi, csg had 0 psi, rups, cont drilling new formation from 4337' down to 4437', circ well clean, rdps, pooh w/8jts, bit @ 4050', and sion.

10/4/2022: Held TGSM, tbg had 0psi, csg had 0 psi, rih w/12jts, rups, cont drilling new formation from 4437' down to 4527', circ well clean, rdps, pooh w/14jts, bit @ 4082', and sion.

10/5/2022: Held TGSM, tbg had 0psi, csg had 0 psi, rih w/12jts, rups, cont drilling new formation from 4527' down to 4630', circ well clean, rdps, pooh w/16jts, bit @ 4110', and sion.

10/6/2022: Held TGSM, tbg had 0psi, csg had 0 psi, rih w/16jts, rups, cont drilling new formation from 4630' to 4656', circ well clean, rdps, nd stripperhead, pooh w/132jts, laid down 12 3.5"dc's, 4-3/4"bit, and sion.

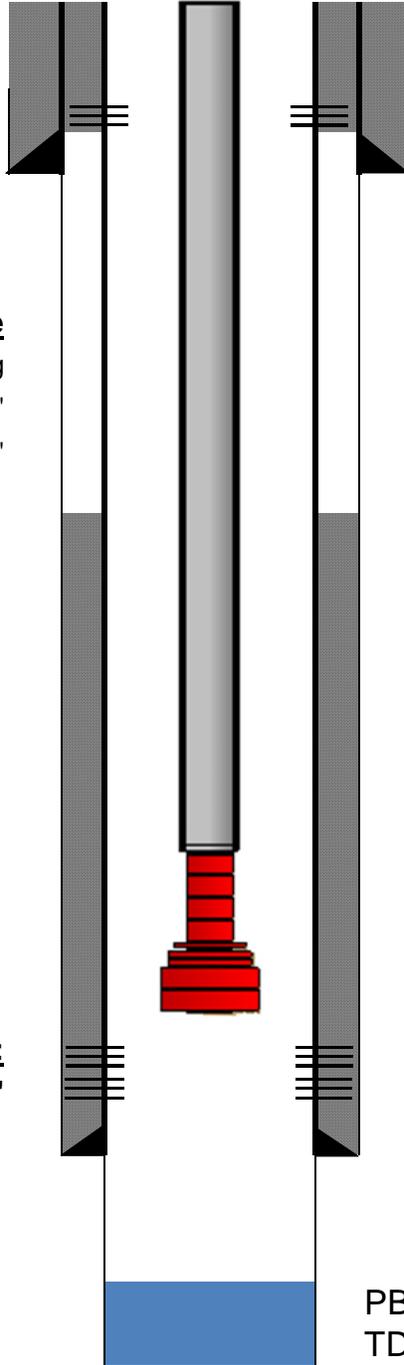
10/7/2022: Held TGSM, tbg had 0psi, csg had 0 psi, ru Schlumberger wireline, 4656' up to 4240', rdwl, and sion

10/08/2022: HTGSM: csg had 0 psi, waited on Schlumberger (truck broke down on way to location), R/u WL, performed Open Hole logs from 4240' to 4656', R/d wireline, SION.

10/10/2022: Held TGSM, csg had 0psi, rih w/143jts tagging td @4656',circ well w/110bbbls of 10#bw getting drilling mud out, pooh w/143jts, dumped pea gravel down csg plugging back 166', waited on gravel to fall, ruwl, tagged pea gravel@4502', dump bailed 12' of pea gravel put top of gravel @4490', then dump bailed 30' of cmt on top of cmt @4460',rdwl, rih w/Dodd tool smart nozzle, 120jts, nu stripperhead, and sion.

NHSAU 241-25 30-025-05501 Lea County

Current Wellbore
Active Producer



Surface Casing

8-5/8" 24# Csg @ 350'
Cemented with 225 sx
TOC @ Surface (Circulated)

Equipment in the Hole

2-7/8" 6.5# L-80 Tbg
ESP landed at 4097'
CT line at 4279'

Production Casing

5-1/2" 14# Csg @ 4240'
Cemented with 1300 sx (1930)
Perf'd csg at 300' & sqz'd 127 sx cmt (2007)
TOC @ Surface (Circulated)

Open SA Perforations:

4,160' - 4,238'

PBTD @ 4460' (Pea gravel + Cmt)
TD @ 4656'

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1220 S. St Francis Dr.
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CONDITIONS

Action 320750

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 320750
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	3/12/2024