

Submit Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-07511</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>19520</b>
7. Lease Name or Unit Agreement Name <b>North Hobbs G/SA Unit</b>
8. Well Number <b>111</b>
9. OGRID Number <b>157984</b>
10. Pool name or Wildcat <b>HOBBS; GRAYBURG-SAN ANDRES</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3651' (DF)</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Occidental Permian LTD**

3. Address of Operator  
**P.O. Box 4294 Houston, TX 77210-4294**

4. Well Location  
Unit Letter **D** : **440** feet from the **NORTH** line and **990** feet from the **WEST** line  
Section **31** Township **18S** Range **38E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See procedure attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 03/06/2024

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: (713) 215-7827

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/12/24

Conditions of Approval (if any)

Well: NHSAU 111-31

Job Summary: Well Enhancement/Deepened

API: 30-25-07511

Job Dates: 6/16/2022 – 6/22/2022

6/16/2022: HTGSM: moved rig & equipment from NHU 33-511 to NHU 31-111, RUPU, tbg had 400 psi, csg had 500 psi, pumped 25 bbls down tbg & 150 bbls down csg of 10# brine, function test bop, NDWH, NUBOP, SION.

6/17/2022: HTGSM: tbg/csg had 400 psi, pumped 150 bbls down csg and 25 bbls down tbg of 10# brine, R/u spooler, pooh w 6' x 2 7/8" sub, 120 2 7/8" jts, 2 7/8" SN, 6' x 2 7/8" sub, esp equipment, R/d line spooler, laid down esp equipment, pumps were free, motor & cable were good, equipment had asphaltenes, negative for NORM, last 8 2 7/8" jts had heavy asphaltenes on the inside, Rih w 6 1/8" bit, 6 3 1/2" drill collars, 110 2 7/8" jts, pumped 250 bbls to make sure we were able to catch circulation, SION.

6/18/22- Tbg & Csg Opsi- Rih w/ 9 jts 2 7/8 Tbg, Tag @4260'- RU swivel, Broke Cir, Drill out To 4325'- Cir clean- RD swivel, Pooh w/14 jts 2 7/8 Tbg- SION.

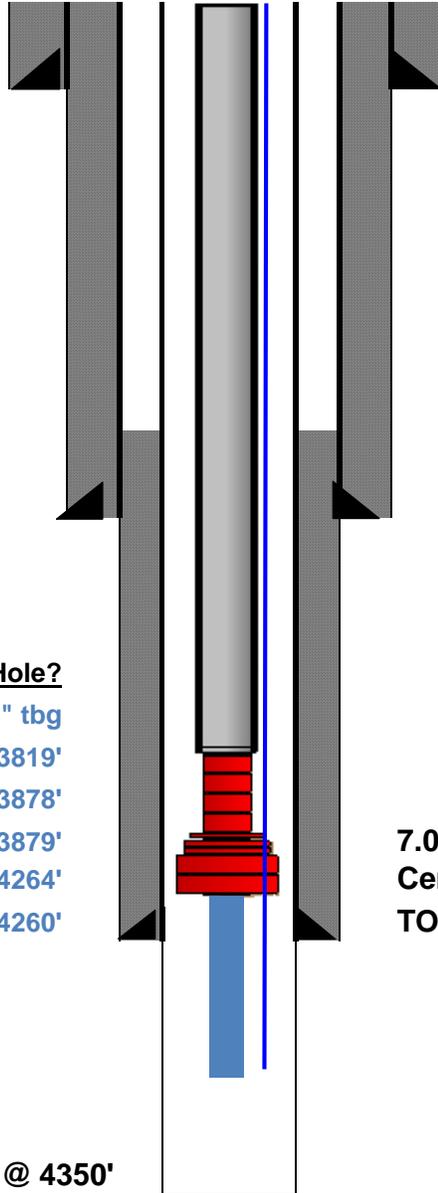
6/20/22: Held TGSM, tbg had 150psi, csg had 150psi, killed well, rih w/14jts, rups, cont drilling from 4325' down to new TD@4350', circ well clean, rdps, nd stripperhead, pooh w/132jts, laid down 6 3.5"dc's, 6-1/8bit, rih w/2-7/8" Dodd smart nozzle tool, 122jts, and sion.

6/21/22: Held TGSM, tbg had 150psi, csg had 100psi, rih w/16jts, ru Petroplex acid truck, performed acid jet wash in the OH from 4350' up to 4270' w/4000gals of 15%HCL acid, flushed tbg, rd acid trucks, laid down 18jts, pooh w/120jts, and sion.

6/22/22: Held TGSM, csg had 50psi, killed well, waited on Baker Hughes/ Scheduling Vendor, ru ct line sheave, rih w/13jts of 2-3/8" fiberglass, pu esp equipment, assembled esp equipment, ru cable spooler, rih w/esp, 120jts, ran penetrator through hanger, landed hanger, and rd spoolers. Rd workfloor, ndbop, nuwh, hooked up flowline, hooked up electrical swing arm, rdpu, rd equipment, cleaned location, moved off of location, and sion.

NHSAU 111-31  
30-025-07511  
Lea County

**Current Wellbore**  
**Active Producer**



13-5/8" 54.5# @ 211'  
Cemented with 250 sx.  
TOC @ Surface (Circ.)

9-5/8" 40# @ 2749'  
Cemented with 600 sx.  
TOC @ Surface

7.0" 24# @ 3966'  
Cemented with 425 sx.  
TOC @ 2345'

**What's in the Hole?**

- 120 jts of 2-7/8" tbg
- 2-7/8" Seat Nipple @ 3819'
- ESP Sensor @ 3878'
- 2-3/8" Seat Nipple @ 3879'
- 2-3/8" FG tbg 3879'-4264'
- 3/8" CT Line 0'-4260'

**Open Hole:**  
**3,966'-4,350'**

**TD @ 4350'**

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**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 320787

**CONDITIONS**

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 320787
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	None	3/12/2024