

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23304
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 243
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3655' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294

4. Well Location
Unit Letter **N** : **750** feet from the **SOUTH** line and **1790** feet from the **WEST** line
Section **28** Township **18S** Range **38E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	Liner <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 09/12/2023

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/12/24

Conditions of Approval (if any):

Well: NHSAU 243-28

Job Summary: Well Enhancement/Liner Install

API: 30-25-23304

Job Dates: 3/24/2023 – 4/6/2023

3/24/23: Mipu, mi equipment, rupu, ru equipment, function tested bop, secured well in, and sion.

3/27/23: Held TGSM, tbg had Opsi, csg had Opsi, had surface turn well off, ET disconnected esp, killed well, ndwh, nubop, nu hydrill, ru workfloor, ru spooler, pooh w/126jts, esp equipment, disassembled esp equipment, laid down esp equipment, equipment was free, clean of solids, tested negative on norm, rd spooler, rih w/126jts, secured well in, and sion.

3/28/23: Held TGSM, tbg had 350psi, csg had 350psi, killed well, pooh w/126jts, rih w/7"RBP, 114jts, set RBP@3700', circ well, tested RBP to 650psi which held, pooh w/114jts, rd workfloor, nd hydrill, nd bop, nd tbg head, inspected tbg head which had some heavy pitting, installed 11'x9" spooler, nu 9"bop, ru workfloor, secured well in, and sion.

3/29/23: Held TGSM. csg had Opsi, spotted pipe racks/cat walk, loaded 7"csg on racks which took time due to tight location, clean&drifted 7"csg, rih w/7-5/8"bit, 114jts, tagged top of liner@3622', pooh w/114jts, bit, and sion.

3/30/23: Held TGSM, csg had Opsi, ru csg crew, rih w/7"tie back csg shoe, 1jt of 7"/26# LTC L-80jts, 7"float collar, pu 84jts of 7"/26# LTC L-80jts tagging TOL@3610', rd csg crew, secured well in, and sion.

03/31/2023: HTGSM: well had 0 psi, r/u petroplex cmt crew, waited on 7" tbg cement head, cemented 7" liner w 500 sks (118 bbls) of class C cmt up to surface, r/d cmt crew, n/d bop w tbg head, dropped 7" liner slips, n/u bop, Sion.

04/01/2023: HTGSM: well had 0 psi, n/d 9" bop, did final cut on 7" csg, installed new tbg head, n/u 7 1/16" bop, rih w 6 1/8" bit, 112 2 7/8" jts, tagged @ 3568', n/u stripper head, Sion.

4/3/23: Held TGSM, tbg had Opsi, csg had Opsi, rih w/4jts, rups, drilled out cmt from 3570' down to FC@3576', drilled out FC from 3576' down to 3578', then cont drilling cmt from down to tie back csg shoe,@3620', drilled 6" on tie back shoe, circ well clean, rdps, secured well in, and sion.

4/4/23: Held TGSM, tbg had Opsi, csg had Opsi, rups, drilled out shoe @3621', then cmt down to 3663', circ well clean, rdps, and sion.

4/5/23: Held TGSM, tbg had Opsi, csg had Opsi, pooh w/115jts, 6-1/8", rih w/retv head, 1jts, 6-1/8"stringmill, 115jts, worked stringmill out through csg shoe tie back stem, latched onto 7"rbp@3700', unset rbp, well went on vacuum, rih w/25more jts pas perfs down to 4470', pooh laying down 15jts, stood back 125jts, stringmill, 1jt, 7"rbp, nu hydrill, secured well in, and sion.

4/6/23: Held TGSM, csg had 700psi, killed well, pu esp equipment, assembled esp equipment, ru spooler, rih w/esp, 126jts, ran PFT penetrator through esp hanger, rd spooler, rd workfloor, nd hydrill, and ndbop. Nuwh, tested tree to 5000psi, which held ok, hooked up swing arm, nu flowline, rdpu, rd equipment, cleaned location, moved off of location, and sion.

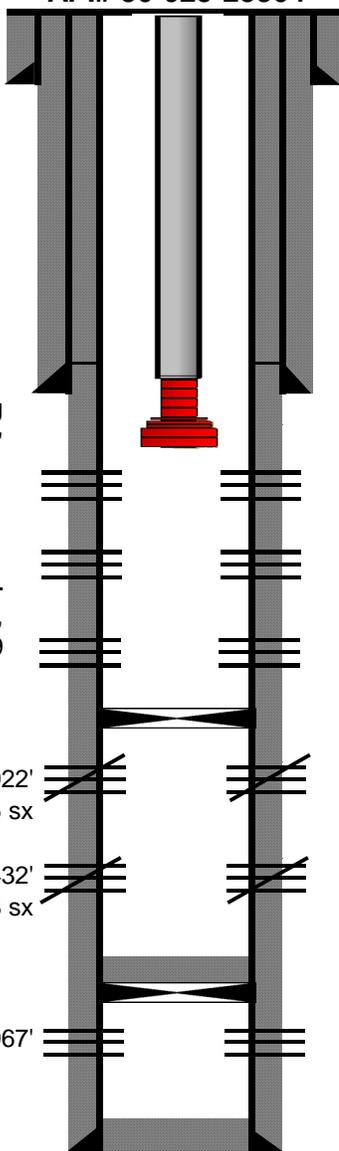


NHSAU 243-28

(previously Grimes #11)

N-28-18S-38E; 750 FSL 1790 FWL

API# 30-025-23304



Surface Csg

13-3/8" 48# H40 @ 348'
Cemented w/ 250 sxs
TOC: surf. (circulated)

Intermediate Csg

9-5/8" 36# J55/H40 @ 3805'
Cemented w/ 1400 sxs
TOC: Unknown

Production Csg

7" 26# L80 LTC from 0'-3602'
7" 23# K55 8rd STC @ 3602'-6350'
Primary Job (1969): 497 sx
Tie-Back Job (2023): 500 sx Class C (Circulated)
TOC @ Surface (Circ.)

2-7/8" 6.5# J-55 Tbg
ESP landed at 4101'

Open San Andres Perfs

4081-96, 4110, 4134-81, 4189,
4192-4255, 4258-69

Closed Perfs: 4898'-4922'
Sqz 75 sx

Closed Perfs: 5361'-5432'
Sqz 403 sx

Closed Perfs: 5890'-5967'

7" CIBP @ 4850'

7" CIBP @ 5845'. Dumped 35' of cmt.

TD @ 6350'

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CONDITIONS

Action 320762

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 320762
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	3/12/2024