ceived by OCD: 3/11/2024-12:42:3	2 PM State of New Me	exico		Form C-103 ¹ o
Office District I – (575) 393-6161	Energy, Minerals and Natu	ıral Resources	R	evised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	6,7		WELL API NO.	
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	30-025-48546	
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease	e
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE X	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	7505	6. State Oil & Gas Lease 97293	No.
87505				
(DO NOT USE THIS FORM FOR PROPO	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLI CATION FOR PERMIT" (FORM C-101) FO Gas Well Other	UG BACK TO A	7. Lease Name or Unit A SOUTH RIDGE 8030 2-Property Code: 327076	
The Type of Well on Well 11	out went in outer		8. Well Number 10H	
2. Name of Operator			9. OGRID Number	
BTA OIL PRODUCERS, LLC			260297	
3. Address of Operator			10. Pool name or Wildca	nt
104 S. PECOS; MIDLAND, TX. 7	9701		Ojo Chiso; Bone Spr	ing, south
4. Well Location			<u> </u>	1115, 50 0001
	from the NORTH line and 1131 fe	oot from the EAST	lina	
			IIIIC	
Section 2 Township 23		County LEA		
	11. Elevation (Show whether DR, 3385'	, RKB, RT, GR, etc	.)	
	Appropriate Box to Indicate N		•	OF.
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:	ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUE REMEDIAL WOR COMMENCE DR CASING/CEMEN OTHER:	SSEQUENT REPORT RK	RING CASING O A
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comp	ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL leted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC	SUE REMEDIAL WOR COMMENCE DR CASING/CEMEN OTHER: pertinent details, ar	BSEQUENT REPORT RK	RING CASING O A Iding estimated date
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SOUTH RIDGE 8030 2-11 STATE COM 10H

30-025-48546

SPUD DATE: 3/11/2022

CASING DATA	SURFACE	INT.	PRODUCTION
CASING SETTING DATE	3-12-2022	4/9/2022	5/1/2022
HOLE SIZE	17.5"	12.25"	8-3/4"
HOLE DEPTH	1,750	5,432	19,568
CASING/LINER SIZE	13-3/8"	9-5/8"	5 1/2
CASING SETTING DEPTH	1,750	5,432	19568
LINER TOP - BOTTOM			
CASING WEIGHT/ GRADE	68# J-55 BTC	40# J-55 LTC	20# P-110 ICY TXP- BTC
NUMBER OF JOINTS	43	128	446
SINGLE STAGE CEMENT LEAD SACKS	960		1465
CEMENT CLASS LEAD	С		C pro lite
SINGLE STAGE CEMENT TAIL SACKS	200		1575
CEMENT CLASS TAIL	С		С
DV TOOL		4078'	
STAGE 1 LEAD CEMENT SKS		215	
CEMENT CLASS LEAD		С	
STAGE 1 TAIL CEMENT SKS		250	
CEMENT CLASS STAGE 1 TAIL		С	
STAGE 2 LEAD CEMENT SKS		1100	
CEMENT CLASS STAGE 2 LEAD		С	
STAGE 2 TAIL CEMENT SKS		250	
CEMENT CLASS STAGE 2 TAIL		С	
CEMENT YIELD LEAD	1.9		2.5
CEMENT YIELD TAIL	1.34		1.84
STAGE 1 LEAD CEMENT YIELD TAIL		2.49	
STAGE 1 TAIL CEMENT YIELD TAIL		1.33	
STAGE 2 LEAD CEMENT YIELD TAIL		2.49	
STAGE 2 TAIL CEMENT YIELD TAIL		1.33	
TOC	Surface	Surface	5386
TOC DETERMINATION	Circulated	Circulated	Calculated
PRESSURE TEST LENGTH	30 mins	30 Mins	
PSI	1,500	1,500	
PASSED Y/N	yes	yes	

District I
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 322168

CONDITIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	322168
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	Please run a CBL, and upload it to OCD Permitting/Well Logs, to demonstrate whether TOC has adequate tieback. The CBL is needed before the C-104 completion packet can be reviewed.	3/12/2024
smcgrath	On future submittals, please include the date the hole was drilled, in addition to the casing set date.	3/12/2024