

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: GREATER LYBROOK Well Location: T23N / R9W / SEC 23 /

UNIT NWSE / 36.208916 / -107.756068

County or Parish/State: SAN

JUAN / NM

Well Number: 056H Type of Well: OIL WELL Allottee or Tribe Name:

NAVAJO NATION

Lease Number: NOG13121857 Unit or CA Name: Greater Lybrook Unit or CA Number:

NMNM144419X

US Well Number: 3004538310 **Well Status:** Drilling Well **Operator:** ENDURING

RESOURCES LLC

Subsequent Report

Sundry ID: 2751626

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 09/15/2023 Time Sundry Submitted: 01:48

Date Operation Actually Began: 09/07/2023

Actual Procedure: 9/7/2023- SPUD @ 0715 hrs. 9/8/2023 TD 17 1/2" Surface @ 377'. Run Casing As Follow's, Float Shoe (1.88) 1 jt 13 3/8 , 54.5 # , J-55 Casing, Float Collar, 8 jt's 13 3/8 Casing, Casing Set @ 377 ft , Float Collar @ 332.14 ft Cement SFC CSG as follows: Flush lines with 10 bbls FW to cellar. Pressure test to 1500 psi. Pumped 10 bbls FW, 10 bbls FW with SAPP, 10 bbls FW. Pumped 352 sx (86.5 bbls) Type III cement at 14.6 ppg, 1.38 ft3/sk yield, 6.65 gal/sk w/ 1% CaCl2 0.25 lb/sk Cello Flake & 0.2% D-CD 2. Dropped plug and displaced with 51.0 bbls FW. Maintained returns throughout job. Circulated 40 bbls CMNT to surface. Plug bumped and floats held. FCP 189 @ 2.75 BPM Bumped to 619 psi. total cement sks 352, total bbls 86.5 Rig released @ 0600 9/9/2023

SR Attachments

PActual Procedure

1_spud_surface_casing_GLU_056H_20230915134836.pdf

eceived by OCD: 9/15/2023 2:53:46 PM Well Name: GREATER LYBROOK

UNIT

Well Location: T23N / R9W / SEC 23 / NWSE / 36.208916 / -107.756068

County or Parish/State: SAN 20

8 JUAN / NM

Zip:

Well Number: 056H

Type of Well: OIL WELL

Allottee or Tribe Name:

NAVAJO NATION

Lease Number: NOG13121857

Unit or CA Name: Greater Lybrook

Unit or CA Number:

NMNM144419X

US Well Number: 3004538310

Well Status: Drilling Well

Operator: ENDURING RESOURCES LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KAYLA WHITE Signed on: SEP 15, 2023 01:48 PM

Name: ENDURING RESOURCES LLC

Title: Staff Engineer

Street Address: PO BOX 4190

City: PARKER State: CO

Phone: (720) 768-3575

Email address: KWHITE@CDHCONSULT.COM

Field

Representative Name:

Street Address:

City: State:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted **Disposition Date:** 09/15/2023

Signature: Matthew Kade

Page 2 of 2

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 265869

CONDITIONS

Operator:	OGRID:
ENDURING RESOURCES, LLC	372286
6300 S Syracuse Way, Suite 525	Action Number:
Centennial, CO 80111	265869
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By		Condition Date
plmartinez	Future submittal needs to indicate pressure test duration and pressure test results. Casing pressure test requirement is 30 minutes duration.	3/12/2024