

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-50633
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ernie Banks SWD
8. Well Number 1
9. OGRID Number 372311
10. Pool name or Wildcat SWD; San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3551 (GR)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator  
Goodnight Midstream Permian, LLC

3. Address of Operator  
5910 N Central Expressway, Suite 850, Dallas, TX 75206

4. Well Location  
 Unit Letter D: 395 feet from the North line and 1203 feet from the West line  
 Section 17 Township 21S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight (lb/ft)	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
12/15/2022	Surf	FreshWater	17.5	13.375	54.5	J-55	0	1305	1180	1.34	C		500	0	
1/2/2023	Prod	CutBrine	12.25	9.625	40	HCL 80	0	5479	1880	2.05	C		1800	0	

Spud Date:

12/15/2022

Rig Release Date:

01/25/2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nathan Alleman TITLE Regulatory Advisor - Consultant DATE 08/03/2023

Type or print name Nathan Alleman E-mail address: nate.alleman@aceadvisors.com PHONE: 918-237-0559

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**Ernie Banks SWD #1**  
**30-025-50633**  
**Goodnight Midstream Permian, LLC**  
**Sec 17 21S 36E – Lea County NM**

### **Casing & Cement Details**

12-15-2022	Spud well.
12-15-2022 to 12-17-2022	TD 17.5" hole @ 1310'. Run 13-3/8" 54.50# J-55 Casing & Set at 1305'. Cement 13-3/8" to surface / pump 4 bbls to fill lines / test lines to 300 psi / pump 266 bbls lead cement / density 13.5 / yield 1.72 / gallons per sack 8.82 / 870 sacks total. Pumped 74 bbls of tail cement / density 14.8 / yield 1.34 / gallons per sack 6.35 / total sacks 310 / shutdown drop plug / displaced with fresh water 195 bbls. Bumped plug with 500 psi over 1,050 held for 5 minutes / wash up on top of plug / cement to surface 170 bbls.
12-18-2022 to 12-25-2022	Shut down rig for Christmas.
12-26-2022 to 1-02-2023	TD 12-1/4" hole @ 5495'. Run 9-5/8" 40# HCL-80 Casing & Set at 5479'. Prime lines w/ 3 bbls of fresh water / Test lines to 3,000 psi / pump 20 bbls of fresh water / pump 20 bbls of gel spacer / pump 43 bbls of lead / 10.50 ppg / yield 3.23 / g/sk 20.48 / total sacks 75 / tail 123 bbls / ppg 12.80 / yield 2.03 / g/sk 11.02 / total sacks 340 / shut down drop plug / displacement of 412 bbls of fresh water.
1-03-2023	Start second stage cement / pump 20 bbls of fresh water / pump 20 bbls gel spacer / pump 95.5 bbls lead / pp 11.5 / yield 2.07 / g/sk 15.20 / 200 sacks total. Tail 40.5 bbls / ppg 12.80 / yield 2.07 / g/sk 11.44 / total sack 110 / shutdown & drop plug / displacement of 342 bbls of fresh water / slow rate @ 312 to 3 bpm / Bump plug 500 psi over 1704 psi / check floats bled back 2 bbls / drop opening tool opened DVT with 560 psi / break circulation / circulate for 6 hours before 3rd stage.  Pump 40 bbl water spacer / pump 382 bbl lead / ppg 12.40 / yield 1.33 / gsk 6.34 / total sack 950 / Tail 48.6 bbls / ppg 14.8 / yield 1.33 / g/sk 6.34 / total sack 205 / shut down / drop plug / displacement of 233 bbls of fresh water / slow rate to 3 bpm for the last 30 bbl / close tool 1800psi / bled off 2 bbls / circulated 13 bbls of cement to surface.
1-04-2023	Rig released @ 6:00 am.
1-09-2023	Completion rig arrived on location.
1-10-2023	PU 3-1/2" workstring off racks to the 1st DVT @ 3,017', Tagged up with 50' of cement on the DVT. PU swivel and make up the same, drill cement from 3,017' down to the DVT @ 3,072', drill out DVT and clean up the same, circulate hole clean and rig down swivel. PU 3-1/2" tubing down to 4,480' and tag up right above the 2nd DVT/ECP. PU swivel and make up the same, start drilling on the 2nd DVT/ECP, circulate the well clean and shut down for the night.
1-12-2023	Run CNL and CBL.

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CONDITIONS

Action 248387

CONDITIONS

Operator: GOODNIGHT MIDSTREAM PERMIAN, LLC 5910 North Central Expressway Dallas, TX 75206	OGRID: 372311
	Action Number: 248387
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	3/13/2024