

<b>Well Name:</b> WDDU	<b>Well Location:</b> T24S / R38E / SEC 31 / NENE / 32.1783562 / -103.0921249	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 46	<b>Type of Well:</b> INJECTION - ENHANCED RECOVERY	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM10186	<b>Unit or CA Name:</b> WEST DOLLARHIDE DRINKARD	<b>Unit or CA Number:</b> NMNM71056A
<b>US Well Number:</b> 3002512273	<b>Well Status:</b> Water Injection Well	<b>Operator:</b> SCOUT ENERGY MANAGEMENT LLC

Accepted for Record Only

SUBJECT TO LIKE  
APPROVAL BY BLM

NMOCD 3/15/24 X7

### Notice of Intent

**Sundry ID:** 2776865

**Type of Submission:** Notice of Intent

**Type of Action:** Mechanical Integrity Test

**Date Sundry Submitted:** 02/27/2024

**Time Sundry Submitted:** 09:29

**Date proposed operation will begin:** 03/01/2024

**Procedure Description:** Scout Energy respectfully request to MIT this well as soon as our Sundry is approved. 1. Pull tubing and packer 2. Scan tubing 3. PU drill bit and clean out fill 4. Pump 5000 gal HCl with salt under work packer 5. Release packer 6. RIH w IPC injection tubing, testing in 7. Load casing and pressure test

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### NOI Attachments

#### Procedure Description

WDDU\_46\_WBD\_20240227092626.pdf

Well Name: WDDU

Well Location: T24S / R38E / SEC 31 /  
NENE / 32.1783562 / -103.0921249County or Parish/State: LEA /  
NM

Well Number: 46

Type of Well: INJECTION - ENHANCED  
RECOVERY

Allottee or Tribe Name:

Lease Number: NMNM10186

Unit or CA Name: WEST DOLLARHIDE  
DRINKARDUnit or CA Number:  
NMNM71056A

US Well Number: 3002512273

Well Status: Water Injection Well

Operator: SCOUT ENERGY  
MANAGEMENT LLC**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CORIE HAYNES

Signed on: FEB 27, 2024 09:26 AM

Name: SCOUT ENERGY MANAGEMENT LLC

Title: Regulatory Technician

Street Address: 13800 MONTFORT DR SUITE 100

City: DALLAS

State: TX

Phone: (972) 430-2471

Email address: CORIE.HAYNES@SCOUTEP.COM

**Field**

Representative Name: Abigail Haas

Street Address: 13800 MONTFORT DR STE 100

City: Dallas

State: TX

Zip: 75240

Phone: (972)559-9615

Email address: abigail.haas@scoutep.com

**BLM Point of Contact**

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 03/07/2024

Signature: Jonathon Shepard

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	NMNM10186
6. If Indian, Allottee or Tribe Name	

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well		WEST DOLLARHIDE DRINKARD/NMNM71056A
<input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		WDDU/46
SCOUT ENERGY MANAGEMENT LLC		9. API Well No.
3a. Address		3002512273
13800 MONTFORT DRIVE, Dallas, TX 75240	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
	(972) 277-1397	DOLLARHIDE/DOLLARHIDE
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State
SEC 31/T24S/R38E/NMP		LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Scout Energy respectfully request to MIT this well as soon as our Sundry is approved.

- 1. Pull tubing and packer
- 2. Scan tubing
- 3. PU drill bit and clean out fill
- 4. Pump 5000 gal HCl with salt under work packer
- 5. Release packer
- 6. RIH w IPC injection tubing, testing in
- 7. Load casing and pressure test

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Regulatory Technician	
CORIE HAYNES / Ph: (972) 430-2471	Title	
(Electronic Submission)	Date	02/27/2024

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Petroleum Engineer	03/07/2024
JONATHON W SHEPARD / Ph: (575) 234-5972 / Approved	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NENE / 990 FNL / 330 FEL / TWSP: 24S / RANGE: 38E / SECTION: 31 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

BHL: NENE / 990 FNL / 330 FEL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

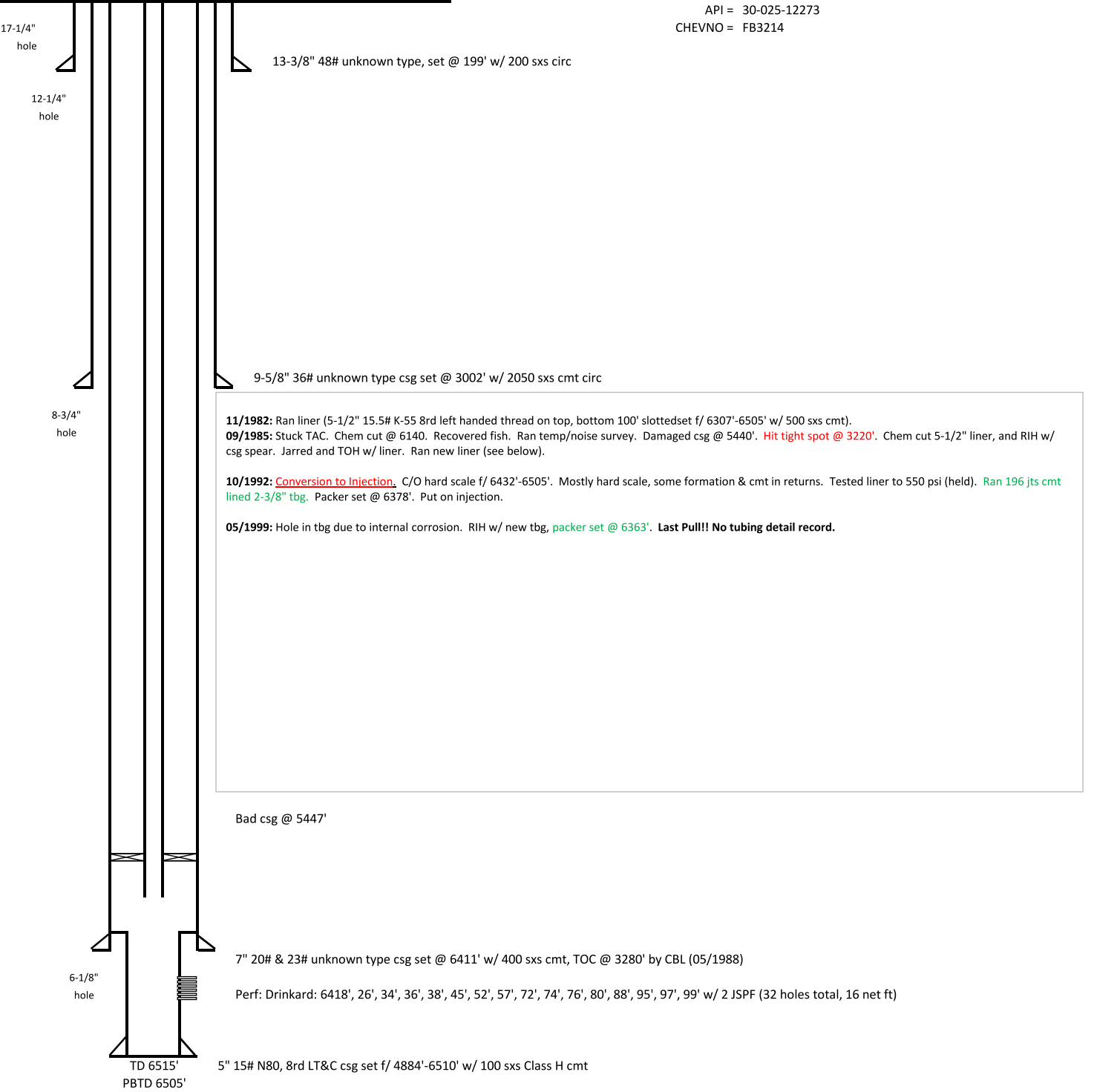
WDDU #046

Location: 990' FNL & 330' FEL, Sec. 31, Township 24S, Range 38E, Lea County, NM

TEAM:		
FIELD: Dollarhide (WDDU)		
LEASE/UNIT: West Dollarhide Drinkard Unit		WELL: #46
COUNTY: Lea	STATE: New Mexico	

SPUD DATE: 10/23/1952  
COMP. DATE: 11/23/1952  
DEEPEMED: 11/21/88

KB = +11'  
Elevation = 3148' GL  
TD = 6515'  
PBTD = 6505'  
ETD = 6505'  
API = 30-025-12273  
CHEVNO = FB3214



<b>Well Name:</b> WDDU	<b>Well Location:</b> T24S / R38E / SEC 31 / NENE / 32.1783562 / -103.0921249	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 46	<b>Type of Well:</b> INJECTION - ENHANCED RECOVERY	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM10186	<b>Unit or CA Name:</b> WEST DOLLARHIDE DRINKARD	<b>Unit or CA Number:</b> NMNM71056A
<b>US Well Number:</b> 3002512273	<b>Well Status:</b> Water Injection Well	<b>Operator:</b> SCOUT ENERGY MANAGEMENT LLC

### Notice of Intent

**Sundry ID:** 2776865

**Type of Submission:** Notice of Intent

**Type of Action:** Mechanical Integrity Test

**Date Sundry Submitted:** 02/27/2024

**Time Sundry Submitted:** 09:29

**Date proposed operation will begin:** 03/01/2024

**Procedure Description:** Scout Energy respectfully request to MIT this well as soon as our Sundry is approved. 1. Pull tubing and packer 2. Scan tubing 3. PU drill bit and clean out fill 4. Pump 5000 gal HCl with salt under work packer 5. Release packer 6. RIH w IPC injection tubing, testing in 7. Load casing and pressure test

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### NOI Attachments

#### Procedure Description

WDDU\_46\_WBD\_20240227092626.pdf

Well Name: WDDU

Well Location: T24S / R38E / SEC 31 /  
NENE / 32.1783562 / -103.0921249County or Parish/State: LEA /  
NM

Well Number: 46

Type of Well: INJECTION - ENHANCED  
RECOVERY

Allottee or Tribe Name:

Lease Number: NMNM10186

Unit or CA Name: WEST DOLLARHIDE  
DRINKARDUnit or CA Number:  
NMNM71056A

US Well Number: 3002512273

Well Status: Water Injection Well

Operator: SCOUT ENERGY  
MANAGEMENT LLC**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CORIE HAYNES

Signed on: FEB 27, 2024 09:26 AM

Name: SCOUT ENERGY MANAGEMENT LLC

Title: Regulatory Technician

Street Address: 13800 MONTFORT DR SUITE 100

City: DALLAS

State: TX

Phone: (972) 430-2471

Email address: CORIE.HAYNES@SCOUTEP.COM

**Field**

Representative Name: Abigail Haas

Street Address: 13800 MONTFORT DR STE 100

City: Dallas

State: TX

Zip: 75240

Phone: (972)559-9615

Email address: abigail.haas@scoutep.com

**BLM Point of Contact**

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 03/07/2024

Signature: Jonathon Shepard



Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM10186
		6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No. WEST DOLLARHIDE DRINKARD/NMNM71056A
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Name and No. WDDU/46
2. Name of Operator SCOUT ENERGY MANAGEMENT LLC		9. API Well No. 3002512273
3a. Address 13800 MONTFORT DRIVE, Dallas, TX 75240	3b. Phone No. (include area code) (972) 277-1397	10. Field and Pool or Exploratory Area DOLLARHIDE/DOLLARHIDE
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 31/T24S/R38E/NMP		11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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- 1. Pull tubing and packer
- 2. Scan tubing
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- 5. Release packer
- 6. RIH w IPC injection tubing, testing in
- 7. Load casing and pressure test

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CORIE HAYNES / Ph: (972) 430-2471	Title Regulatory Technician
Signature (Electronic Submission)	Date 02/27/2024

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by JONATHON W SHEPARD / Ph: (575) 234-5972 / Approved	Title Petroleum Engineer	Date 03/07/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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## NOTICES

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PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

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## Additional Information

### Location of Well

0. SHL: NENE / 990 FNL / 330 FEL / TWSP: 24S / RANGE: 38E / SECTION: 31 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

BHL: NENE / 990 FNL / 330 FEL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

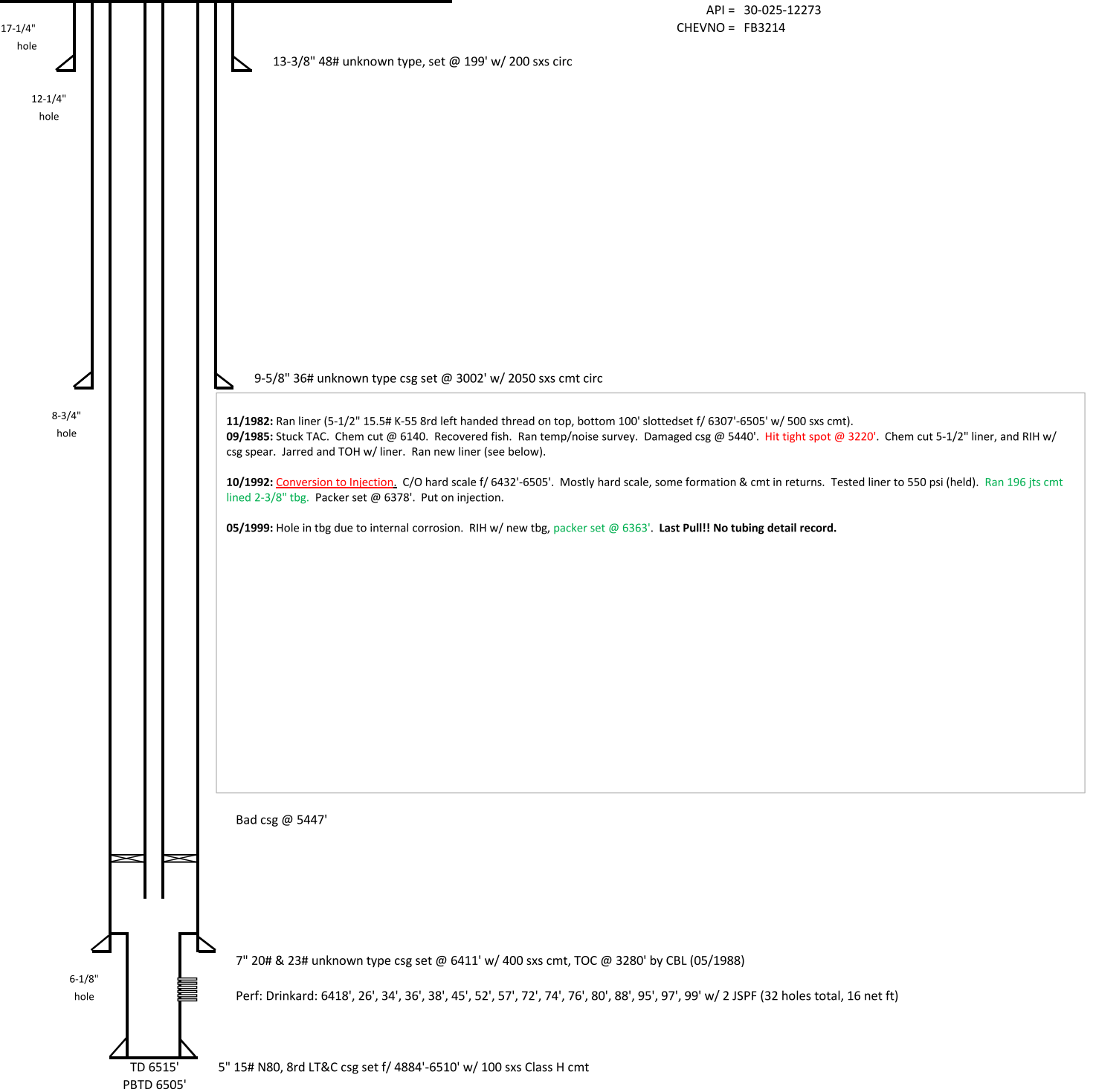
WDDU #046

Location: 990' FNL & 330' FEL, Sec. 31, Township 24S, Range 38E, Lea County, NM

TEAM:		
FIELD: Dollarhide (WDDU)		
LEASE/UNIT: West Dollarhide Drinkard Unit		WELL: #46
COUNTY: Lea	STATE: New Mexico	

SPUD DATE: 10/23/1952  
COMP. DATE: 11/23/1952  
DEEPEMED: 11/21/88

KB = +11'  
Elevation = 3148' GL  
TD = 6515'  
PBTD = 6505'  
ETD = 6505'  
API = 30-025-12273  
CHEVNO = FB3214



Well Name: WDDU	Well Location: T24S / R38E / SEC 31 / NENE / 32.1783562 / -103.0921249	County or Parish/State: LEA / NM
Well Number: 46	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMNM10186	Unit or CA Name: WEST DOLLARHIDE DRINKARD	Unit or CA Number: NMNM71056A
US Well Number: 3002512273	Well Status: Water Injection Well	Operator: SCOUT ENERGY MANAGEMENT LLC

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Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

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Well Name: WDDU

**Well Location:** T24S / R38E / SEC 31 /  
NENE / 32.1783562 / -103.0921249**County or Parish/State:** LEA /  
NM**Well Number:** 46**Type of Well:** INJECTION - ENHANCED  
RECOVERY**Allottee or Tribe Name:****Lease Number:** NMNM10186**Unit or CA Name:** WEST DOLLARHIDE  
DRINKARD**Unit or CA Number:**  
NMNM71056A**US Well Number:** 3002512273**Well Status:** Water Injection Well**Operator:** SCOUT ENERGY  
MANAGEMENT LLC**Operator**

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**Operator Electronic Signature:** CORIE HAYNES**Signed on:** FEB 27, 2024 09:26 AM**Name:** SCOUT ENERGY MANAGEMENT LLC**Title:** Regulatory Technician**Street Address:** 13800 MONTFORT DR SUITE 100**City:** DALLAS**State:** TX**Phone:** (972) 430-2471**Email address:** CORIE.HAYNES@SCOUTEP.COM**Field****Representative Name:** Abigail Haas**Street Address:** 13800 MONTFORT DR STE 100**City:** Dallas**State:** TX**Zip:** 75240**Phone:** (972)559-9615**Email address:** abigail.haas@scoutep.com**BLM Point of Contact****BLM POC Name:** JONATHON W SHEPARD**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752345972**BLM POC Email Address:** jshepard@blm.gov**Disposition:** Approved**Disposition Date:** 03/07/2024**Signature:** Jonathon Shepard

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.	NMNM10186
6. If Indian, Allottee or Tribe Name	

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well		WEST DOLLARHIDE DRINKARD/NMNM71056A
<input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Name and No.
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SCOUT ENERGY MANAGEMENT LLC		9. API Well No.
3a. Address    13800 MONTFORT DRIVE, Dallas, TX 75240		3002512273
3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area
(972) 277-1397		DOLLARHIDE/DOLLARHIDE
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State
SEC 31/T24S/R38E/NMP		LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Scout Energy respectfully request to MIT this well as soon as our Sundry is approved.

- 1. Pull tubing and packer
- 2. Scan tubing
- 3. PU drill bit and clean out fill
- 4. Pump 5000 gal HCl with salt under work packer
- 5. Release packer
- 6. RIH w IPC injection tubing, testing in
- 7. Load casing and pressure test

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Regulatory Technician	
CORIE HAYNES / Ph: (972) 430-2471	Title	
(Electronic Submission)	Date	02/27/2024

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Petroleum Engineer	03/07/2024
JONATHON W SHEPARD / Ph: (575) 234-5972 / Approved	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



## Additional Information

### Location of Well

0. SHL: NENE / 990 FNL / 330 FEL / TWSP: 24S / RANGE: 38E / SECTION: 31 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

BHL: NENE / 990 FNL / 330 FEL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

WDDU #046

Location: 990' FNL & 330' FEL, Sec. 31, Township 24S, Range 38E, Lea County, NM

TEAM:		
FIELD: Dollarhide (WDDU)		
LEASE/UNIT: West Dollarhide Drinkard Unit		WELL: #46
COUNTY: Lea	STATE: New Mexico	

SPUD DATE: 10/23/1952

COMP. DATE: 11/23/1952

DEEPEMED: 11/21/88

KB = +11'

Elevation = 3148' GL

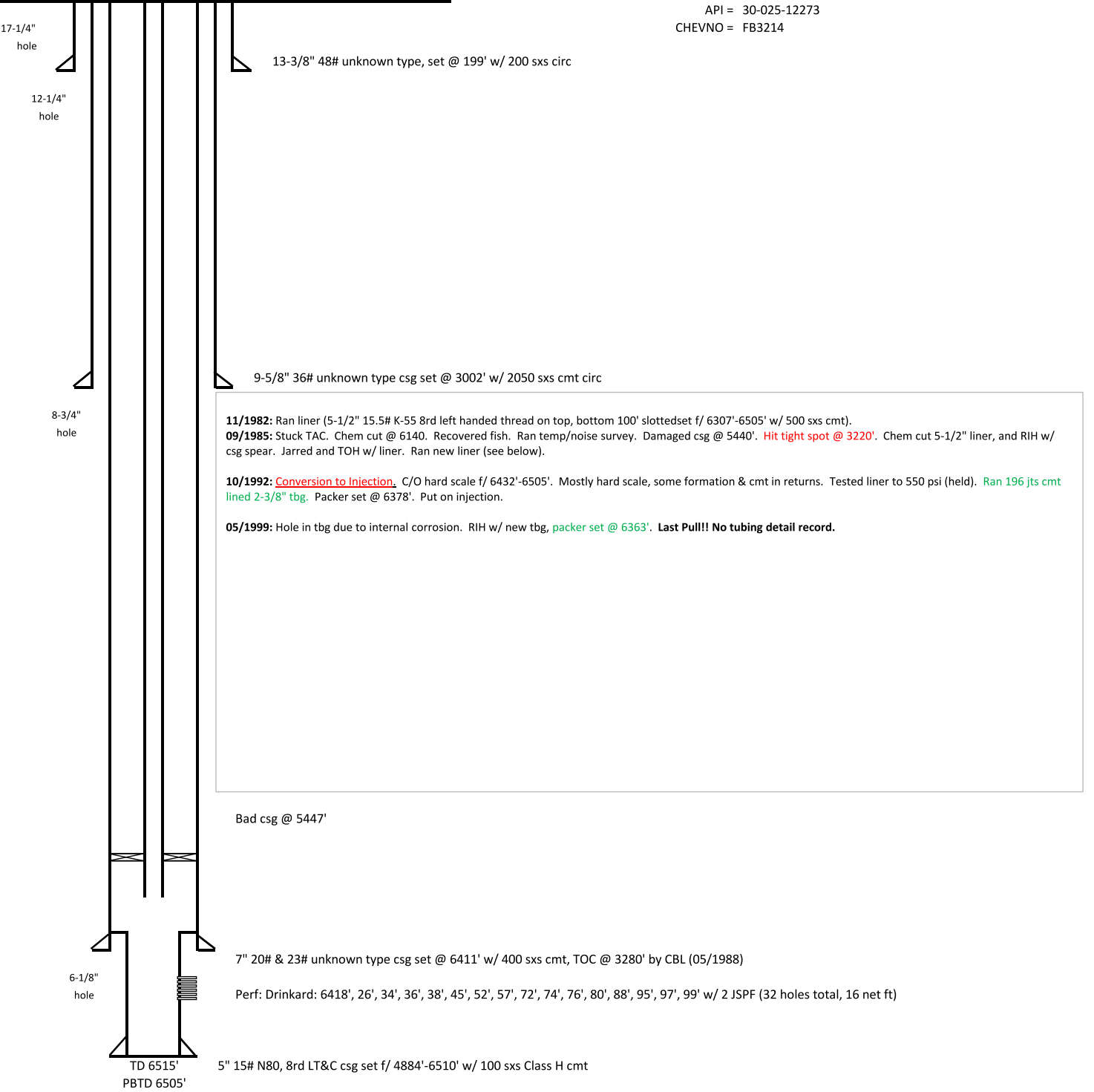
TD = 6515'

PBTD = 6505'

ETD = 6505'

API = 30-025-12273

CHEVNO = FB3214



<b>Well Name:</b> WDDU	<b>Well Location:</b> T24S / R38E / SEC 31 / NENE / 32.1783562 / -103.0921249	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 46	<b>Type of Well:</b> INJECTION - ENHANCED RECOVERY	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM10186	<b>Unit or CA Name:</b> WEST DOLLARHIDE DRINKARD	<b>Unit or CA Number:</b> NMNM71056A
<b>US Well Number:</b> 3002512273	<b>Well Status:</b> Water Injection Well	<b>Operator:</b> SCOUT ENERGY MANAGEMENT LLC

### Notice of Intent

**Sundry ID:** 2776865

**Type of Submission:** Notice of Intent

**Type of Action:** Mechanical Integrity Test

**Date Sundry Submitted:** 02/27/2024

**Time Sundry Submitted:** 09:29

**Date proposed operation will begin:** 03/01/2024

**Procedure Description:** Scout Energy respectfully request to MIT this well as soon as our Sundry is approved. 1. Pull tubing and packer 2. Scan tubing 3. PU drill bit and clean out fill 4. Pump 5000 gal HCl with salt under work packer 5. Release packer 6. RIH w IPC injection tubing, testing in 7. Load casing and pressure test

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### NOI Attachments

#### Procedure Description

WDDU\_46\_WBD\_20240227092626.pdf

Well Name: WDDU

**Well Location:** T24S / R38E / SEC 31 /  
NENE / 32.1783562 / -103.0921249**County or Parish/State:** LEA /  
NM**Well Number:** 46**Type of Well:** INJECTION - ENHANCED  
RECOVERY**Allottee or Tribe Name:****Lease Number:** NMNM10186**Unit or CA Name:** WEST DOLLARHIDE  
DRINKARD**Unit or CA Number:**  
NMNM71056A**US Well Number:** 3002512273**Well Status:** Water Injection Well**Operator:** SCOUT ENERGY  
MANAGEMENT LLC**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** CORIE HAYNES**Signed on:** FEB 27, 2024 09:26 AM**Name:** SCOUT ENERGY MANAGEMENT LLC**Title:** Regulatory Technician**Street Address:** 13800 MONTFORT DR SUITE 100**City:** DALLAS**State:** TX**Phone:** (972) 430-2471**Email address:** CORIE.HAYNES@SCOUTEP.COM**Field****Representative Name:** Abigail Haas**Street Address:** 13800 MONTFORT DR STE 100**City:** Dallas**State:** TX**Zip:** 75240**Phone:** (972)559-9615**Email address:** abigail.haas@scoutep.com**BLM Point of Contact****BLM POC Name:** JONATHON W SHEPARD**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752345972**BLM POC Email Address:** jshepard@blm.gov**Disposition:** Approved**Disposition Date:** 03/07/2024**Signature:** Jonathon Shepard

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.	NMNM10186
6. If Indian, Allottee or Tribe Name	

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well		WEST DOLLARHIDE DRINKARD/NMNM71056A
<input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		WDDU/46
SCOUT ENERGY MANAGEMENT LLC		9. API Well No.
3a. Address    13800 MONTFORT DRIVE, Dallas, TX 75240		3002512273
3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area
(972) 277-1397		DOLLARHIDE/DOLLARHIDE
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SEC 31/T24S/R38E/NMP		LEA/NM

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- 5. Release packer
- 6. RIH w IPC injection tubing, testing in
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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Regulatory Technician	
CORIE HAYNES / Ph: (972) 430-2471	Title	
(Electronic Submission)	Date	02/27/2024

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Petroleum Engineer	03/07/2024
JONATHON W SHEPARD / Ph: (575) 234-5972 / Approved	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	CARLSBAD

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## Additional Information

### Location of Well

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BHL: NENE / 990 FNL / 330 FEL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

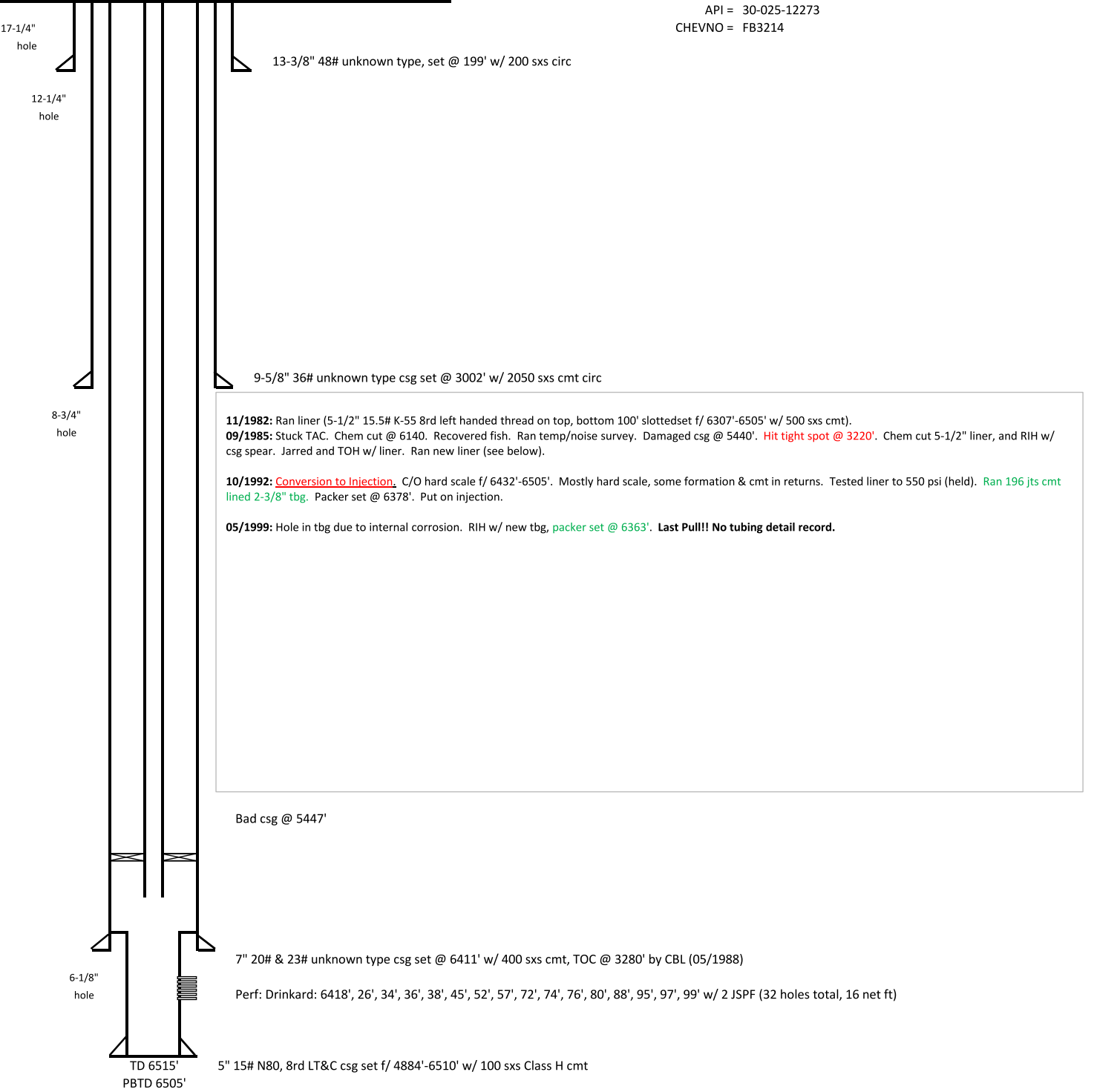
WDDU #046

Location: 990' FNL & 330' FEL, Sec. 31, Township 24S, Range 38E, Lea County, NM

TEAM:		
FIELD: Dollarhide (WDDU)		
LEASE/UNIT: West Dollarhide Drinkard Unit		WELL: #46
COUNTY: Lea	STATE: New Mexico	

SPUD DATE: 10/23/1952  
COMP. DATE: 11/23/1952  
DEEPEMED: 11/21/88

KB = +11'  
Elevation = 3148' GL  
TD = 6515'  
PBTD = 6505'  
ETD = 6505'  
API = 30-025-12273  
CHEVNO = FB3214





**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 321234

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 321234
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	3/15/2024