U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: WDDU Well Location: T24S / R38E / SEC 31 /

NENE / 32.1783562 / -103.0921249

County or Parish/State: LEA /

NM

Well Number: 46 Type of Well: INJECTION - ENHANCED Allottee or Tribe Name:

RECOVERY

Lease Number: NMNM10186 Unit or CA Name: WEST DOLLARHIDE U

DRINKARD

Unit or CA Number:

NMNM71056A

US Well Number: 3002512273 Well Status: Water Injection Well Operator: SCOUT ENERGY

MANAGEMENT LLC

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM NMOCD 3/15/24 X +

Notice of Intent

Sundry ID: 2776865

Type of Submission: Notice of Intent

Type of Action: Mechanical Integrity Test

Date Sundry Submitted: 02/27/2024 Time Sundry Submitted: 09:29

Date proposed operation will begin: 03/01/2024

Procedure Description: Scout Energy respectfully request to MIT this well as soon as our Sundry is approved. 1. Pull tubing and packer 2. Scan tubing 3. PU drill bit and clean out fill 4. Pump 5000 gal HCl with salt under work packer 5. Release packer 6. RIH w IPC injection tubing, testing in 7. Load casing and pressure test

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

WDDU_46_WBD_20240227092626.pdf

Received by OCD: Non 2021 And 5:06 PM

Well Location: T24S / R38E / SEC 31 /

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Page 2 of 25

Well Number: 46

RECOVERY

Lease Number: NMNM10186 Unit or CA Name: WEST DOLLARHIDE

DRINKARD

Unit or CA Number:

NMNM71056A

Operator: SCOUT ENERGY US Well Number: 3002512273 Well Status: Water Injection Well

MANAGEMENT LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CORIE HAYNES Signed on: FEB 27, 2024 09:26 AM

Name: SCOUT ENERGY MANAGEMENT LLC

Title: Regulatory Technician

Street Address: 13800 MONTFORT DR SUITE 100

City: DALLAS State: TX

Phone: (972) 430-2471

Email address: CORIE.HAYNES@SCOUTEP.COM

Field

Representative Name: Abigail Haas

Street Address: 13800 MONTFORT DR STE 100

Zip: 75240 City: Dallas State: TX

Phone: (972)559-9615

Email address: abigail.haas@scoutep.com

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Approved Disposition Date: 03/07/2024

Signature: Jonathon Shepard

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

5.	Lease	Serial	No.

BUREAU OF LAND MANAGEMENT	5. Lease Serial No. NMNM10186
SUNDRY NOTICES AND REPORTS ON W Do not use this form for proposals to drill or to	o re-enter an
abandoned well. Use Form 3160-3 (APD) for suc	cn proposais.
SUBMIT IN TRIPLICATE - Other instructions on pag 1. Type of Well	7. If Unit of CA/Agreement, Name and/or No. WEST DOLLARHIDE DRINKARD/NMNM71056A
Oil Well Gas Well	8. Well Name and No. WDDU/46
2. Name of Operator SCOUT ENERGY MANAGEMENT LLC	9. API Well No. 3002512273
	(include area code) 10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 31/T24S/R38E/NMP	11. Country or Parish, State LEA/NM
	DICATE NATURE OF NOTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent Acidize Deep Alter Casing	pen Production (Start/Resume) Water Shut-Off raulic Fracturing Reclamation Well Integrity
Subsequent Report Casing Repair New	Construction Recomplete Other
	and Abandon Temporarily Abandon Back Water Disposal
completion of the involved operations. If the operation results in a multiple con completed. Final Abandonment Notices must be filed only after all requirement is ready for final inspection.) Scout Energy respectfully request to MIT this well as soon as our Sund 1. Pull tubing and packer 2. Scan tubing 3. PU drill bit and clean out fill 4. Pump 5000 gal HCl with salt under work packer 5. Release packer 6. RIH w IPC injection tubing, testing in 7. Load casing and pressure test	file with BLM/BIA. Required subsequent reports must be filed within 30 days following inpletion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been including reclamation, have been completed and the operator has detennined that the site dry is approved.
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) CORIE HAYNES / Ph: (972) 430-2471	Regulatory Technician Title
Signature (Electronic Submission)	Date 02/27/2024
THE SPACE FOR FED	ERAL OR STATE OFICE USE
Approved by	
JONATHON W SHEPARD / Ph: (575) 234-5972 / Approved	Petroleum Engineer 03/07/2024 Date
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an	ny person knowingly and willfully to make to any department or agency of the United States

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: NENE / 990 FNL / 330 FEL / TWSP: 24S / RANGE: 38E / SECTION: 31 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet) BHL: NENE / 990 FNL / 330 FEL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

WDDU #046

Location: 990' FNL & 330' FEL, Sec. 31, Township 24S, Range 38E, Lea County, NM

TEAM:

17-1/4"

hole

12-1/4" hole

8-3/4"

hole

FIELD: Dollarhide (WDDU)

LEASE/UNIT: West Dollarhide Drinkard Unit WELL: #46
COUNTY: Lea STATE: New Mexico

SPUD DATE: 10/23/1952 COMP. DATE: 11/23/1952 DEEPENED: 11/21/88 KB = +11'

Elevation = 3148' GL TD = 6515' PBTD = 6505' ETD = 6505'

API = 30-025-12273 CHEVNO = FB3214

13-3/8" 48# unknown type, set @ 199' w/ 200 sxs circ

9-5/8" 36# unknown type csg set @ 3002' w/ 2050 sxs cmt circ

11/1982: Ran liner (5-1/2" 15.5# K-55 8rd left handed thread on top, bottom 100' slottedset f/ 6307'-6505' w/ 500 sxs cmt).

09/1985: Stuck TAC. Chem cut @ 6140. Recovered fish. Ran temp/noise survey. Damaged csg @ 5440'. Hit tight spot @ 3220'. Chem cut 5-1/2" liner, and RIH w/ csg spear. Jarred and TOH w/ liner. Ran new liner (see below).

10/1992: Conversion to Injection. C/O hard scale f/ 6432'-6505'. Mostly hard scale, some formation & cmt in returns. Tested liner to 550 psi (held). Ran 196 jts cmt lined 2-3/8" tbg. Packer set @ 6378'. Put on injection.

05/1999: Hole in tbg due to internal corrosion. RIH w/ new tbg, packer set @ 6363'. Last Pull!! No tubing detail record.

Bad csg @ 5447'

7" 20# & 23# unknown type csg set @ 6411' w/ 400 sxs cmt, TOC @ 3280' by CBL (05/1988)

Perf: Drinkard: 6418', 26', 34', 36', 38', 45', 52', 57', 72', 74', 76', 80', 88', 95', 97', 99' w/ 2 JSPF (32 holes total, 16 net ft)

5" 15# N80, 8rd LT&C csg set f/ 4884'-6510' w/ 100 sxs Class H cmt

TD 6515

PBTD 6505'

6-1/8"

hole

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Lease Number: NMNM10186

Well Name: WDDU Well Location: T24S / R38E / SEC 31 /

NENE / 32.1783562 / -103.0921249

County or Parish/State: LEA /

NM

Well Number: 46 Type of Well: INJECTION - ENHANCED Allottee or Tribe Name:

RECOVERY

Unit or CA Name: WEST DOLLARHIDE Uni

DRINKARD

Unit or CA Number:

NMNM71056A

US Well Number: 3002512273 Well Status: Water Injection Well Operator: SCOUT ENERGY

MANAGEMENT LLC

Notice of Intent

Sundry ID: 2776865

Type of Submission: Notice of Intent

Type of Action: Mechanical Integrity Test

Date Sundry Submitted: 02/27/2024 Time Sundry Submitted: 09:29

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Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

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Well Location: T24S / R38E / SEC 31 / NENE / 32.1783562 / -103.0921249

County or Parish/State: LEA /

Page 8 of 25

NM

Well Number: 46

Type of Well: INJECTION - ENHANCED Allottee or Tribe Name:

RECOVERY

Lease Number: NMNM10186

Unit or CA Name: WEST DOLLARHIDE DRINKARD

Unit or CA Number: NMNM71056A

NMNM71

US Well Number: 3002512273

Well Status: Water Injection Well

Operator: SCOUT ENERGY MANAGEMENT LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CORIE HAYNES Signed on: FEB 27, 2024 09:26 AM

Name: SCOUT ENERGY MANAGEMENT LLC

Title: Regulatory Technician

Street Address: 13800 MONTFORT DR SUITE 100

City: DALLAS State: TX

Phone: (972) 430-2471

Email address: CORIE.HAYNES@SCOUTEP.COM

Field

Representative Name: Abigail Haas

Street Address: 13800 MONTFORT DR STE 100

City: Dallas State: TX Zip: 75240

Phone: (972)559-9615

Email address: abigail.haas@scoutep.com

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Approved **Disposition Date:** 03/07/2024

Signature: Jonathon Shepard

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

BUREAU OF LAND MANAGEMENT 5					5. Lease Serial No. NMNM10186		
Do not use this t	IOTICES AND REPORTS ON form for proposals to drill o Use Form 3160-3 (APD) for s	6. If Indian, Allottee	or Tribe Name				
SUBMIT IN	TRIPLICATE - Other instructions on	page 2		_	eement, Name and/or No.		
1. Type of Well					DE DRINKARD/NMNM71056A		
Oil Well Gas V	_			8. Well Name and No			
2. Name of Operator SCOUT ENERG	BY MANAGEMENT LLC			9. API Well No. 3002	2512273		
3a. Address 13800 MONTFORT DR		No. (include	e area code)	10. Field and Pool or	Exploratory Area		
	(972) 277	-1397		DOLLARHIDE/DO			
4. Location of Well (Footage, Sec., T., F SEC 31/T24S/R38E/NMP	R.,M., or Survey Description)			11. Country or Parish LEA/NM	n, State		
12. CHE	CK THE APPROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	OTICE, REPORT OR OT	HER DATA		
TYPE OF SUBMISSION			TYPE OF A	ACTION			
✓ Notice of Intent	Acidize	Deepen	P	roduction (Start/Resume)	Water Shut-Off		
Notice of Intent	Alter Casing I	Hydraulic Fr	acturing R	Leclamation	Well Integrity		
Subsequent Report	Casing Repair	New Constru	ection P	tecomplete	Other		
	Change Plans	Plug and Ab	andon T	emporarily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	v	Vater Disposal			
is ready for final inspection.) Scout Energy respectfully requent 1. Pull tubing and packer 2. Scan tubing 3. PU drill bit and clean out fill 4. Pump 5000 gal HCl with sal 5. Release packer 6. RIH w IPC injection tubing, 7. Load casing and pressure to	uest to MIT this well as soon as our S It under work packer testing in	Sundry is a			the operator has detennined that the site		
14. Thereby certify that the foregoing is CORIE HAYNES / Ph: (972) 430-2	true and correct. Name (Printed/Typed) 471		Regulatory Tech	nician			
Signature (Electronic Submission	on)	Date		02/27/2	2024		
	THE SPACE FOR FI	EDERAL	OR STATE	OFICE USE			
Approved by							
JONATHON W SHEPARD / Ph: (5			Petroleum I	Engineer	03/07/2024 Date		
	hed. Approval of this notice does not wa equitable title to those rights in the subje- iduct operations thereon.	Office CARLSBA	AD				

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TD 6515

PBTD 6505'

6-1/8"

hole

Sundry Print Report

Page 13 of 25

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: WDDU Well Location: T24S / R38E / SEC 31 /

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Unit or CA Number:

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MANAGEMENT LLC

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Unit or CA Number:

County or Parish/State: LEA /

Page 14 of 25

NMNM71056A

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Operator Electronic Signature: CORIE HAYNES Signed on: FEB 27, 2024 09:26 AM

Name: SCOUT ENERGY MANAGEMENT LLC

Title: Regulatory Technician

Street Address: 13800 MONTFORT DR SUITE 100

City: DALLAS State: TX

Phone: (972) 430-2471

Email address: CORIE.HAYNES@SCOUTEP.COM

Field

Representative Name: Abigail Haas

Street Address: 13800 MONTFORT DR STE 100

City: Dallas State: TX **Zip:** 75240

Phone: (972)559-9615

Email address: abigail.haas@scoutep.com

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Approved Disposition Date: 03/07/2024

Signature: Jonathon Shepard

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

	Expires.	OCIO
Lease Serial No	`	

BOILETTO OF EFFICE WITH A TOP WITH					NMNM10186		
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SUBMIT IN	TRIPLICATE - Other instru	uctions on page			7. If Unit of CA/Agreen		
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Oil Well Gas W	_				8. Well Name and No.	VDDU/46	
2. Name of Operator SCOUT ENERG	BY MANAGEMENT LLC				9. API Well No. 30025	12273	
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		(972) 277-139	7· 		DOLLARHIDE/DOLI		
Location of Well (Footage, Sec., T.,R	R.,M., or Survey Description))			11. Country or Parish, S	State	
SEC 31/T24S/R38E/NMP					LEA/NM		
12. CHE	CK THE APPROPRIATE B	OX(ES) TO IND	ICATE NATUR	E OF NOTI	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION			TY	PE OF AC	ΓΙΟΝ		
✓ Notice of Intent	Acidize	Deep	en	Prod	uction (Start/Resume)	Water Shut-Off	
Trouble of linear	Alter Casing	Hydra Hydra	aulic Fracturing	Recla	amation	Well Integrity	
Subsequent Report	Casing Repair	New 9	Construction	Reco	mplete	Other	
sucsequent resport	Change Plans	Plug a	and Abandon	Temp	porarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug I	Back	Wate	r Disposal		
the Bond under which the work will completion of the involved operation completed. Final Abandonment Notice ready for final inspection.) Scout Energy respectfully request. Pull tubing and packer 2. Scan tubing 3. PU drill bit and clean out fill 4. Pump 5000 gal HCl with sal 5. Release packer 6. RIH w IPC injection tubing, 7. Load casing and pressure to	ons. If the operation results in tices must be filed only after uest to MIT this well as soo t under work packer	n a multiple com all requirements	pletion or recomp s, including reclar	pletion in a mation, have	new interval, a Form 316	60-4 must be filed once test	ing has been
4. I hereby certify that the foregoing is	true and correct. Name (Pri	inted/Typed)					
CORIE HAYNES / Ph: (972) 430-2-			Regulato Title	ry Technici	ian		
(Electronic Submissic	on)		Date		02/27/202	24	
	THE SPACE	FOR FEDE	RAL OR S	TATE OF	ICE USE		
approved by							

Approved by

JONATHON W SHEPARD / Ph: (575) 234-5972 / Approved

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

which would entitle the applicant to conduct operations thereon.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: NENE / 990 FNL / 330 FEL / TWSP: 24S / RANGE: 38E / SECTION: 31 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet) BHL: NENE / 990 FNL / 330 FEL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

WDDU #046

Location: 990' FNL & 330' FEL, Sec. 31, Township 24S, Range 38E, Lea County, NM

TEAM:

17-1/4"

hole

12-1/4" hole

8-3/4"

hole

FIELD: Dollarhide (WDDU)

LEASE/UNIT: West Dollarhide Drinkard Unit WELL: #46 COUNTY: Lea STATE:

> SPUD DATE: 10/23/1952 COMP. DATE: 11/23/1952 DEEPENED: 11/21/88

New Mexico

Elevation = 3148' GL TD = 6515' PBTD = 6505' ETD = 6505'

KB = +11'

API = 30-025-12273 CHEVNO = FB3214

13-3/8" 48# unknown type, set @ 199' w/ 200 sxs circ

9-5/8" 36# unknown type csg set @ 3002' w/ 2050 sxs cmt circ

 $\textbf{11/1982:} \ \text{Ran liner (5-1/2" 15.5\# K-55 8rd left handed thread on top, bottom 100' slottedset f/ 6307'-6505' w/500 sxs cmt)}.$ 09/1985: Stuck TAC. Chem cut @ 6140. Recovered fish. Ran temp/noise survey. Damaged csg @ 5440¹. Hit tight spot @ 3220¹. Chem cut 5-1/2" liner, and RIH w/ csg spear. Jarred and TOH w/ liner. Ran new liner (see below).

10/1992: Conversion to Injection. C/O hard scale f/ 6432'-6505'. Mostly hard scale, some formation & cmt in returns. Tested liner to 550 psi (held). Ran 196 jts cmt lined 2-3/8" tbg. Packer set @ 6378'. Put on injection.

05/1999: Hole in tbg due to internal corrosion. RIH w/ new tbg, packer set @ 6363'. Last Pull!! No tubing detail record.

Bad csg @ 5447'

7" 20# & 23# unknown type csg set @ 6411' w/ 400 sxs cmt, TOC @ 3280' by CBL (05/1988)

Perf: Drinkard: 6418', 26', 34', 36', 38', 45', 52', 57', 72', 74', 76', 80', 88', 95', 97', 99' w/ 2 JSPF (32 holes total, 16 net ft)

5" 15# N80, 8rd LT&C csg set f/ 4884'-6510' w/ 100 sxs Class H cmt

TD 6515

PBTD 6505'

6-1/8"

hole

Sundry Print Report

Page 19 of 25

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: WDDU Well Location: T24S / R38E / SEC 31 /

NENE / 32.1783562 / -103.0921249

County or Parish/State: LEA /

NM

Well Number: 46 Type of Well: INJECTION - ENHANCED Allottee or Tribe Name:

RECOVERY

Lease Number: NMNM10186 Unit or CA Name: WEST DOLLARHIDE Unit or

DRINKARD

Unit or CA Number:

NMNM71056A

US Well Number: 3002512273 Well Status: Water Injection Well Operator: SCOUT ENERGY

MANAGEMENT LLC

Notice of Intent

Sundry ID: 2776865

Type of Submission: Notice of Intent

Type of Action: Mechanical Integrity Test

Date Sundry Submitted: 02/27/2024 Time Sundry Submitted: 09:29

Date proposed operation will begin: 03/01/2024

Procedure Description: Scout Energy respectfully request to MIT this well as soon as our Sundry is approved. 1. Pull tubing and packer 2. Scan tubing 3. PU drill bit and clean out fill 4. Pump 5000 gal HCl with salt under work packer 5. Release packer 6. RIH w IPC injection tubing, testing in 7. Load casing and pressure test

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

WDDU_46_WBD_20240227092626.pdf

Received by OCD: Non 2021 And 5:06 PM

Well Number: 46

Well Location: T24S / R38E / SEC 31 /

County or Parish/State: LEA /

NENE / 32.1783562 / -103.0921249

Page 20 of 25

RECOVERY

Lease Number: NMNM10186

Unit or CA Name: WEST DOLLARHIDE

DRINKARD

Unit or CA Number:

NMNM71056A

US Well Number: 3002512273

Well Status: Water Injection Well

Operator: SCOUT ENERGY MANAGEMENT LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CORIE HAYNES Signed on: FEB 27, 2024 09:26 AM

Name: SCOUT ENERGY MANAGEMENT LLC

Title: Regulatory Technician

Street Address: 13800 MONTFORT DR SUITE 100

City: DALLAS State: TX

Phone: (972) 430-2471

Email address: CORIE.HAYNES@SCOUTEP.COM

Field

Representative Name: Abigail Haas

Street Address: 13800 MONTFORT DR STE 100

City: Dallas State: TX **Zip:** 75240

Phone: (972)559-9615

Email address: abigail.haas@scoutep.com

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Approved Disposition Date: 03/07/2024

Signature: Jonathon Shepard

Page 2 of 2

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

_				
5.	Lease	Serial	No.	NIN/

					INIVITATION		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					ian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					_	ment, Name and/or No.	
1. Type of Well		, 0				E DRINKARD/NMNM71)56A
Oil Well Gas W	Vell Other				Name and No.		
2. Name of Operator SCOUT ENERGY MANAGEMENT LLC				9. API V	Vell No. 30025	512273	
3a. Address 13800 MONTFORT DR	IVE, Dallas, TX 75240	3b. Phone No. (972) 277-139	(include area code) 97		d and Pool or E ARHIDE/DOL	xploratory Area LARHIDE	
4. Location of Well (Footage, Sec., T.,R	.,M., or Survey Description))		11. Cou	ntry or Parish,	State	
SEC 31/T24S/R38E/NMP				LEA/N	1M		
12. CHE	CK THE APPROPRIATE B	OX(ES) TO IND	DICATE NATURE	OF NOTICE, REP	ORT OR OTH	ER DATA	
TYPE OF SUBMISSION			TYP	E OF ACTION			
✓ Notice of Intent	Acidize	Deepe	en	Production (S	tart/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Hydra Hydra	aulic Fracturing	Reclamation		✓ Well Integrity	
Subsequent Report	Casing Repair	New	Construction	Recomplete		Other	
Subsequent Report	Change Plans	Plug	and Abandon	Temporarily A	Abandon		
Final Abandonment Notice	Convert to Injection	Plug l	Back	Water Dispos	al		
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4. I hereby certify that the foregoing is CORIE HAYNES / Ph: (972) 430-24	*	inted/Typed)		Technician			
(Electronic Submission)			Title 02/27/2024				
	THE SPACE	FOR FEDE	ERAL OR STA	ATE OFICE U	SE		
Approved by					T		
•	JONATHON W SHEPARD / Ph: (575) 234-5972 / Approved				Г	03/07/202	4
Conditions of approval, if any, are attack ertify that the applicant holds legal or ewhich would entitle the applicant to con-		RLSBAD					
Title 18 U.S.C Section 1001 and Title 43	3 U.S.C Section 1212, make	it a crime for an	y person knowingl	y and willfully to n	nake to any de	partment or agency of the U	Jnited States

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(Form 3160-5, page 2)

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WDDU #046

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17-1/4"

hole

12-1/4" hole

8-3/4"

hole

FIELD: Dollarhide (WDDU)

LEASE/UNIT: West Dollarhide Drinkard Unit WELL: #46
COUNTY: Lea STATE: New Mexico

SPUD DATE: 10/23/1952 COMP. DATE: 11/23/1952 DEEPENED: 11/21/88 New Mexico

Elevation = 3148' GL TD = 6515' PBTD = 6505' ETD = 6505'

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09/1985: Stuck TAC. Chem cut @ 6140. Recovered fish. Ran temp/noise survey. Damaged csg @ 5440'. Hit tight spot @ 3220'. Chem cut 5-1/2" liner, and RIH w/csg spear. Jarred and TOH w/ liner. Ran new liner (see below).

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 $Perf: Drinkard: 6418', 26', 34', 36', 38', 45', 52', 57', 72', 74', 76', 80', 88', 95', 97', 99' \ w/\ 2\ JSPF\ (32\ holes\ total, 16\ net\ ft)$

5" 15# N80, 8rd LT&C csg set f/ 4884'-6510' w/ 100 sxs Class H cmt

TD 6515

PBTD 6505'

6-1/8"

hole

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 321234

CONDITIONS

Operator:	OGRID:
SCOUT ENERGY MANAGEMENT LLC	330949
13800 Montfort Road	Action Number:
Dallas, TX 75240	321234
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
kfortner	Like approval from BLM	3/15/2024