

Well Name: FLOOFY CAT 21-16 FED STATE COM	Well Location: T23S / R32E / SEC 21 / SESW / 32.2842175 / -103.6805852	County or Parish/State: LEA / NM
Well Number: 524H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM86153	Unit or CA Name:	Unit or CA Number:
US Well Number: 300255004600S1	Well Status: Producing Oil Well	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Notice of Intent

Sundry ID: 2703640

Type of Submission: Notice of Intent

Date Sundry Submitted: 11/17/2022

Date proposed operation will begin: 11/17/2022

Type of Action: APD Change

Time Sundry Submitted: 01:12

Procedure Description: Devon Energy Production Co., L.P. (Devon) respectfully requests to make adjustments to the plugs in the pilot hole procedure. Verbal given from Long Vo, 11/17/22. Please see attachment for details.

NOI Attachments

Procedure Description

Floofy\_Cat\_524H\_Pilot\_Hole\_\_\_Approval\_Request\_11\_17\_22\_20221117131105.pdf

Received by OCD: 3/19/2024 12:07:20 PM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JENNY HARMS	Signed on: NOV 17, 2022 01:12 PM
Name: DEVON ENERGY PRODUCTION COMPANY LP	
Title: Regulatory Compliance Professional	
Street Address: 333 West Sheridan Avenue	
City: Oklahoma City	State: OK
Phone: (405) 552-6560	
Email address: jennifer.harms@dvn.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234	BLM POC Email Address: cwalls@blm.gov
Disposition: Approved	Disposition Date: 03/19/2024
Signature: Chris Walls	

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SESW / 500 FSL / 2340 FWL / TWSP: 23S / RANGE: 32E / SECTION: 21 / LAT: 32.2842175 / LONG: -103.6805852 ( TVD: 0 feet, MD: 0 feet )

PPP: SESW / 100 FSL / 2310 FWL / TWSP: 23S / RANGE: 32E / SECTION: 21 / LAT: 32.2831177 / LONG: -103.6806822 ( TVD: 9160 feet, MD: 9198 feet )

BHL: NENW / 20 FNL / 2310 FWL / TWSP: 23S / RANGE: 32E / SECTION: 16 / LAT: 32.311812 / LONG: -103.6806919 ( TVD: 9650 feet, MD: 19902 feet )

CONFIDENTIAL

**From:** [Porraz, Isac](#)  
**To:** [Harms, Jenny](#)  
**Subject:** FW: [EXTERNAL] RE: Floofy Cat 524H Pilot Hole - Approval Request  
**Date:** Thursday, November 17, 2022 1:55:10 PM

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**From:** Vo, Long T <lvo@blm.gov>  
**Sent:** Thursday, November 17, 2022 12:08 PM  
**To:** Porraz, Isac <Isac.Porraz@dvn.com>  
**Subject:** Re: [EXTERNAL] RE: Floofy Cat 524H Pilot Hole - Approval Request

Isac,

You have verbal approval for the change in cementing plan. Please adjust the cement volume according and Tag the Top of Cement. WOC at least 500 psi compressive strength before commencing drilling operations. All Previous COAs Still apply. Please follow up with a formal sundry within 5 business days of this verbal approval.

Regards,

Long Vo

Petroleum Engineer  
Carlsbad Field Office  
Land and Minerals  
Bureau of Land Management  
Department of Interior  
575-988-5402 Cell

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**From:** Porraz, Isac <[Isac.Porraz@dvn.com](mailto:Isac.Porraz@dvn.com)>  
**Sent:** Wednesday, November 16, 2022 3:24 PM  
**To:** Vo, Long T <[lvo@blm.gov](mailto:lvo@blm.gov)>  
**Subject:** FW: [EXTERNAL] RE: Floofy Cat 524H Pilot Hole - Approval Request

Long,

Per our phone conversation, we would like to adjust the cement plugs that were approved on the attached sundry and COA. Instead of the 2 cement plugs covering the 1<sup>st</sup> Bone Spring Sand and 2<sup>nd</sup> Bone Spring Sand, we would like to pump 1 single plug that would cover the same interval. The single plug proposed depths are listed below. Please respond with a verbal approval if this looks good to you.

**1 Single Plug (proposed)**

- Top of cement plug: 9638'
- Bottom of plug: 10,491'
- Plug length: 853'

**2 plugs (old)**

- Top plug
  - Top of cement plug: 9638'
  - Bottom of plug: 9896'
  - Plug length: 258'
- Bottom Plug
  - Top of cement plug: 10,286'
  - Bottom of plug: 10,491'
  - Plug length: 205'

Isac J. Porraz  
Drilling Engineer  
(cell) 724-809-7647  
(office) 405-228-2868  
[isac.porraz@dvn.com](mailto:isac.porraz@dvn.com)

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**From:** Moos, Sheldon <[Sheldon.Moos@dvn.com](mailto:Sheldon.Moos@dvn.com)>  
**Sent:** Tuesday, October 11, 2022 7:39 AM  
**To:** Porraz, Isac <[Isac.Porraz@dvn.com](mailto:Isac.Porraz@dvn.com)>  
**Subject:** FW: [EXTERNAL] RE: Floofy Cat 524H Pilot Hole - Approval Request

*Sheldon Moos*

**C: 210-323-7512**

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**From:** Moos, Sheldon  
**Sent:** Monday, September 12, 2022 11:13 AM  
**To:** Harms, Jenny <[Jenny.Harms@dvn.com](mailto:Jenny.Harms@dvn.com)>  
**Subject:** RE: [EXTERNAL] RE: Floofy Cat 524H Pilot Hole - Approval Request

I've made adjustments to the plan – in yellow. I've also included a FINAL sundry- Use this one. No major changes, just a few small things.

*Sheldon Moos*

**C: 210-323-7512**

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**From:** Harms, Jenny <[Jenny.Harms@dvn.com](mailto:Jenny.Harms@dvn.com)>  
**Sent:** Monday, September 12, 2022 10:31 AM

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 324670

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 324670
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	3/20/2024