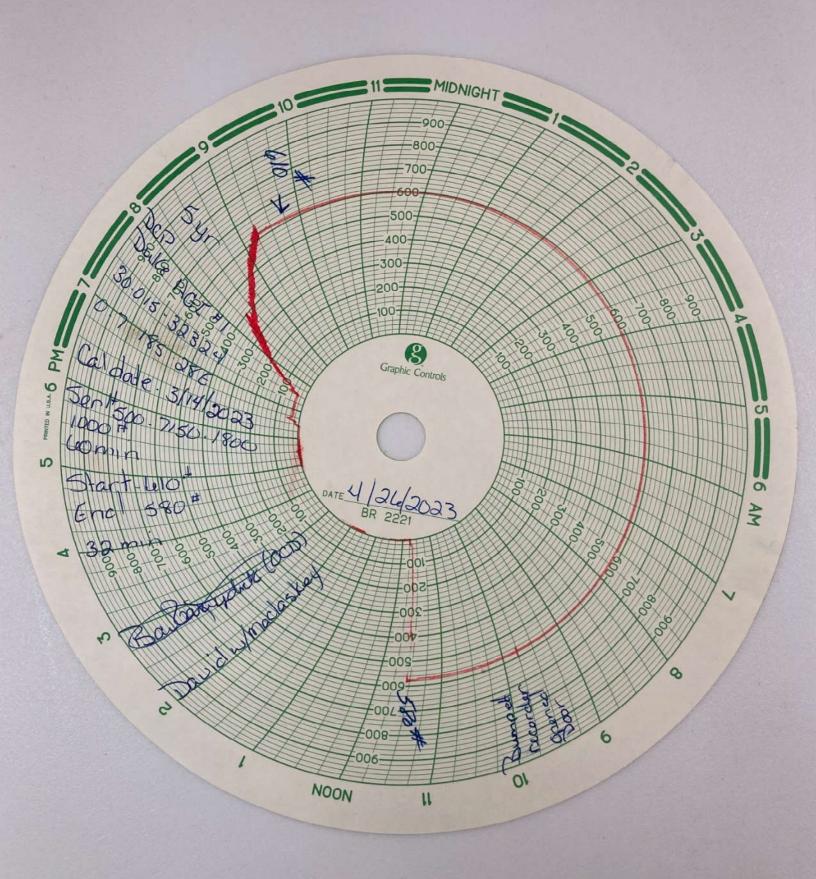
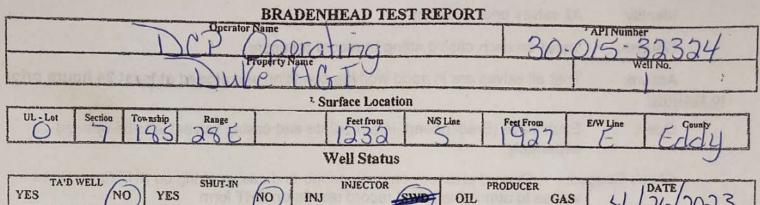
eined by Copy Po Appropriate Bistrict 45 Al Office			Form C-103 ¹
<u>District I</u> – (575) 393-6161	Energy, Minerals and Nat	ural Resources WELL API	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-015-32324
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	5 Indicate	Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra	Incis Dr. STA	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	6. State Oil	& Gas Lease No.
87505 SUNDRY NOTIC	ES AND REPORTS ON WELL	S 7. Lease Na	ame or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR PL	LUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	TION FOR PERMIT" (FORM C-101) F	Altesia Gas	
· · · · · · · · · · · · · · · · · · ·	as Well 🗌 Other: Acid Gas Inje	ection 🖂 8. Well Nu	mber #1
2. Name of Operator	Midstream LP		Number 36785
3. Address of Operator		10. Pool na	me or Wildcat
	7th Street, Suite 2500, Denver, CO		
4. Well Location			
Unit Letter <u>K</u> : <u>1232</u> fe	et from the <u>South</u> line and <u>19</u>	27 feet from the <u>East</u> line	
Section 7	Township <u>18S</u> Range	e <u>28E</u> NMPM	CountyEddy
	11. Elevation (Show whether DF	R, RKB, RT, GR, etc.): 3736 GR	· · · · · · · · · · · · · · · · · · ·
12. Check At	propriate Box to Indicate N	Nature of Notice, Report or C	Other Data
NOTICE OF INT		SUBSEQUENT	
	PLUG AND ABANDON	REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRILLING OPNS	P AND A
	MULTIPLE COMPL	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
		OTHER: (Machanical Integrity T	Toot)
OTHER:	ted operations (Clearly state all	OTHER: (Mechanical Integrity 7	
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Page 3 of 5

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office



E-ULI WOILTA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	5	191		IA	1781
Flow Characteristics	Monitored	mantaced	1 /		
Puff	Y/N	Y/N	Y/N	Y / N	CO2
Steady Flow	Y/N	Y/N	YIN	Y /N	WTR_
Surges	Y/N	Y/N	Y I N	YIN	GAS ACI
Down to nothing	Y/N	Y/N	YN	BIN	Type of Fixed Information Waterflood St Applics
Gas or Oil	Y/N	Y/N	YIN	YIN	
Water	Y/N	Y/N	Y/N	Y IN	-

Remarks-Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies. PCPAGIBHT+CR

Signature:	and a sector set with a state of the sector	OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:			
Date:	Phone:		
	Witness for Carta Lichart		

INSTRUCTIONS ON BACK OF THIS FORM

MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS, N.M. 88240 505-393-1016

THIS IS TO CERTIFY THAT:

DATE 3-14-23

LANDER TECHNICAN FOR MACLASKEY OILFIELD SERVICES, INC. HAS CHECKED THE CALIBRATION ON THE FOLLOWING INSTRUMENT. /100 PRESSURE RECORDER

SERIAL NUMBER 500 7150 1800

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TEST		CORRECTED	TEST	AS FOUND	CORRECT
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REMARKS:

" SIGNED: Acut Leducy

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
6900 E. Layton Ave	Action Number:
Denver, CO 80237	212531
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By		Condition Date
gcordero	None	3/21/2024

CONDITIONS

Page 5 of 5

Action 212531