

| | | |
|--|--|---|
| Well Name: POKER LAKE 23 DTD FEDERAL COM | Well Location: T24S / R30E / SEC 23 / SWSW / 32.211731 / -103.857975 | County or Parish/State: EDDY / NM |
| Well Number: 171H | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
| Lease Number: NMLC068905 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 300155442000X1 | Well Status: Drilling Well | Operator: XTO PERMIAN OPERATING LLC |

Notice of Intent

Sundry ID: 2778243

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 03/06/2024

Time Sundry Submitted: 06:41

Date proposed operation will begin: 03/18/2024

Procedure Description: Josh Biegler, Drilling Engineer (Delaware Basin) with XTO Permian Operating, LLC. received verbal permission from Allison Morency, Engineer with BLM-Carlsbad on March 1, 2024, to Plug & Abandon this well and re-drill the well at a new hole location (to be determined). While RIH to drill out the first intermediate shoe track, we encountered an obstruction at 3890' and chunks of metal were retrieved. An attempt was made to drill through the obstruction. Pressure tests confirmed that there was no communication with the formation. A 265 sack Class C cement plug was placed on top to ensure that there was no communication. Because of the risk of damage to the well from a remediation attempt, it is our opinion that a P&A would be most prudent. XTO proposes to plug and abandon well bore as follows: 1. RIH to 3490' MD 2. Plug 1: 3490-2620' - 559 sacks (134.5 bbls) of Class C Neat cement (yield 1.35, weight 14.8). WOC. Tag plug. 3. Plug 2: 2620-1750' MD - 559 sacks (134.5 bbls) of Class C Neat cement (yield 1.35, weight 14.8). WOC. Tag plug. 4. Plug 3: 1750-880' MD - 559 sacks (134.5 bbls) of Class C Neat cement (yield 1.35, weight 14.8). WOC. Tag plug. 5. Plug 4: 880'-surface - 566 sacks (136 bbls) of Class C Neat cement (yield 1.35, weight 14.8). Verify cement at surface. 6. Install regulation abandonment marker. ATTACHMENTS: Well summary, current well bore diagram and proposed P & A well bore diagram

NOI Attachments

Procedure Description

PLU_23_DTD_171H_Current_WBD_20240306183957.pdf

PLU_23_DTD_171H_PA_Diagram_20240306183931.pdf

POKER_LAKE_UNIT_23_DTD_171H_Well_Summary_20240306183902.pdf

Well Name: POKER LAKE 23 DTD
FEDERAL COM

Well Location: T24S / R30E / SEC 23 /
SWSW / 32.211731 / -103.857975

County or Parish/State: EDDY /
NM

Well Number: 171H

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMLC068905

Unit or CA Name:

Unit or CA Number:

US Well Number: 300155442000X1

Well Status: Drilling Well

Operator: XTO PERMIAN
OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RANELL (RUSTY) KLEIN

Signed on: MAR 06, 2024 06:40 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

State: TX

Phone: (432) 620-6700

Email address: RANELL.KLEIN@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title

Date

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

6. Install regulation abandonment marker.

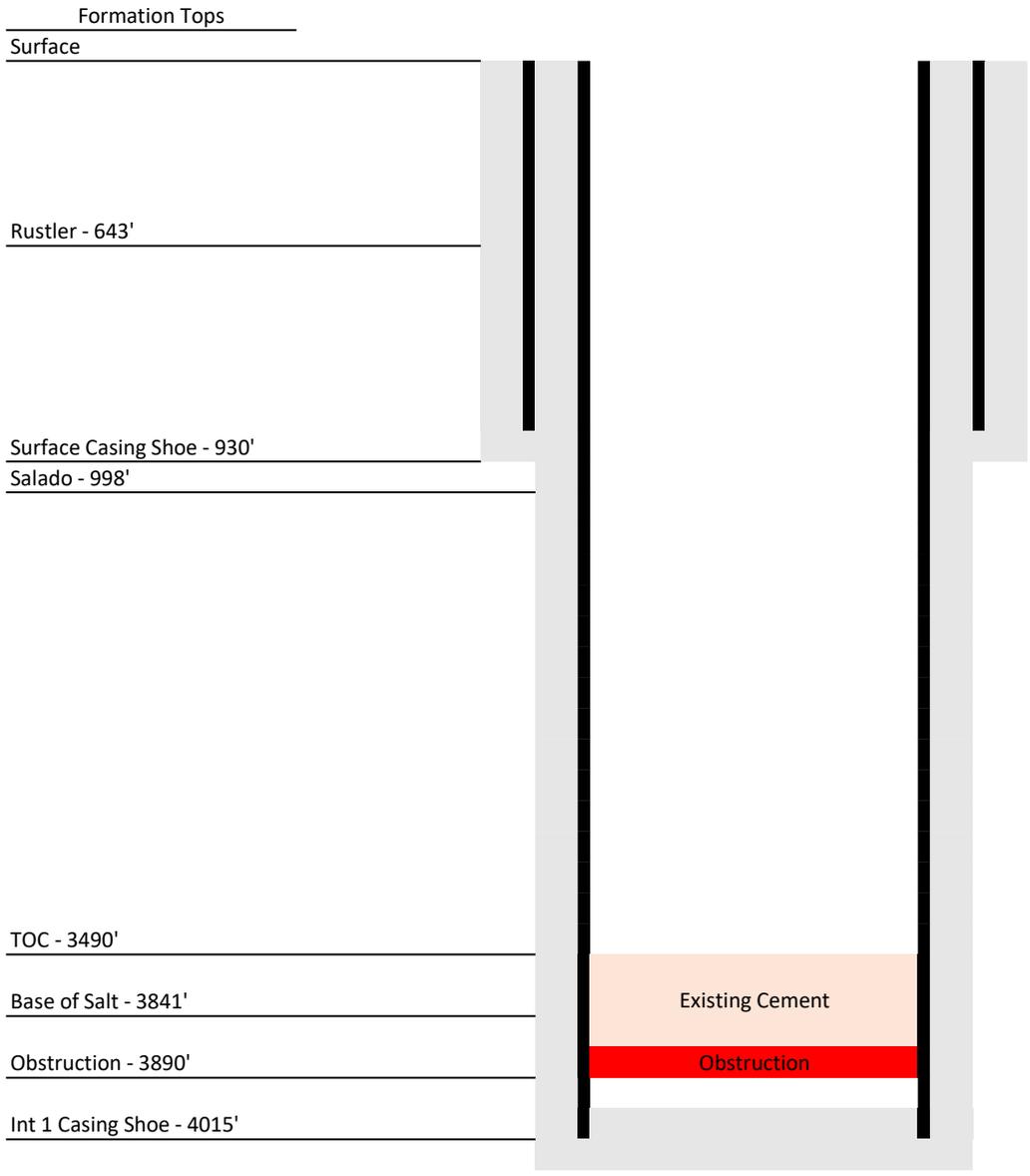
ATTACHMENTS: Well summary, current well bore diagram and proposed P & A well bore diagram

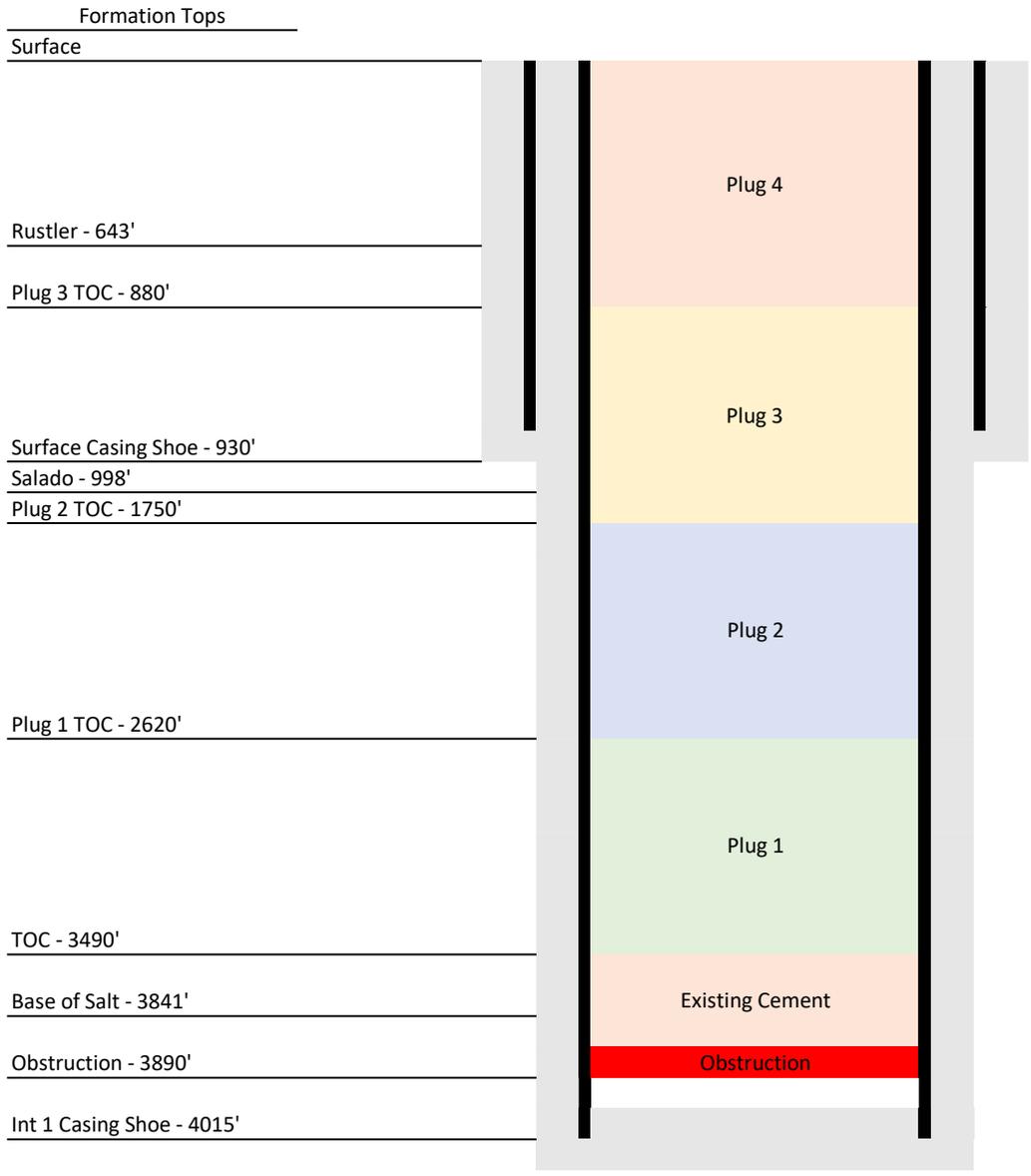
Location of Well

0. SHL: SWSW / 386 FSL / 711 FWL / TWSP: 24S / RANGE: 30E / SECTION: 23 / LAT: 32.211731 / LONG: -103.857975 (TVD: 0 feet, MD: 0 feet)

PPP: SWSW / 100 FSL / 1130 FWL / TWSP: 24S / RANGE: 30E / SECTION: 14 / LAT: 32.210892 / LONG: -103.857076 (TVD: 11590 feet, MD: 12000 feet)

BHL: LOT 4 / 50 FNL / 1130 FWL / TWSP: 24S / RANGE: 30E / SECTION: 2 / LAT: 32.253564 / LONG: -103.857046 (TVD: 11590 feet, MD: 27487 feet)





POKER LAKE UNIT 23 DTD 171H
30-015-54420

WELL SUMMARY

Josh Biegler, Drilling Engineer (Delaware Basin) with XTO Permian Operating, LLC. received verbal permission from Allison Morency, Engineer with BLM-Carlsbad on March 1, 2024, to Plug & Abandon this well and re-drill the well at a new hole location (to be determined). While RIH to drill out the first intermediate shoe track, we encountered an obstruction at 3890' and chunks of metal were retrieved. An attempt was made to drill through the obstruction. Pressure tests confirmed that there was no communication with the formation. A 265 sack Class C cement plug was placed on top to ensure that there was no communication. Because of the risk of damage to the well from a remediation attempt, it is our opinion that a P&A would be most prudent. XTO proposes to plug and abandon well bore as follows:

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6. Install regulation abandonment marker.

Current Well Information:

26" surface hole with 20" surface casing set at 930' MD with cement circulated to surface

17-1/2" hole, 13-3/8" casing set at 4015' MD

13-3/8" casing cemented with lead of 3,455 sks/825 bbls 14.8 ppg Class C (1.35 yield) and 515 sks/113 bbls 15.6 ppg class H (1.23 yield). Cement circulated to surface.

Obstruction encountered at 3890' MD. 63 bbls/265 sks 14.8 ppg Class C (1.35 yield) placed on top to ensure isolation.

Formation tops:

- Rustler – 643' TVD
- Salado – 998' TVD
- Base of Salt – 3,841' TVD

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 321002

CONDITIONS

| | |
|--|--|
| Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707 | OGRID: 373075 |
| | Action Number: 321002 |
| | Action Type: [C-103] NOI Change of Plans (C-103A) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|------------------------------|----------------|
| gcordero | Pending BLM written approval | 3/21/2024 |