	3.7:06:42 AM	State of N	ew Mex	ico		Form (	Page 1 o
Office <u>District I</u> – (575) 393-6161		Energy, Minerals ar	nd Natura	al Resources		Revised July 1	
1625 N. French Dr., Hobbs, NN District II – (575) 748-1283	И 88240				WELL API NO	O. 30-025-42	1629
811 S. First St., Artesia, NM 88	3210	OIL CONSERVA			5. Indicate Ty		.028
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, N	M 87410	1220 South S				FEE FEDERAI	
District IV - (505) 476-3460		Santa Fe,	NM 875	505	6. State Oil &	Gas Lease No.	
1220 S. St. Francis Dr., Santa F 87505	e, NM					NMLC029	9509A
	RY NOTICES	S AND REPORTS ON	WELLS		7. Lease Name	e or Unit Agreement N	lame
(DO NOT USE THIS FORM F DIFFERENT RESERVOIR. U PROPOSALS.)						Maljamar	AGI
1. Type of Well: Oil We	ell 🗍 Gas	s Well  Other: Aci	id Gas Inj	ection Well 🛛	8. Well Numb	er #	2
2. Name of Operator		<u> </u>	<u>J</u>		9. OGRID Nu	mber	
Durango Midstream					22111		
3. Address of Operator	2002 5: 1	1 1 0 1 110 111 1	1 1 7037	70006	10. Pool name		
	2002 Timbe	erloch, Suite 110, Wood	lands, TX	. 79096	AGI: Wolf	camp	
4. Well Location	Section	O: 400 feet from 17S  1. Elevation (Show when 4,019 (GR)	_Range _	32E NMPM	I County <u>Lea</u>	m the EAST line	
		, , ,			<u> </u>		
12.	Check App	ropriate Box to Indi	icate Na	ture of Notice.	Report or Oth	er Data	
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<u>District |</u> 1523 N. Fresch Dr., Hobbs, NM 83240 Paone: (575) 393-6151 Fax. (575) 393-6729

## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

FRONTIER		BRADENHEAD TH				
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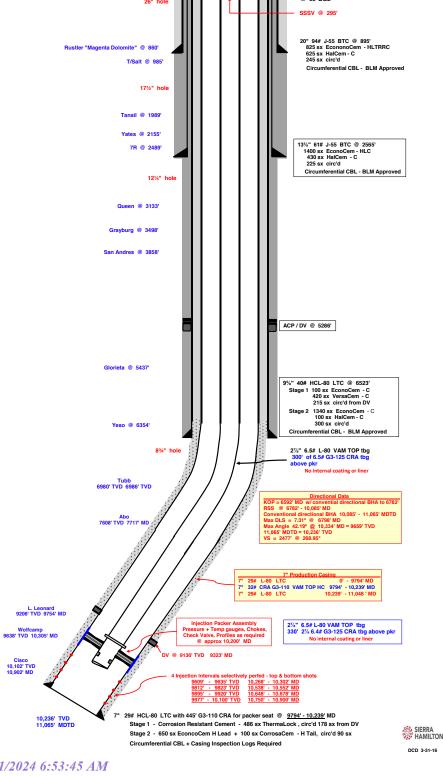
### **Running Horse Production Company, LLC**

#### Aka Energy / Frontier Field Services / RWPC

Maljamar AGI #2 SHL: 400' FSL & 2100' FEL BHL: 350' FSL & 650' FWL Section 21 - T17S - R32E Lea County, New Mexico

#### **Wellbore - Completion Plan**

This is a directional well - all depths are TVD unless otherwise noted.



# MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS, N.M. 88240 505-395-1016

	393-1010
THIS IS TO CERTIFY THAT:	DATE 3-15-2
I, Albert fodrigue METER TECH SERVICES, INC. HAS CHECKED THE O INSTRUMENT.	NICAN FOR MACLASKEY OILFIELD CALIBRATION ON THE FOLLOWING LOOO PRESSURE RECORDER
	SERIAL NUMBER 07373
TESTED AT THESE POINTS.  PRESSURE SOU  TEST AS FOUND CORRECTED  O 100  100  100  100  100  100  100  1	PRESSURE / 100 TEST AS FOUND CORRECT (00 000 000 000 000 000 000 000 000 00
REMARKS:	

SIGNED:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 211556

#### **CONDITIONS**

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	211556
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

#### CONDITIONS

Crea	ated By		Condition Date
gc	ordero	None	3/21/2024