

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-05357	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name LOVINGTON SAN ANDRES UNIT	
8. Well Number	23
9. OGRID Number 241333	
10. Pool name or Wildcat [40580] LOVINGTON; GRAYBURG-SAN ANDRES	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTOR	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 6301 Deauville BLVD, Midland TX 79706	
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>960</u> feet from the <u>WEST</u> line Section <u>31</u> Township <u>16S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3822	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Re-P&A due to leaking:

Dec 2023 - 9-5/8" drilled out to 320' due to gas migration in 9-5/8" x 13" annulus.  
Performed CBL and found strung out cement f/ 250'-300'. Perfed at 250' and established circulation to surface.

Proposed Plugging Plan:

1. MIRU rig
2. Cut/pull 9-5/8" f/ 250'
3. Spot stub plug f/ 300' - 200' (50 sx Class C). WOC/tag plug
4. Spot cement f/ tag depth - 0' (132 sx Class C)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE Engineer DATE 3/12/2024

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**CURRENT WELLBORE DIAGRAM**

(12-20-2023)

Created: 04/23/19 By: \_\_\_\_\_  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: Lovington San Andres Unit  
 Field: Lovington  
 Surf. Loc.: 660 FSL & 960 FWL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: \_\_\_\_\_

Well #: 23 St. Lse: \_\_\_\_\_  
 API: 30-025-05357  
 Unit Ltr.: M Section: 31  
 TSHP/Rng: 16S-37E  
 Unit Ltr.: \_\_\_\_\_ Section: \_\_\_\_\_  
 TSHP/Rng: \_\_\_\_\_  
 Directions: Lovington, NM  
 Chevno: FA6484

**Surface Casing**

Size: 13"  
 Wt., Grd.: 40#  
 Depth: 295'  
 Sxs Cmt: 200  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 16"

**Intermediate Casing**

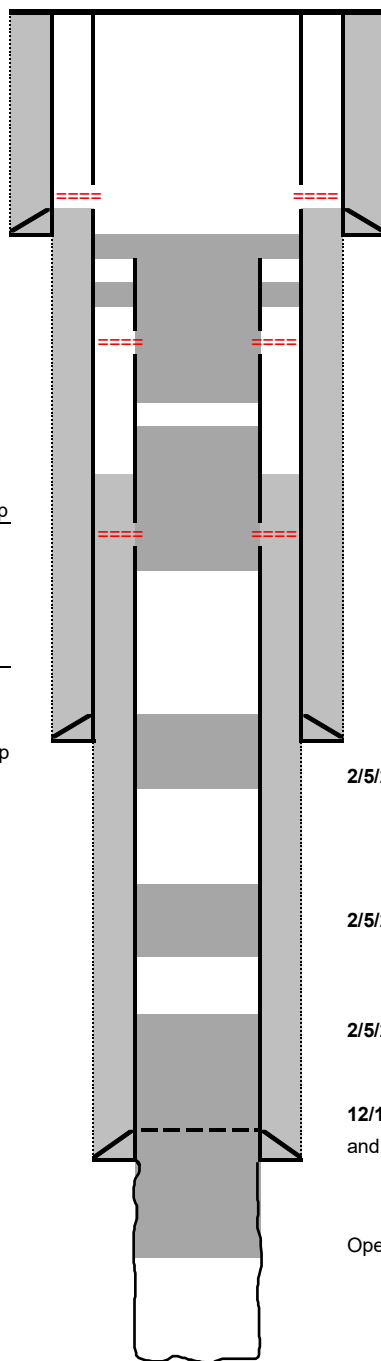
Size: 9-5/8"  
 Wt., Grd.: 36#  
 Depth: 3000'  
 Sxs Cmt: 500  
 Circulate: No  
 TOC: Surface 100% fill up  
 Hole Size: 11-1/2"

**Production Casing**

Size: 7"  
 Wt., Grd.: 24#  
 Depth: 4530'  
 Sxs Cmt: 200  
 Circulate: No  
 TOC: 1990 100% fill-up  
 Hole Size: 8-1/4"

**Formation Tops**

Rustler	2,013
Salt	2,111
Tansil	n/a
Seven Rivers	3,271
Queen	3,873
Grayburg	4,340
San Andres	4,579
TD	5,081



**Current Status: Well drilled out to 300'.  
 Performed CBL - strung out cement  
 200' - 250'. Perf at 250' and  
 established circulation to surface.**

8/1/23: Spot 85 sx Class C f/ 718' - 270'  
 7/31/23: Cut csg @ 320' and pull free, LD 7"  
 7/27/23: Attempt to cut/pull @ 650', no movement  
 due to cement stringer visible on CBL  
 2/6/23: Perf @ 650'; very minimal injection rate

2/6/23: Perf @ 1,950'; no injection  
 Spot 94 sx Class C f/ 2,000' - 1,450'  
 Tag plug @ 1,457'

2/5/23: Spot 29 sx Class C f/ 3,271' - 3,096'  
 Tag cement @ 3,094'

2/5/23: Spot 29 sx Class C f/ 3,873' - 3,698'

2/5/23: Spot 37 sx Class C f/ 4,458' - 4,237'

12/17/22: Squeeze 50 sx Class C below packer; release  
 and TOH w/ packer and production tbg

Open Hole: 4530' - 5081'

PBTD(est.): \_\_\_\_\_  
 TD: 5,081

KB: \_\_\_\_\_  
 DF: 3,822  
 GL: \_\_\_\_\_  
 Ini. Spud: 04/19/39  
 Ini. Comp.: 06/02/39

## PROPOSED WELLBORE DIAGRAM

(3/12/2024)

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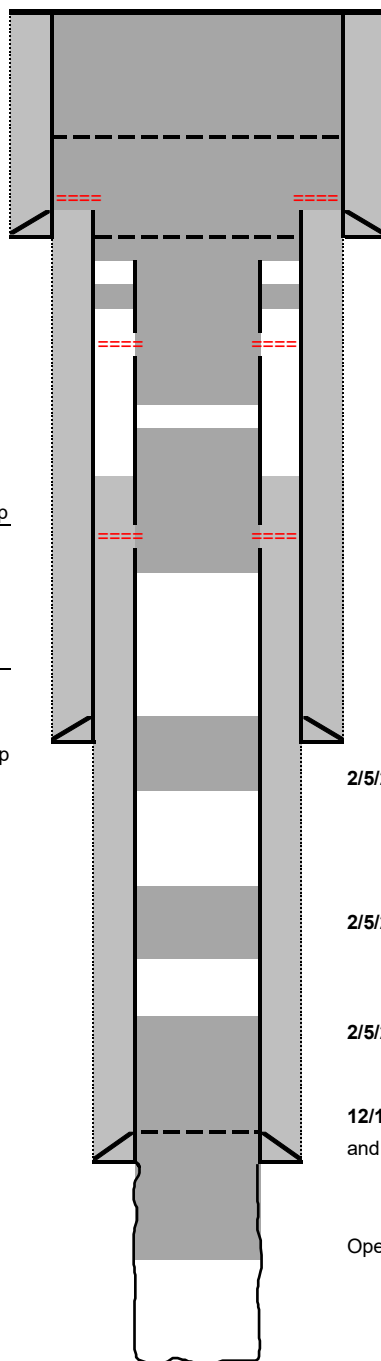
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State of New Mexico  
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Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 322446

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 322446
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/26/2024