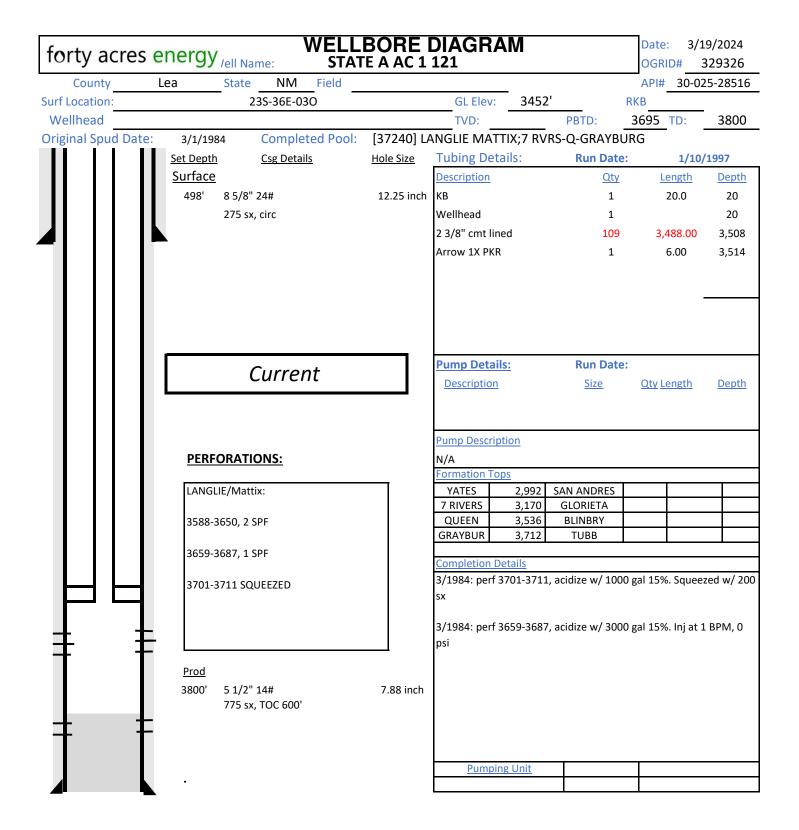
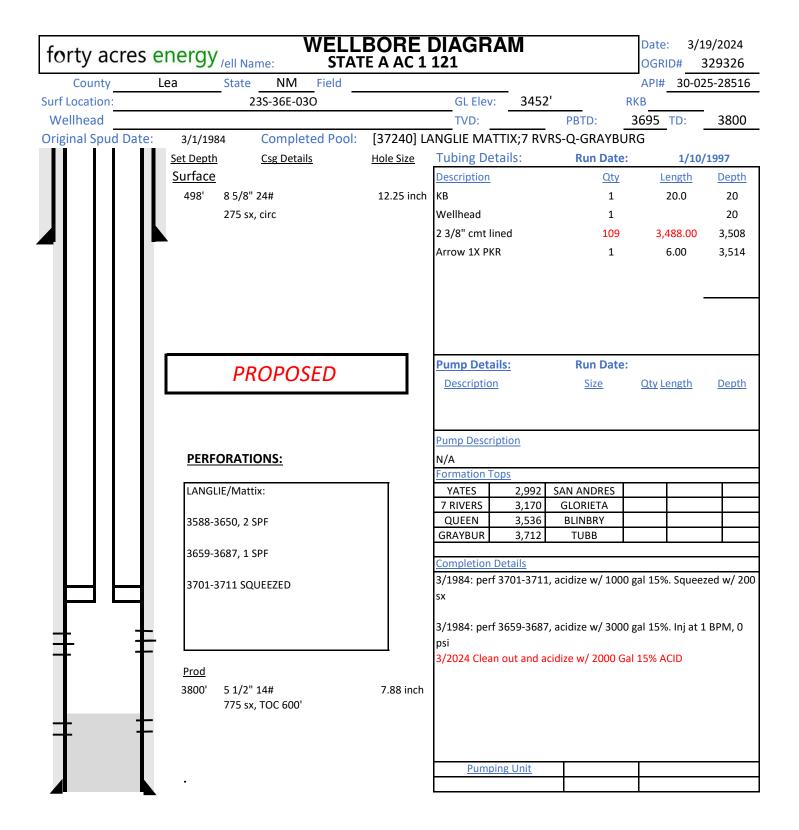
Office <u>District I</u> – (575) 393-6161		State of New Me		Form Co	
	Energy,	Minerals and Natu	ral Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 882 District II – (575) 748-1283	240			WELL API NO. 30-025-28516	
811 S. First St., Artesia, NM 88210		ONSERVATION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178	12	20 South St. Fran	ncis Dr.	STATE STEE	
1000 Rio Brazos Rd., Aztec, NM 87 District IV – (505) 476-3460	410	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NI 87505	М	,		983-2	
SUNDRY	NOTICES AND REI			7. Lease Name or Unit Agreement Name	me
(DO NOT USE THIS FORM FOR I					
DIFFERENT RESERVOIR. USE ". PROPOSALS.)	APPLICATION FOR PER	KMII" (FORM C-101) FC	OK SUCH	STATE A A/C 1	
1. Type of Well: Oil Well	Gas Well	8. Well Number #121			
2. Name of Operator				9. OGRID Number	
FAE II Operating LLC				329326	
3. Address of Operator		10. Pool name or Wildcat	_		
11757 Katy Freeway, Suite 7	25, Houston, TX 770	LANGLIE MATTIX; 7 RVRS-QUEEN GRAYBURG	N-		
4. Well Location					
Unit Letter O	:25feet from	the <u>SOUTH</u> 1	ine and1460	feet from the <u>EAST</u> line	
Section 0		Γownship 23S	Range 36		inty
	11. Elevation 3452' GL	n (Show whether DR,	, RKB, RT, GR, etc.)	
	3432 GL				
12. Che	ck Appropriate B	ox to Indicate Na	ture of Notice, I	Report or Other Data	
	11 1			•	
PERFORM REMEDIAL WOR	OF INTENTION TRICK RK PLUG AND A		REMEDIAL WOR	SEQUENT REPORT OF: K	
		_		_	'
TEMPORARILY ABANDON	☐ CHANGE PL		COMMENCE DR		Ш
PULL OR ALTER CASING	☐ MULTIPLE C	COMPL	CASING/CEMEN	T JOB \square	
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:			OTHER:		
			<u> </u>		
				give pertinent dates, including estimated appletions: Attach wellbore diagram of	date
of starting any propose		2 19.13.7.14 INIVIAC.	. For Multiple Con	ipicitons. Attach wendore diagram of	
	r recompletion.				
proposed completion o	or recompletion.				
proposed completion o	or recompletion.				
proposed completion o					
proposed completion o PROPOSED PLAN: MIRU. POOH & LD tbg &	& pkr. RIH and cl			S and packer and set at approxima	ıtely
proposed completion of PROPOSED PLAN: MIRU. POOH & LD tbg & 3655' – Acidize perforatio	& pkr. RIH and clons from 3659'-36			S and packer and set at approxima 2 BPM. POOH, rerun tubing and	ıtely
proposed completion of PROPOSED PLAN: MIRU. POOH & LD tbg & 3655' – Acidize perforatio	& pkr. RIH and clons from 3659'-36		ons of acid at 1-2	2 BPM. POOH, rerun tubing and	itely
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proposed completion of PROPOSED PLAN: MIRU. POOH & LD tbg & 3655' – Acidize perforation injection packer and set at	& pkr. RIH and cl ons from 3659'-36 3514'. RTI	87' w/ 2000 gallo	Condition OCD I	2 BPM. POOH, rerun tubing and on of Approval: notify Hobbs office 24 hours Inning MIT Test & Chart	itely
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 324792

CONDITIONS

Operator:	OGRID:
FAE II Operating LLC	329326
11757 Katy Freeway, Suite 725	Action Number:
Houston, TX 77079	324792 Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
kfortner	Run PWOT MIT/BHT	3/27/2024