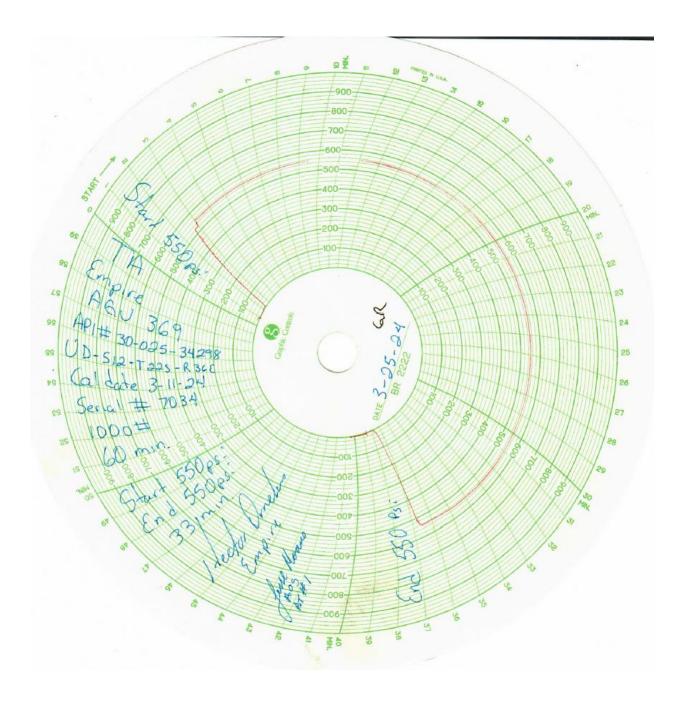
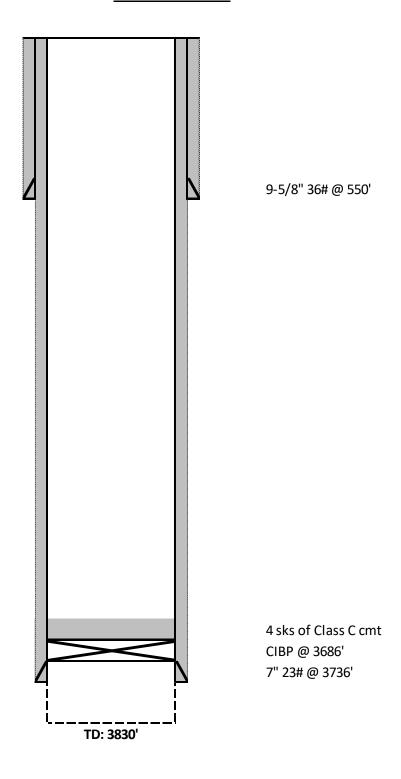
Received by QCD to Appropriate Bistrice 6	Diate of field			Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	atural Resources	WELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	ON DIVISION	30-025-34298 5. Indicate Type of Le	2256
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🛛
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lea	ase No.
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO		PLUG BACK TO A	7. Lease Name or Uni Arrowhead Grayburg V	
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	) FOR SUCH	8. Well Number 369	
2. Name of Operator Empire Petroleum Corporation – N	lew Mexico		9. OGRID Number 33	0679
3. Address of Operator 2200 S. Utica Place Suite 150, Tul-			10. Pool name or Wild Arrowhead Grayburg	lcat
4. Well Location				
Unit Letter <u>D</u> :	170 feet from the North	· · · · · · · · · · · · · · · · · · ·		Vestline
Section 12	Township 22S	Range 36E		County Lea
	11. Elevation (Show whether I	OR, RKB, RT, GR, etc.,		
12 (7) 1 4		NA CNA C	0.1 5	
12. Check A	ppropriate Box to Indicate	Nature of Notice, k	Report or Other Data	
NOTICE OF IN PERFORM REMEDIAL WORK  TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	ITENTION TO: PLUG AND ABANDON  CHANGE PLANS  MULTIPLE COMPL	REMEDIAL WOR COMMENCE DRI CASING/CEMEN	LLING OPNS. P A	RT OF: ERING CASING ND A
OTHER:		OTHER: TA		
13. Describe proposed or completed of starting any proposed work proposed completion or reco	k). SEE RULE 19.15.7.14 NMA	l pertinent details, and AC. For Multiple Com	give pertinent dates, incl pletions: Attach wellbor	uding estimated date e diagram of
<ol> <li>MIRU WOR.</li> <li>POOH with cab</li> <li>ND WH. NU Be</li> <li>POOH with tub.</li> <li>RIH with CIBP</li> <li>Dumped 4 sks of</li> <li>Pressure tested</li> <li>Circulated pack</li> <li>Notified NMOO</li> <li>Performed MIT</li> <li>RDMO WOR.</li> <li>TA well.</li> </ol>	OP. ing. and set at 3686'. f cement on top. held. er fluid.	Approval of TA I Well needs to be to PRODUCTIO BY THE DATE S	TA STATUS- EXTENT EXPIRES: 3/25/29 PLUGGED OR REPORT OF THE PROPERTY OF THE PR	TURNED
Spud Date:	Rig Release I	Date:		
I hereby certify that the information a	bove is true and complete to the	best of my knowledge	and belief.	
SIGNATURE Nathan Sander	TITLE Pro	duction Engineer	O	3/27/2024
Type or print name Nathan Sande	E-mail addre	ss: <u>nsandel@empirep</u>	etrocorp.com PHONE:	918-404-4202
For State Use Only	1 -1			
APPROVED BY:Conditions of Approval (if any)	TITLE COM	pliance Oπicer A	DATE_4/	1/24



**Surface Location  UL-Lot Section Towards Range Post from No Like Peat From  Well Statists  **TATS WELL NO YES SHUT-IN NO ENJ HUBCTOR SWD ON FRODUCER  **DESTERVED DATA  **DE		*
Coperator Name  EMPIRE PETROLEUM CORPORATION  A Coperator Name  EMPIRE PETROLEUM CORPORATION  A Coperator Name  Coperator Name  EMPIRE PETROLEUM CORPORATION  A Coperator Name  Coperator Name	ŧ	
EMPIRE PETROLEUM CORPORATION  Property Name  L Surface Location  Port from  Property Name  L Surface Location  Port from  Port from  NO INSTERVED DATA   ANSwrite  DESCRIPTION  ODESSERVED DATA  ANSwrite  Pull  V/N  Surge  V/N  Water  V/N  Water  V/N  Water  V/N  Water  V/N  Water  V/N  Consorting (A,B,C,D,R) pertinent information regarding blood down or conditueous health up.  ANT  Beginners  Signature:  Consorting  Consort		
EMPIRE PETROLEUM CORPORATION  Property Name  L Surface Location  Township  TATE WELL  NO FES SHIPT-IN NO INJ HUSCION SWID OIL  PRODUCES  TATE WELL  NO FES SHIPT-IN NO INJ HUSCION SWID OIL  PRODUCES  TATE WELL  NO FES SHIPT-IN NO INJ HUSCION SWID OIL  PRODUCES  TOWNSHIP  TOWNS		
TAND WELL NO YES SHIP-IN NO INJ RISETOR SWID COLL PRODUCES  TAND WELL NO YES SHIP-IN NO INJ RISETOR SWID COLL PRODUCES  TAND WELL NO YES SHIP-IN NO INJ RISETOR SWID COLL PRODUCES  TOPPORTURE OF TAND WELL NO YES SHIP-IN NO INJ RISETOR SWID COLL PRODUCES  TOPPORTURE OF TAND WELL NO YES SHIP-IN NO INJ RISETOR SWID COLL PRODUCES  TOPPORTURE OF TAND WELL NO YES SHIP-IN NO INJ RISETOR SWID COLL PRODUCES  TOPPORTURE OF TAND O	0-025-	- 3429X
UL-Last Section Terminity Storage Per from No Inches Per From  TAYD WELL NO YES SHUTTEN NO INCHESTRY BOTH TO INCHESTRY B	T	Well No.
UL-Lot Section Towards Reago Peat from Peat From 1.2 225 368 Well Statutes  Well Statutes  Well Statutes  Well Statutes  Well Statutes  DIRSTRIPTION NO INJ WINDOWS SWD OIL PRODUCES  DIRSTRIPTION OIL PRODUCES  D		369
TATO WELL NO FEE SHUTTEN NO ENJ ENJECTOR SWID OF PRODUCES  ORSERVED DATA  ORSERVE	90 E/W LA	
OBSIERVED DATA  OBSIERVED DATA	a lawia	ne County
DESERVED DATA  Considerate  Con	The same of the sa	
OBSERVED DATA  Consideration  Continued Distriction  Continued Distriction  Continued Distriction  Continued Data  Continued Distriction  Continued Data  Cont		DATE
Tow Characteristics  Pull Y/N Y/N Y/N  Stoody Flow Y/N Y/N Y/N  Swages Y/N Y/N Y/N  Down to nothing W/N Y/N Y/N  Water Y/N Y/N Y/N  Remarks - Please starts for each string (A,B,C,B,E) partiaent information regarding bleed down or continuous belief up  TA  MIT /B HT  Signature: //cefa // BHT  Signature: //cefa // BHT  Signature: // Consultant Re-test Re-test  CII  Consultant Re-test  Re-test	GAS	3-25-24
Steady Flow Y/N Y/N Y/N  Steady Flow Y/N Y/N Y/N  Swages Y/N Y/N Y/N  Down to nothing O/N Y/N Y/N  Water Y/N Y/N Y/N  Water Y/N Y/N Y/N  Superince starts for each string (A.R.C.D.R.) pertinent information regarding blood down or continuous builth up  TA  MIT/BHT  Stringence: Income starts for each string (A.R.C.D.R.) pertinent information regarding blood down or continuous builth up  TA  MIT/BHT  Superince: Income starts for each string (A.R.C.D.R.) pertinent information regarding blood down or continuous builth up  TA  MIT/BHT  Superince: Income starts for each string (A.R.C.D.R.) pertinent information regarding blood down or continuous builth up  TA  MIT/BHT  Superince: Income starts for each string (A.R.C.D.R.) pertinent information regarding blood down or continuous builth up  TA  MIT/BHT  Re-test  Re-test		
This: Consultant    Consultant		
Standard Sta	(D)Prod Cong	CEYCOMINE .
Steady Floor: Y/W Y/N Y/N  Starges Y/W Y/N Y/N  Down to nothing W/N Y/N Y/N  Gas or Oll Y/W Y/N Y/N  Water Y/W Y/N Y/N  Water Y/W //N Y/N  Water Y/W //N Y/N  TA  MIT /B HT  Signature: Heefor Orne as Entering (A.B.C.D.E) partitional information regarding bleed down or considerates build up to the constitutions build up to the constitution of the constitutions build up to the constitution of the constitut	0	none
Secondly Flow:  Starges  Y/N  Y/N  Y/N  Y/N  Power to nothing  Y/N  Y/N  Y/N  Y/N  Water  Y/N  Y/N  Y/N  Y/N  Y/N  Y/N  Y/N  Y/		
Surges 8/8 Y/N Y/N Y/N  Gas or Oil Y/N Y/N Y/N  Whiter Y/N Y/N Y/N  Remarks - Please startes (A,B,C,D,B) pertinent information regarding blood down or combinatous build up  TA  MIT/BHT  Signature: Heefor Ornelos Erstered in Printed maping: Hector Ornelos Re-test  Re-test  Re-test	MIR	C02
Bown to nothing  ON YIN YIN  Water	YIN	WIR_ GAS_
Gas or Old YIB YIN YIN YIN  Whiter YIB I YIN YIN  Lawren by Plance state flar each string (A.B.C.D.E) perdisent information regarding bleed down or countinuous builting to the continuous builting to the continu	AIM	Type of State
Water Y/N Y/N    Signature:	MIN	Referred for Wester Open 6"
Requestion - Plance startes (A.B.C.D.E) perdisent information regarding bleed down or combinators build up  TA  MIT/BHT  Signature: Heefor Ornelas  Entered i  Re-test  Re-test	W/W	applies.
Signature: //cefp Crocks  Printed magnét: Hector Ornelas  Rotered i  Re-test	87(8)	
MIT/BHT  Signature: Heefy Greeky  Printed engine: Hector Ornelas  Restered i  Re-test	SANATURE DE LA CASA DE	
Signature: Heefor Criefus OII Printed magné: Hector Ornelas Brotoned is Tido: Consultant Re-test	if applies.	All the second s
Signature: Heefor Criefus OII Printed magné: Hector Ornelas Brotoned is Tido: Consultant Re-test		
Signature: Heefor Graefor OII  Printed margie: Hector Ornelos Bontened i  Tide: Consultant Re-test		
Printed margin: Hector Ornelas Rotered i Tide: Consultant Re-test		
Printed magnit: Hector Ornelas Rotered i  Tide: Consultant Re-test		
Printed magnit: Hector Ornelas Rotered i  Tide: Consultant Re-test		
Printed magnit: Hector Ornelas Brotaned in Re-test		
rinted magné: Hector Orne as Entered i		
Note: Consultant Re-test	CONSERVA	ATTON DIVISION
Re-test	into RBDMS	
Broad Address: hector Sornelas		The state of the s
Date: 3-25-24 Phone: 575 940 4004 Witness: Ca R		

# **Current WBD**



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 327081

# **COMMENTS**

Operator:	OGRID:
Empire New Mexico LLC	330679
2200 S. Utica Place	Action Number:
Tulsa, OK 74114	327081
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

### COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	4/1/2024

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### CONDITIONS

Created By	Condition	Condition Date
kfortner	TA extended to 3/25/29	4/1/2024