Office	Didic of New Mexico	Form C-1031
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resource	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-40059
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Saila 1 6, 1 111 0 7 0 00	0. State Off & Gas Lease No.
SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		STATE AN
1. Type of Well: Oil Well X Gas Well Other		8. Well Number ₀₁₃
2. Name of Operator	CCTAD ODED ATDIC LLC	9. OGRID Number
3. Address of Operator	GSTAR OPERATING LLC	330132 10. Pool name or Wildcat
•	H ST, FORT WORTH, TX 76102	
4. Well Location	151,10R1 WORTH, 17/0102	VACUUM; BLINEBRY
Unit LetterB:_9	990feet from theN line and2310f	feet from the _Eline
Section 07		NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR	R, etc.)
	3974 GL	
		MENT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or com of starting any proposed w proposed completion or re MorningStar Operating red 1. MIRU 2. POOH w/ rods ar 3. RIH w/ bit to 5,70 4. Set 5-1/2" CIBP a 5. Pressure test plug	OTHER: pleted operations. (Clearly state all pertinent detail york). SEE RULE 19.15.7.14 NMAC. For Multiple completion. quests approval to TA: Column details and tubing.	ls, and give pertinent dates, including estimated date
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State "AN" No.13 Wellbore Diagram

API: 30-025-40059 County, St: Lea County, NM Location: B - 7 - 18S - 35E 3,993 KB: DF: GL: 3,974 Surface Casing Ini. Spud: 08/20/11 Size: 8 5/8" Ini. Comp.: 10/18/2011 Wt., Grd.: 24#, J-55 1510' Depth: Sxs Cmt: 870 Yes Circulate: TOC: Surface Hole Size: 11" **TUBING (2018):** 2-7/8" Tubing TAC 2-7/8" Tubing SN SS Tbg sub BPMA (EOT @ 6073') **RODS (2018): SMPR** Rod subs (57) 1" N97 (76) 7/8" N97 (94) 3/4" N97 (8) 1-5/8" sinker bar Rod Guide 1.5" insert pump Perfs (09/17/2011): 5,746' - 5,750' 5,760' - 5,764' 5,782' - 5,786' **Production Casing** 5,858' - 5,862' Size: 5 1/2" 5,878' - 5,882' Wt., Grd.: 17#, L-80 5,894' - 5,898' Depth: 5,933' - 5,937' 6191' Sxs Cmt: 1,150 5,949' - 5,953' Circulate: Yes; 200 sx 5,966' - 5,970' TOC: **Surface** 5,982' - 5,986' Hole Size: 7 7/8" 6,031' - 6,035' PBTD: 6,012'

TD: 6,201'

State "AN" No.13 Wellbore Diagram

API: 30-025-40059 County, St: Lea County, NM Location: B - 7 - 18S - 35E **PROPOSED TA** KB: 3,993 DF: 3,974 GL: Surface Casing Ini. Spud: 08/20/11 Size: 8 5/8" Ini. Comp.: 10/18/2011 Wt., Grd.: 24#, J-55 Depth: 1510' Sxs Cmt: 870 Circulate: Yes TOC: Surface Hole Size: 11" PROPOSED: CIBP @ 5,700' capped w/ 35' **Class C Cement** Perfs (09/17/2011): 5,746' - 5,750' 5,760' - 5,764' 5,782' - 5,786' **Production Casing** 5,858' - 5,862' Size: 5 1/2" 5,878' - 5,882' 17#, L-80 Wt., Grd.: 5,894' - 5,898' Depth: 6191' 5,933' - 5,937' Sxs Cmt: 1,150 5,949' - 5,953' Circulate: Yes; 200 sx 5,966' - 5,970' TOC: **Surface** 5,982' - 5,986' Hole Size: 7 7/8" 6,031' - 6,035'

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 325593

CONDITIONS

Operator:	OGRID:		
MorningStar Operating LLC	330132		
400 W 7th St	Action Number:		
Fort Worth, TX 76102	325593		
	Action Type:		
	[C-103] NOI Temporary Abandonment (C-103I)		

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA status MIT/BHT test	4/1/2024