

Well Name: SAN ISIDRO 16	Well Location: T20N / R3W / SEC 16 / NWSE / 35.961797 / -107.155495	County or Parish/State: SANDOVAL / NM
Well Number: 10	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM105185	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004320719	Well Status: Abandoned	Operator: FINLEY RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2776842

Type of Submission: Subsequent Report

Date Sundry Submitted: 02/27/2024

Date Operation Actually Began: 12/12/2023

Type of Action: Plug and Abandonment

Time Sundry Submitted: 08:47

Actual Procedure: This well has been plugged. Attached are the daily reports.

SR Attachments

Actual Procedure

- San_Isiro_16_10_plugging_report_20240223_0001_20240227084746.pdf
- San_Isidro_16_10_plugged_WBD_20240223_0001_20240227084733.pdf
- San_Isidro_16_10_CBL_20240227084723.pdf

Well Name: SAN ISIDRO 16	Well Location: T20N / R3W / SEC 16 / NWSE / 35.961797 / -107.155495	County or Parish/State: SANDOVAL / NM
Well Number: 10	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM105185	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004320719	Well Status: Abandoned	Operator: FINLEY RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JOSH MORGAN
Signed on: FEB 27, 2024 08:47 AM
Name: FINLEY RESOURCES INCORPORATED
Title: Opeartions Tech
Street Address: 1308 LAKE STREET
City: Ft Worth State: TX
Phone: (817) 231-8756
Email address: JMorgan@finleyresources.com

Field

Representative Name:
Street Address:
City: State: Zip:
Phone:
Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE
BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736
BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted
Disposition Date: 02/27/2024
Signature: Matthew Kade



Well Name: San Isidro 16-10

Date Range: last 12/10/2023 days

Drilling Reports

Well	Date	Day	Report	Depth	Drilling Hrs	Daily Cost
------	------	-----	--------	-------	--------------	------------

Completion/Workover Reports

Well	Date	Report	Daily Cost
San Isidro 16-10	12/12/2023	Moved F/ San Isidro 16-8 to 16-10, spot equipment.RU Pulling unit. SDFN.	\$3534
San Isidro 16-10	12/13/2023	SITP/SICP 0 Psi, LD Polish rod, LD 9 5/8" rods, LD Pump, NDWH, NUBOP, POH & LD 61 joints 2 3/8" tubing, SN, 2 3/8" x 4' PS, and MA. Strap workstring, RIH w/ 40 jts 2 3/8" workstring, SWI&SDFN.	\$7275
San Isidro 16-10	12/14/2023	Crew to location, SITP/SICP 0 psi, Continue PU and RIH w/ 2 3/8" workstring, Tag existing 7" CIBP @ 3175', NMOCD Notified got verbal to spot cement plug on top of CIBP, Mix and spot 11 sacks 2% Cacl2 G Cement 15.8 PPG, 1.15 CF/Ft F/3175' to 3118, PUH w/ tubing, WOC, RIH tag top cement @ 3117', witnessed by BLM rep. Fred Brandenburg, LD pipe to next plug, stood back rest, PU and RIH w/ Bit and scraper for 7" casing to 2890', POH w/ 96 joints, LD Bit and scraper, SWI&SDFN.	\$9786
San Isidro 16-10	12/15/2023	Crew to location, SICP 0 psi, PU&MU 7" CICR and RIH on 2 3/8" workstring and set retainer @ 2950', Stung out of retainer, w/ 8 bbls gone broke circulation out casing, pumped and displaced hole w/ 112 bbls total FW, stung in retainer, establish rate, mixed and pump 123 sacks G cement 15.8 PPG 1.15 CF/sk w/ 94 sacks below retainer, stung out and spot remaining 29 sacks above retainer F/ 2950' to 2762', LD tubing to next plug, stood back rest, load hole w/ 5 bbls FW, RU wireline, RIH and pulled CBL F/ 2760' to 0, good cement F/ 2760' to 150', and F/ 100' to surface, CBL E-mailed to BLM and NMOCD, approval giving to start setting plug on Procedure, RIH w/ 2 3/8" tubing, spot 29 sacks g cement plug in 7" casing F/2180-2030, LD 5 joints, spot 29 sack plug F/ 1840' - 1690', LD 5 jts to next plug SWI&SDFN. NOTE Verified w/ NMOCD Via phone call [Monica] and got OK to continue setting plugs after CBL @ 1615 hours 12/14/2023.	\$23919
San Isidro 16-10	12/16/2023	Crew to location, EOT @ 1460', spot 29 sack G Cement plug F/ 1460' to 1310', LD 5 jts 2 3/8" tubing, Spot 29 sack G Cement 15.8 PPG, 1.15 CF/sk F/ 1130' to 980', LD tubing to next plug, spot 29 sack G cement plug F/ 753' to 590', LD 7 joints 2 3/8" tubing, spot 114 sacks G cement 15.8 PPG, 1.15 CF/sk plug F/ 540' to 0', LD 17 jts. 2 3/8" tubing, wash up cement equipment, RD Floor, ND BOP, RD Pulling unit, Dig out well head, cut off surface and production casing, found cement at surface in 7" surface casing, weld on DHM on casing, top out w/ 17 sacks G cement, witnessed by BLM rep. RD plugging equipment, P&A complete.	\$28000
San Isidro 16-10	12/19/2023	12/18/2023 BLM inspected cellar, cement did not fall back, OK to fill cellar.	\$600



A-Plus P&A LLC
P.O. Box 1979
Farmington NM 87499
(505) 325-2627
AR@Apluswell.com

INVOICE #: 1817

Bill To

Finley Resources
P.O. Box 2200
Fort Worth, TX 76102

Subtotal	\$7,842.74
Amount Paid	\$0.00
Total	\$8,347.62

Project Information

Project	Invoice Date	Terms	Due Date
00098 San Ysidro 16-10	12/13/2023	Net 30	1/14/2024

DESCRIPTION	QTY	Unit	RATE	AMOUNT
1700 Single Rig	10.5	HR	\$260.00	\$2,730.00
1800 Crew Travel Time, to and from location, includes vehicle mileage	4	HR	\$225.00	\$900.00
Cement Supervisor	1	Day	\$800.00	\$800.00
Supervisor Mileage	214	Mi	\$2.00	\$428.00
Cement Pump Charge (per plug)	1	EA	\$800.00	\$800.00
Class G Cement	11	SX	\$28.00	\$308.00
Cement Drayage - ton mile	55.32	Mi	\$2.30	\$127.24
Additives 2% Calcium Chloride(per sack CMT)	11	SX	\$2.00	\$22.00
Watermelon Mill or Scrapper 7"	1	EA	\$730.00	\$730.00
Water Tank	1	Day	\$65.00	\$65.00
Waste Pit (large) per day	2	Day	\$80.00	\$160.00
Tubing Trailer	2	Day	\$70.00	\$140.00
Stripping Rubbers	1	EA	\$240.00	\$240.00
BOP 7-1/16" Double Hydraulic	1	Day	\$150.00	\$150.00
Gallons of Fuel	45	Gal	\$4.50	\$202.50



A-Plus P&A LLC
P.O. Box 1979
Farmington NM 87499
(505) 325-2627
AR@Apluswell.com

INVOICE #: 1817

Bill To

Finley Resources
P.O. Box 2200
Fort Worth, TX 76102

Subtotal	\$22,878.88
Amount Paid	\$0.00
Total	\$24,222.96

Project Information

Project	Invoice Date	Terms	Due Date
00098 San Ysidro 16-10	12/14/2023	Net 30	1/14/2024

DESCRIPTION	QTY	Unit	RATE	AMOUNT
1700 Single Rig	10.5	HR	\$260.00	\$2,730.00
1800 Crew Travel Time, to and from location, includes vehicle mileage	4	HR	\$225.00	\$900.00
Cement Supervisor	1	Day	\$800.00	\$800.00
Supervisor Mileage	214	Mi	\$2.00	\$428.00
Cement Pump Charge (per plug)	3	EA	\$800.00	\$2,400.00
Class G Cement	181	SX	\$28.00	\$5,068.00
Cement Drayage - ton mile	910.25	Mi	\$2.30	\$2,093.58
Wireline Operator on location	1	Day	\$800.00	\$800.00
Wireline Operator mileage	214	Day	\$2.00	\$428.00
Cement Bond Log	1	EA	\$2,650.00	\$2,650.00
Cement Bond Log Depth Charge	2,760	FT	\$0.28	\$772.80
Pack Off	1	Day	\$520.00	\$520.00
Cement Retainer, 7"	1	EA	\$2,000.00	\$2,000.00
Water Tank	1	Day	\$65.00	\$65.00
Waste Pit (large) per day	2	Day	\$80.00	\$160.00



A-Plus P&A LLC
P.O. Box 1979
Farmington NM 87499
(505) 325-2627
AR@Apluswell.com

INVOICE #:1817

Bill To

Finley Resources
P.O. Box 2200
Fort Worth, TX 76102

Subtotal	\$24,850.86
Amount Paid	\$0.00
Total	\$26,450.63

Project Information

Project	Invoice Date	Terms	Due Date
00098 San Ysidro 16-10	12/15/2023	Net 30	1/14/2024

DESCRIPTION	QTY	Unit	RATE	AMOUNT
1700 Single Rig	9	HR	\$260.00	\$2,340.00
1800 Crew Travel Time, to and from location, includes vehicle mileage	4	HR	\$225.00	\$900.00
Cement Supervisor	1	Day	\$800.00	\$800.00
Supervisor Mileage	214	Mi	\$2.00	\$428.00
Pump Truck Travel	107	Mi	\$5.00	\$535.00
Cement Pump Charge (per plug)	5	EA	\$800.00	\$4,000.00
Class G Cement	219	SX	\$28.00	\$6,132.00
Cement Drayage - ton mile	1,101.35	Mi	\$2.30	\$2,533.11
Rental 2 3/8" EUE J-55 tbg	3,175	FT	\$0.75	\$2,381.25
Water Tank	1	Day	\$65.00	\$65.00
Waste Pit (large) per day	2	Day	\$80.00	\$160.00
Tubing Trailer	2	Day	\$70.00	\$140.00
BOP 7-1/16" Double Hydraulic	1	Day	\$150.00	\$150.00
P&A Marker 4" post above ground	1	EA	\$240.00	\$240.00
Welder, Well Head Removal	1	HR	\$95.00	\$95.00

Finky Resources INC
 San Isidro 16-10
 1980 FSL - 1980 FEL Sec 16
 Sandoval County NM

Plug #8 114 SxS G-15.8 PPg
 F/ 540' + 0'

Plug #7 30 SxS G-15.8 PPg
 F/ 753' - 590'

Plug #6 29 SxS G-15.8 PPg
 1130' - 980'

Plug #5 29 SxS G-15.8 PPg
 1460' - 1310'

Plug #4 29 SxS G-15.8 PPg
 F/ 1840' - 1690'

Plug #3 29 SxS G-15.8 PPg
 F/ 2180' - 2030'

Plug #2 123 SxS 15.8 PPg G Cmt
 Squeeze (94 Sx below)
 (29 Sx Above) Top Cmt 2762'

Plug #1 11 Sx G CMT. 3175-3117'

7" CIBP @ 3185'
 Tagged T CIBP @ 3175'

Plugged Dec. 15 2023
 A-Plus.

API # 30.043 20719
 GL 6792'
 NMNM-105185

Cut OFF And Topped out
 w/ 17 SACKS g Cement.

9 5/8 36" Casing @ 224'
 w/ 200 Sack Circ to Surface

224'

Pressure Test
 Casing F/ 2950 to 0'
 500 PSI - good Test.

7" 23" Csg @ 3330'
 w/ 485 Sacks To Surface

CBL F/ 2760 to Surface
 12/14/2023 A-Plus

7" CIBP @ 2950'

Perfs 3060' - 3116

3330'

Open hole F/ 3330' to 4274'

4274'

4274'



Well Name: San Isidro 16-10

Date Range: last 12/10/2023 days

Drilling Reports

Well	Date	Day	Report	Depth	Drilling Hrs	Daily Cost
------	------	-----	--------	-------	--------------	------------

Completion/Workover Reports

Well	Date	Report	Daily Cost
San Isidro 16-10	12/12/2023	Moved F/ San Isidro 16-8 to 16-10, spot equipment.RU Pulling unit. SDFN.	\$3534
San Isidro 16-10	12/13/2023	SITP/SICP 0 Psi, LD Polish rod, LD 9 5/8" rods, LD Pump, NDWH, NUBOP, POH & LD 61 joints 2 3/8" tubing, SN, 2 3/8" x 4' PS, and MA. Strap workstring, RIH w/ 40 jts 2 3/8" workstring, SWI&SDFN.	\$7275
San Isidro 16-10	12/14/2023	Crew to location, SITP/SICP 0 psi, Continue PU and RIH w/ 2 3/8" workstring, Tag existing 7" CIBP @ 3175', NMOCD Notified got verbal to spot cement plug on top of CIBP, Mix and spot 11 sacks 2% Cacl2 G Cement 15.8 PPG, 1.15 CF/Ft F/3175' to 3118, PUH w/ tubing, WOC, RIH tag top cement @ 3117', witnessed by BLM rep. Fred Brandenburg, LD pipe to next plug, stood back rest, PU and RIH w/ Bit and scraper for 7" casing to 2890', POH w/ 96 joints, LD Bit and scraper, SWI&SDFN.	\$9786
San Isidro 16-10	12/15/2023	Crew to location, SICP 0 psi, PU&MU 7" CICR and RIH on 2 3/8" workstring and set retainer @ 2950', Stung out of retainer, w/ 8 bbls gone broke circulation out casing, pumped and displaced hole w/ 112 bbls total FW, stung in retainer, establish rate, mixed and pump 123 sacks G cement 15.8 PPG 1.15 CF/sk w/ 94 sacks below retainer, stung out and spot remaining 29 sacks above retainer F/ 2950' to 2762', LD tubing to next plug, stood back rest, load hole w/ 5 bbls FW, RU wireline, RIH and pulled CBL F/ 2760' to 0, good cement F/ 2760' to 150', and F/ 100' to surface, CBL E-mailed to BLM and NMOCD, approval giving to start setting plug on Procedure, RIH w/ 2 3/8" tubing, spot 29 sacks g cement plug in 7" casing F/2180-2030, LD 5 joints, spot 29 sack plug F/ 1840' - 1690', LD 5 jts to next plug SWI&SDFN. NOTE Verified w/ NMOCD Via phone call [Monica] and got OK to continue setting plugs after CBL @ 1615 hours 12/14/2023.	\$23919
San Isidro 16-10	12/16/2023	Crew to location, EOT @ 1460', spot 29 sack G Cement plug F/ 1460' to 1310', LD 5 jts 2 3/8" tubing, Spot 29 sack G Cement 15.8 PPG, 1.15 CF/sk F/ 1130' to 980', LD tubing to next plug, spot 29 sack G cement plug F/ 753' to 590', LD 7 joints 2 3/8" tubing, spot 114 sacks G cement 15.8 PPG, 1.15 CF/sk plug F/ 540' to 0', LD 17 jts. 2 3/8" tubing, wash up cement equipment, RD Floor, ND BOP, RD Pulling unit, Dig out well head, cut off surface and production casing, found cement at surface in 7" surface casing, weld on DHM on casing, top out w/ 17 sacks G cement, witnessed by BLM rep. RD plugging equipment, P&A complete.	\$28000
San Isidro 16-10	12/19/2023	12/18/2023 BLM inspected cellar, cement did not fall back, OK to fill cellar.	\$600



A-Plus P&A LLC
P.O. Box 1979
Farmington NM 87499
(505) 325-2627
AR@Apluswell.com

INVOICE #: 1817

Bill To

Finley Resources
P.O. Box 2200
Fort Worth, TX 76102

Subtotal	\$7,842.74
Amount Paid	\$0.00
Total	\$8,347.62

Project Information

Project	Invoice Date	Terms	Due Date
00098 San Ysidro 16-10	12/13/2023	Net 30	1/14/2024

DESCRIPTION	QTY	Unit	RATE	AMOUNT
1700 Single Rig	10.5	HR	\$260.00	\$2,730.00
1800 Crew Travel Time, to and from location, includes vehicle mileage	4	HR	\$225.00	\$900.00
Cement Supervisor	1	Day	\$800.00	\$800.00
Supervisor Mileage	214	Mi	\$2.00	\$428.00
Cement Pump Charge (per plug)	1	EA	\$800.00	\$800.00
Class G Cement	11	SX	\$28.00	\$308.00
Cement Drayage - ton mile	55.32	Mi	\$2.30	\$127.24
Additives 2% Calcium Chloride(per sack CMT)	11	SX	\$2.00	\$22.00
Watermelon Mill or Scrapper 7"	1	EA	\$730.00	\$730.00
Water Tank	1	Day	\$65.00	\$65.00
Waste Pit (large) per day	2	Day	\$80.00	\$160.00
Tubing Trailer	2	Day	\$70.00	\$140.00
Stripping Rubbers	1	EA	\$240.00	\$240.00
BOP 7-1/16" Double Hydraulic	1	Day	\$150.00	\$150.00
Gallons of Fuel	45	Gal	\$4.50	\$202.50



A-Plus P&A LLC
P.O. Box 1979
Farmington NM 87499
(505) 325-2627
AR@Apluswell.com

INVOICE #: 1817

Bill To

Finley Resources
P.O. Box 2200
Fort Worth, TX 76102

Subtotal	\$22,878.88
Amount Paid	\$0.00
Total	\$24,222.96

Project Information

Project	Invoice Date	Terms	Due Date
00098 San Ysidro 16-10	12/14/2023	Net 30	1/14/2024

DESCRIPTION	QTY	Unit	RATE	AMOUNT
1700 Single Rig	10.5	HR	\$260.00	\$2,730.00
1800 Crew Travel Time, to and from location, includes vehicle mileage	4	HR	\$225.00	\$900.00
Cement Supervisor	1	Day	\$800.00	\$800.00
Supervisor Mileage	214	Mi	\$2.00	\$428.00
Cement Pump Charge (per plug)	3	EA	\$800.00	\$2,400.00
Class G Cement	181	SX	\$28.00	\$5,068.00
Cement Drayage - ton mile	910.25	Mi	\$2.30	\$2,093.58
Wireline Operator on location	1	Day	\$800.00	\$800.00
Wireline Operator mileage	214	Day	\$2.00	\$428.00
Cement Bond Log	1	EA	\$2,650.00	\$2,650.00
Cement Bond Log Depth Charge	2,760	FT	\$0.28	\$772.80
Pack Off	1	Day	\$520.00	\$520.00
Cement Retainer, 7"	1	EA	\$2,000.00	\$2,000.00
Water Tank	1	Day	\$65.00	\$65.00
Waste Pit (large) per day	2	Day	\$80.00	\$160.00



A-Plus P&A LLC
P.O. Box 1979
Farmington NM 87499
(505) 325-2627
AR@Apluswell.com

INVOICE #:1817

Bill To

Finley Resources
P.O. Box 2200
Fort Worth, TX 76102

Subtotal	\$24,850.86
Amount Paid	\$0.00
Total	\$26,450.63

Project Information

Project	Invoice Date	Terms	Due Date
00098 San Ysidro 16-10	12/15/2023	Net 30	1/14/2024

DESCRIPTION	QTY	Unit	RATE	AMOUNT
1700 Single Rig	9	HR	\$260.00	\$2,340.00
1800 Crew Travel Time, to and from location, includes vehicle mileage	4	HR	\$225.00	\$900.00
Cement Supervisor	1	Day	\$800.00	\$800.00
Supervisor Mileage	214	Mi	\$2.00	\$428.00
Pump Truck Travel	107	Mi	\$5.00	\$535.00
Cement Pump Charge (per plug)	5	EA	\$800.00	\$4,000.00
Class G Cement	219	SX	\$28.00	\$6,132.00
Cement Drayage - ton mile	1,101.35	Mi	\$2.30	\$2,533.11
Rental 2 3/8" EUE J-55 tbg	3,175	FT	\$0.75	\$2,381.25
Water Tank	1	Day	\$65.00	\$65.00
Waste Pit (large) per day	2	Day	\$80.00	\$160.00
Tubing Trailer	2	Day	\$70.00	\$140.00
BOP 7-1/16" Double Hydraulic	1	Day	\$150.00	\$150.00
P&A Marker 4" post above ground	1	EA	\$240.00	\$240.00
Welder, Well Head Removal	1	HR	\$95.00	\$95.00

Finky Resources INC
 San Isidro 16-10
 1980 FSL - 1980 FEL Sec 16
 Sandoval County NM

Plug #8 114 SxS G-15.8 PPg
 F/ 540' + 0'

Plug #7 30 SxS G-15.8 PPg
 F/ 753' - 590'

Plug #6 29 SxS G-15.8 PPg
 1130' - 980'

Plug #5 29 SxS G-15.8 PPg
 1460' - 1310'

Plug #4 29 SxS G-15.8 PPg
 F/ 1840' - 1690'

Plug #3 29 SxS G-15.8 PPg
 F/ 2180' - 2030'

Plug #2 123 SxS 15.8 PPg G Cmt
 Squeeze (94 Sx below)
 (29 Sx Above) Top Cmt 2762'

Plug #1 11 Sx G CMT. 3175-3117'

7" CIBP @ 3185' →
 Tagged T CIBP @ 3175'

Plugged Dec. 15 2023
 A-Plus.

API # 30.043 20719
 GL 6792'
 NMNM-105185

Cut OFF And Topped out
 w/ 17 SACKS g Cement.

9 5/8 36" Casing @ 224'
 w/ 200 Sack Circ to Surface

224'

Pressure Test
 Casing F/ 2950 to 0'
 500 PSI - good Test.

7" 23" Csg @ 3330'
 w/ 485 Sacks To Surface

CBL F/ 2760 to Surface
 12/14/2023 A-Plus

7" CIBP @ 2950'

Perfs 3060' - 3116

3330'

Open hole F/ 3330' to 4274'

4274'

4274'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 321734

CONDITIONS

Operator: FINLEY RESOURCES INC 1308 Lake Street Fort Worth, TX 76102	OGRID: 180387
	Action Number: 321734
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 12/18/2023	3/29/2024