

Well Name: SAN ISIDRO 16	Well Location: T20N / R3W / SEC 16 / SENE / 36.729516 / -107.763184	County or Parish/State: SANDOVAL / NM
Well Number: 8	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM105185	Unit or CA Name: SAN ISIDRO MANCOS	Unit or CA Number: NMNM119111
US Well Number: 3004321014	Well Status: Abandoned	Operator: FINLEY RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2776836

Type of Submission: Subsequent Report

Date Sundry Submitted: 02/27/2024

Date Operation Actually Began: 12/05/2023

Type of Action: Plug and Abandonment

Time Sundry Submitted: 08:33

Actual Procedure: This well has been plugged. Attached are the daily reports.

SR Attachments

Actual Procedure

- Plugging\_Report\_20240227083038.pdf
- Cement\_Bond\_Log\_20240227083028.pdf
- Wellbore\_Schematic\_20240227083018.pdf

Well Name: SAN ISIDRO 16	Well Location: T20N / R3W / SEC 16 / SENE / 36.729516 / -107.763184	County or Parish/State: SANDOVAL / NM
Well Number: 8	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM105185	Unit or CA Name: SAN ISIDRO MANCOS	Unit or CA Number: NMNM119111
US Well Number: 3004321014	Well Status: Abandoned	Operator: FINLEY RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JOSH MORGAN

Signed on: FEB 27, 2024 08:32 AM

Name: FINLEY RESOURCES INCORPORATED

Title: Opeartions Tech

Street Address: 1308 LAKE STREET

City: Ft Worth

State: TX

Phone: (817) 231-8756

Email address: JMorgan@finleyresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 02/27/2024

Signature: Matthew Kade



Well Name: San Isidro 16-8

Date Range: last 12/01/2023 days

**Drilling Reports**

Well	Date	Day	Report	Depth	Drilling Hrs	Daily Cost
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**Completion/Workover Reports**

Well	Date	Report	Daily Cost
San Isidro 16-8	12/5/2023	BLM / MNOCD Notified, MIRU A-Plus plugging equipment & rig 9, RD Pump Jack, Unseat pump, LD 3 rods, RU Hot oiler, Hot watered tubing and rods w/ 40 bbls water, reseat pump, attempted to test tubing, No test, RD Hot oiler, LD 142 - 5/8" rod, 13 - 3/4" rods and pump, NDWH, NO BOP, RU floor, SWI&SDFN.	\$10450
San Isidro 16-8	12/6/2023	Crew to location, BLM rep Monty Gomez on location, SITP 100 psi, Blow down tubing, LD 120 jts 2 3/8" tubing, SN, 2 3/8" x 4' PS, 2 3/8" BPMJ. Swap trailers, PU and MU 6 1/4" bit, 6 1/4" string mill, RIH on 2 3/8" workstring, Tagged up at 3103', POH, LD bit and string mill, BLM/MNOCD updated, SWI&SDFN.	\$10900
San Isidro 16-8	12/7/2023	Crew to location, BLM/MNOCD updated via E-mail, PU&MU 7" CICR, RIH on 2 3/8" workstring to 2980', attempted to set retainer, would not set, RIH and Tagged up tight spot in 7" casing @ 3103', attempted to set retainer, still would not set, POH w/ CICR and inspected, retainer and setting tool OK, Updated BLM/MNOCD Via E-mail, RIH w/ 2 3/8" tubing OE to 3103', Blind spot 60 sack G cement, 15.8 PPG, 1.15 CF/sk, 12.2 bbls slurry, F/ 3103 - 2803', LD 10 jts 2 3/8" tubing, stood back 50 jts. SWI&SDFN Tag AM.	\$11400
San Isidro 16-8	12/8/2023	Crew to location, SICP 0 psi, RIH and tagged top cement @ 3177', witnessed by BLM Monty Gomez, pressure up casing to 800 psi, leveled out at 700 psi, Updated NMOCD and BLM Via E-mail, Plug 2, EOT @ 3177', Mix and spot 74 sacks, 1.15 CF/sk, 15.8 PPG, F/ 3177' to 2803', displaced w/ 10 bbls FW, LD Jts, stood back 30 jts, SWI&SDFN. WOC, Tag AM.	\$10292
San Isidro 16-8	12/9/2023	Crew to location, RIH w/ tubing, tag top of plug 2 @ 2768', witnessed by BLM Monty Gomez, POH w/ tubing, Load hole, RU E-line, Run CBL log F/ 2756' to surface, cement to surface, Updated and sent logs to BLM, NMOCD for review, SWI&SDFN.	\$11041
San Isidro 16-8	12/10/2023	SDFWE.	\$600
San Isidro 16-8	12/11/2023	SDFWE. Start setting plugs AM.	\$0
San Isidro 16-8	12/12/2023	Crew to location, SICP 0 psi, BLM and NMOCD approved plug settings, RIH w/ 2 3/8" tubing, spot plug 3 F/ 2270' to 2120' w/ 30 sacks G cement 15.8 PPG, 1.15 CF/sk, LD 5 joints, Spot plug 4 F/ 1900' to 1750' w/ 30sacks G cement 15.8 PPG, 1.15 CF/sk, LD 5 jts, Spot plug 5 f/ 1540' to 662' w/ 174 sacks G Cement 15.8 PPG, 1.15 CF/sk, LD 29 joints, spot Plug 6 F/ 560' to 0' w/ 174 sacks G Cement 15.8 PPG 1.15 CF/sk, LD 18 jts, RD Floor, ND BOP, dug out around well head, 6' to surface head, need backhoe to continue digging out well head for cut off, RD Pulling unit and moved to next location San Isidro 16-10, Finish digging out well head AM.	\$23391
San Isidro	12/13/2023	Backhoe dug out WH, Cut off well head, production casing standing full of Cement, weld on Marker, surface casing topped out w/ 17 sacks G Cement, 15.8	\$2600

16-8

PPG, 1.15 CF/Sk, Plugging complete.

San

Isidro 12/19/2023

12/18/2023 BLM inspected cellar, cement did not fall back, OK to fill cellar.

\$600

16-8



A-Plus P&A LLC  
P.O. Box 1979  
Farmington NM 87499  
(505) 325-2627  
AR@Apluswell.com

INVOICE #: 1802

Bill To

Finley Resources  
P.O. Box 2200  
Fort Worth, TX 76102

Subtotal	\$10,612.50
Amount Paid	\$0.00
Total	\$11,295.68

Project Information

Project	Invoice Date	Terms	Due Date
00067 San Ysidro 16-8	12/6/2023	Net 30	1/11/2024

DESCRIPTION	QTY	Unit	RATE	AMOUNT
1700 Single Rig on location	11	HR	\$260.00	\$2,860.00
1800 Crew Travel Time, to and from location, includes vehicle mileage	4	HR	\$225.00	\$900.00
Cement Supervisor	1	Day	\$800.00	\$800.00
Cement Supervisor mileage	214	Mi	\$2.00	\$428.00
Water Tank	1	Day	\$65.00	\$65.00
Waste Pit (large) per day	2	Day	\$80.00	\$160.00
Tubing Trailer	1	Day	\$70.00	\$70.00
BOP 7-1/16" Double Hydraulic	1	Day	\$150.00	\$150.00
Gallons of Fuel	45	Gal	\$4.50	\$202.50
Portable toilet	1	Day	\$40.00	\$40.00
2200 Cement Pump Service for a P&A Plug or Surface	1	EA	\$800.00	\$800.00
Cement Class "G", Sack	60	SX	\$28.00	\$1,680.00
Cement Drayage - ton mile	301.74	Mi	\$2.30	\$694.00
Wireline Operator on location	1	Day	\$800.00	\$800.00
Wireline Operator Pick-up mileage	214	Mi	\$2.00	\$428.00





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INVOICE #: 1802

Bill To

Finley Resources  
P.O. Box 2200  
Fort Worth, TX 76102

Subtotal	\$9,032.95
Amount Paid	\$0.00
Total	\$9,614.45

Project Information

Project	Invoice Date	Terms	Due Date
00067 San Ysidro 16-8	12/7/2023	Net 30	1/11/2024

DESCRIPTION	QTY	Unit	RATE	AMOUNT
1700 Single Rig on location	7	HR	\$260.00	\$1,820.00
1800 Crew Travel Time, to and from location, includes vehicle mileage	4	HR	\$225.00	\$900.00
Cement Supervisor	1	Day	\$800.00	\$800.00
Cement Supervisor mileage	214	Mi	\$2.00	\$428.00
Cement Pump Charge (per plug)	1	EA	\$800.00	\$800.00
Water Tank	1	Day	\$65.00	\$65.00
Waste Pit (large) per day	2	Day	\$80.00	\$160.00
Tubing Trailer	1	Day	\$70.00	\$70.00
Rental 2 3/8" EUE J-55 tbg	74	FT	\$0.75	\$55.50
BOP 7-1/16" Double Hydraulic	1	Day	\$150.00	\$150.00
Gallons of Fuel	45	Gal	\$4.50	\$202.50
Portable toilet	1	Day	\$40.00	\$40.00
Cement Class "G", Sack	74	SX	\$28.00	\$2,072.00
Cement Drayage - ton mile	372.15	Mi	\$2.30	\$855.95
Wireline Operator on location	0.5	Day	\$800.00	\$400.00



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INVOICE #: 1802

Bill To

Finley Resources  
P.O. Box 2200  
Fort Worth, TX 76102

Subtotal	\$23,150.00
Amount Paid	\$0.00
Total	\$24,601.98

Project Information

Project	Invoice Date	Terms	Due Date
00067 San Ysidro 16-8	12/11/2023	Net 30	1/11/2024

DESCRIPTION	QTY	Unit	RATE	AMOUNT
1700 Single Rig on location	8	HR	\$260.00	\$2,080.00
1800 Crew Travel Time, to and from location, includes vehicle mileage	2	HR	\$225.00	\$450.00
Cement Supervisor	1	Day	\$800.00	\$800.00
Cement Supervisor mileage	107	Mi	\$2.00	\$214.00
Cement Pump Charge (per plug)	4	EA	\$800.00	\$3,200.00
Class G Cement	352	SX	\$28.00	\$9,856.00
Cement Drayage - ton mile	1,770	Mi	\$2.30	\$4,071.00
Water Tank	1	Day	\$65.00	\$65.00
Waste Pit (large) per day	2	Day	\$80.00	\$160.00
Tubing Trailer	1	Day	\$70.00	\$70.00
BOP 7-1/16" Double Hydraulic	1	Day	\$150.00	\$150.00
Portable toilet	1	Day	\$40.00	\$40.00
Welder	7	HR	\$85.00	\$595.00
Welder mileage	214	Mi	\$2.00	\$428.00
Water Body Load Truck (80 bbl) and Driver	7.5	HR	\$95.00	\$712.50



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Bill To

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P.O. Box 2200  
Fort Worth, TX 76102

Subtotal	\$3,370.63
Amount Paid	\$0.00
Total	\$3,543.84

Project Information

Project	Invoice Date	Terms	Due Date
00067 San Ysidro 16-8	12/12/2023	Net 30	1/11/2024

DESCRIPTION	QTY	Unit	RATE	AMOUNT
Pump Truck Travel	2	Mi	\$5.00	\$10.00
Cement Pump Charge (per plug)	1	EA	\$400.00	\$400.00
Class G Cement	17	SX	\$28.00	\$476.00
Cement Drayage - ton mile	85.49	Mi	\$2.30	\$196.63
Welder	8	HR	\$85.00	\$680.00
Welder mileage	214	Mi	\$2.00	\$428.00
Welder, Well Head Removal	1	EA	\$95.00	\$95.00
P&A Marker 4" post above ground	1	EA	\$240.00	\$240.00
Water Body Load Truck (80 bbl) and Driver	6	HR	\$95.00	\$570.00
Water Disposal (80bbl)	50	EA	\$0.70	\$35.00
Pride Energy Backhoe	1	HR	\$240.00	\$240.00

SUBTOTAL	\$3,370.63
TAX TOTAL	\$173.21
TOTAL	\$3,543.84



Finley Resources Inc.

San Isidro 16-8

Sandoval, New Mexico

API # 3004 432 1014 - 0051

NMNM 105185

Plugged Dec. 12 2023  
A-Plus.

Cut OFF 6' below GL.

Surface Casing Topped out w/  
17 SACKS G Cement.

Plug # 6 560' to 0'  
174 SACKS G Cement

9 5/8" 36# @ 213'  
Cement 125 Sacks To Surface

Plug # 5 1540' to 662'  
174 SACKS G Cement

Bond Log F/ 2756' - 0'  
12/08/2023

Plug # 4 1900' to 1750'  
30 SACKS G Cement.

Casing Tested F/ 3177 to Surface  
700 PSI.

Plug # 3 2270' - 2120'  
30 SACKS G Cement

Plug # 2 74 SACKS G  
3177' - 2768' tag

7" 20# @ 3230  
CEMENT 515 Sacks to Surface

3177' tag

Blind Plug # 1, 60 SACKS G  
Tagged 3177 to 3477 est.  
3477'

Open hole F/ 3230 - 4306'

T.D. 4306'

TD





Well Name: San Isidro 16-8

Date Range: last 12/01/2023 days

**Drilling Reports**

Well	Date	Day	Report	Depth	Drilling Hrs	Daily Cost
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**Completion/Workover Reports**

Well	Date	Report	Daily Cost
San Isidro 16-8	12/5/2023	BLM / MNOCD Notified, MIRU A-Plus plugging equipment & rig 9, RD Pump Jack, Unseat pump, LD 3 rods, RU Hot oiler, Hot watered tubing and rods w/ 40 bbls water, reseat pump, attempted to test tubing, No test, RD Hot oiler, LD 142 - 5/8" rod, 13 - 3/4" rods and pump, NDWH, NO BOP, RU floor, SWI&SDFN.	\$10450
San Isidro 16-8	12/6/2023	Crew to location, BLM rep Monty Gomez on location, SITP 100 psi, Blow down tubing, LD 120 jts 2 3/8" tubing, SN, 2 3/8" x 4' PS, 2 3/8" BPMJ. Swap trailers, PU and MU 6 1/4" bit, 6 1/4" string mill, RIH on 2 3/8" workstring, Tagged up at 3103', POH, LD bit and string mill, BLM/MNOCD updated, SWI&SDFN.	\$10900
San Isidro 16-8	12/7/2023	Crew to location, BLM/MNOCD updated via E-mail, PU&MU 7" CICR, RIH on 2 3/8" workstring to 2980', attempted to set retainer, would not set, RIH and Tagged up tight spot in 7" casing @ 3103', attempted to set retainer, still would not set, POH w/ CICR and inspected, retainer and setting tool OK, Updated BLM/MNOCD Via E-mail, RIH w/ 2 3/8" tubing OE to 3103', Blind spot 60 sack G cement, 15.8 PPG, 1.15 CF/sk, 12.2 bbls slurry, F/ 3103 - 2803', LD 10 jts 2 3/8" tubing, stood back 50 jts. SWI&SDFN Tag AM.	\$11400
San Isidro 16-8	12/8/2023	Crew to location, SICP 0 psi, RIH and tagged top cement @ 3177', witnessed by BLM Monty Gomez, pressure up casing to 800 psi, leveled out at 700 psi, Updated NMOCD and BLM Via E-mail, Plug 2, EOT @ 3177', Mix and spot 74 sacks, 1.15 CF/sk, 15.8 PPG, F/ 3177' to 2803', displaced w/ 10 bbls FW, LD Jts, stood back 30 jts, SWI&SDFN. WOC, Tag AM.	\$10292
San Isidro 16-8	12/9/2023	Crew to location, RIH w/ tubing, tag top of plug 2 @ 2768', witnessed by BLM Monty Gomez, POH w/ tubing, Load hole, RU E-line, Run CBL log F/ 2756' to surface, cement to surface, Updated and sent logs to BLM, NMOCD for review, SWI&SDFN.	\$11041
San Isidro 16-8	12/10/2023	SDFWE.	\$600
San Isidro 16-8	12/11/2023	SDFWE. Start setting plugs AM.	\$0
San Isidro 16-8	12/12/2023	Crew to location, SICP 0 psi, BLM and NMOCD approved plug settings, RIH w/ 2 3/8" tubing, spot plug 3 F/ 2270' to 2120' w/ 30 sacks G cement 15.8 PPG, 1.15 CF/sk, LD 5 joints, Spot plug 4 F/ 1900' to 1750' w/ 30sacks G cement 15.8 PPG, 1.15 CF/sk, LD 5 jts, Spot plug 5 f/ 1540' to 662' w/ 174 sacks G Cement 15.8 PPG, 1.15 CF/sk, LD 29 joints, spot Plug 6 F/ 560' to 0' w/ 174 sacks G Cement 15.8 PPG 1.15 CF/sk, LD 18 jts, RD Floor, ND BOP, dug out around well head, 6' to surface head, need backhoe to continue digging out well head for cut off, RD Pulling unit and moved to next location San Isidro 16-10, Finish digging out well head AM.	\$23391
San Isidro	12/13/2023	Backhoe dug out WH, Cut off well head, production casing standing full of Cement, weld on Marker, surface casing topped out w/ 17 sacks G Cement, 15.8	\$2600

16-8

PPG, 1.15 CF/Sk, Plugging complete.

San

Isidro 12/19/2023

12/18/2023 BLM inspected cellar, cement did not fall back, OK to fill cellar.

\$600

16-8



A-Plus P&A LLC  
P.O. Box 1979  
Farmington NM 87499  
(505) 325-2627  
AR@Apluswell.com

INVOICE #: 1802

**Bill To**

Finley Resources  
P.O. Box 2200  
Fort Worth, TX 76102

Subtotal	\$10,612.50
Amount Paid	\$0.00
Total	\$11,295.68

**Project Information**

Project	Invoice Date	Terms	Due Date
00067 San Ysidro 16-8	12/6/2023	Net 30	1/11/2024

DESCRIPTION	QTY	Unit	RATE	AMOUNT
1700 Single Rig on location	11	HR	\$260.00	\$2,860.00
1800 Crew Travel Time, to and from location, includes vehicle mileage	4	HR	\$225.00	\$900.00
Cement Supervisor	1	Day	\$800.00	\$800.00
Cement Supervisor mileage	214	Mi	\$2.00	\$428.00
Water Tank	1	Day	\$65.00	\$65.00
Waste Pit (large) per day	2	Day	\$80.00	\$160.00
Tubing Trailer	1	Day	\$70.00	\$70.00
BOP 7-1/16" Double Hydraulic	1	Day	\$150.00	\$150.00
Gallons of Fuel	45	Gal	\$4.50	\$202.50
Portable toilet	1	Day	\$40.00	\$40.00
2200 Cement Pump Service for a P&A Plug or Surface	1	EA	\$800.00	\$800.00
Cement Class "G", Sack	60	SX	\$28.00	\$1,680.00
Cement Drayage - ton mile	301.74	Mi	\$2.30	\$694.00
Wireline Operator on location	1	Day	\$800.00	\$800.00
Wireline Operator Pick-up mileage	214	Mi	\$2.00	\$428.00



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BOP 7-1/16" Double Hydraulic	1	Day	\$150.00	\$150.00
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Cement Drayage - ton mile	372.15	Mi	\$2.30	\$855.95
Wireline Operator on location	0.5	Day	\$800.00	\$400.00



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Subtotal	\$23,150.00
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Cement Supervisor mileage	107	Mi	\$2.00	\$214.00
Cement Pump Charge (per plug)	4	EA	\$800.00	\$3,200.00
Class G Cement	352	SX	\$28.00	\$9,856.00
Cement Drayage - ton mile	1,770	Mi	\$2.30	\$4,071.00
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Tubing Trailer	1	Day	\$70.00	\$70.00
BOP 7-1/16" Double Hydraulic	1	Day	\$150.00	\$150.00
Portable toilet	1	Day	\$40.00	\$40.00
Welder	7	HR	\$85.00	\$595.00
Welder mileage	214	Mi	\$2.00	\$428.00
Water Body Load Truck (80 bbl) and Driver	7.5	HR	\$95.00	\$712.50





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Subtotal	\$3,370.63
Amount Paid	\$0.00
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DESCRIPTION	QTY	Unit	RATE	AMOUNT
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Cement Pump Charge (per plug)	1	EA	\$400.00	\$400.00
Class G Cement	17	SX	\$28.00	\$476.00
Cement Drayage - ton mile	85.49	Mi	\$2.30	\$196.63
Welder	8	HR	\$85.00	\$680.00
Welder mileage	214	Mi	\$2.00	\$428.00
Welder, Well Head Removal	1	EA	\$95.00	\$95.00
P&A Marker 4" post above ground	1	EA	\$240.00	\$240.00
Water Body Load Truck (80 bbl) and Driver	6	HR	\$95.00	\$570.00
Water Disposal (80bbl)	50	EA	\$0.70	\$35.00
Pride Energy Backhoe	1	HR	\$240.00	\$240.00

SUBTOTAL	\$3,370.63
TAX TOTAL	\$173.21
TOTAL	\$3,543.84

Finley Resources Inc.

San Isidro 16-8

Sandoval, New Mexico

API # 3004 432 1014 - 0051

NMNM 105185

Plugged Dec. 12 2023  
A-Plus.

Cut OFF 6' below GL.

Surface Casing Topped out w/  
17 SACKS G Cement.

Plug # 6 560' to 0'  
174 SACKS G Cement

9 5/8" 36# @ 213'  
Cement 125 Sacks To Surface

Plug # 5 1540' to 662'  
174 SACKS G Cement

Bond Log F/ 2756' - 0'  
12/08/2023

Plug # 4 1900' to 1750'  
30 SACKS G Cement.

Casing Tested F/ 3177 to Surface  
700 PSI.

Plug # 3 2270' - 2120'  
30 SACKS G Cement.

Plug # 2 74 SACKS G  
3177' - 2768' tag

7" 20# @ 3230  
CEMENT 515 Sacks to Surface

3177' tag

Blind Plug # 1, 60 SACKS G  
Tagged 3177 to 3477 est.  
3477'

Open hole F/ 3230 - 4306'

T.D. 4306'

TD

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 321735

CONDITIONS

Operator: FINLEY RESOURCES INC 1308 Lake Street Fort Worth, TX 76102	OGRID: 180387
	Action Number: 321735
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 12/19/2023	3/29/2024