

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-28358
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator HILCORP ENERGY COMPANY		6. State Oil & Gas Lease No. NMSF078996
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name San Juan 32-7 Unit
4. Well Location Unit Letter <u>H</u> <u>636'</u> feet from the <u>North</u> line and <u>618'</u> feet from the <u>East</u> line Section <u>4</u> Township <u>31N</u> Range <u>7W</u> NMPM San Juan County		8. Well Number 217
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6707'		9. OGRID Number 372171
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐	MIT ☒	OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

FEDERAL WELL Hilcorp Energy Company requests to conduct a Mechanical Integrity Test to extend the Temporary Abandon status of the subject well per the attached procedure and wellbore schematic to evaluate future potential. Per 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty TITLE Operations / Regulatory Technician DATE 3/28/2024

Type or print name Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: 505-324-5188
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____



HILCORP ENERGY COMPANY
SAN JUAN 32-7 UNIT 217
NOTICE OF INTENT: MIT

WELL INFORMATION			
Well Name:	SAN JUAN 32-7 UNIT 217	State:	NM
API #:	3004528358	County:	SAN JUAN
Area:	05	Location:	NM
Route:	0505	Latitude:	36.92913
Spud Date:	11/18/1990	Longitude:	-107.56849

JOB PROCEDURES
1. Notify BLM and the NMOCD at least 24 hours in advance of performing MIT. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. This test is required to be witnessed. 2. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Operations Engineer. 3. ND existing piping on casing valve, RU pump truck, pressure test surface equipment and wellhead to 1000 psi 4. Load 5-1/2" casing w/ treated 2% KCl. Perform MIT (Mechanical Integrity Test) above the BP set at 3,177' to 560 psig for 30 minutes on a 2 hour chart with 1000 lb. spring. If the test passes, SI the well. RD pump truck. If the test fails, contact the Operations Engineer.



HILCORP ENERGY COMPANY
SAN JUAN 32-7 UNIT 217
NOTICE OF INTENT: MIT

SAN JUAN 32-7 UNIT 217 - CURRENT WELLBORE SCHEMATIC

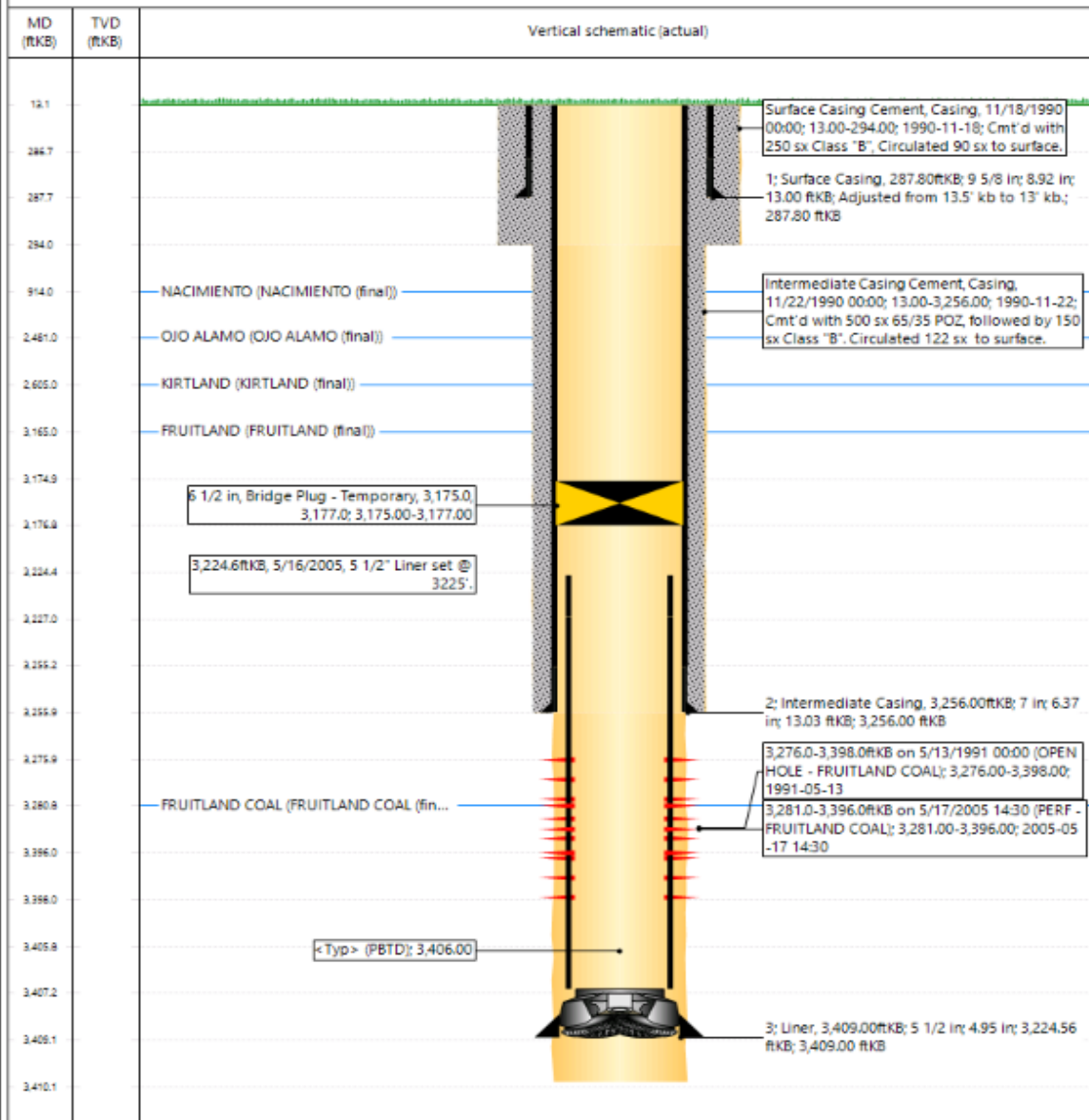


Current Schematic - Version 3

Well Name: SAN JUAN 32-7 UNIT #217

API / UWI 3004528358	Surface Legal Location 004-031N-007W-A	Field Name FC	Route 0505	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,707.00	Original KB/RT Elevation (ft) 6,720.00	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole [Vertical]





HILCORP ENERGY COMPANY
SAN JUAN 32-7 UNIT 217
NOTICE OF INTENT: MIT

SAN JUAN 32-7 UNIT 217 - PERTINENT DATA SHEET



Pertinent Data Sheet

Well Name: SAN JUAN 32-7 UNIT #217

API / UWI 3004528358	Surface Legal Location 004-031N-007W-A	Field Name FC	Route 0505	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,707.00	Original KB/RT Elevation (ft) 6,720.00	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Well Header

Original Spud Date 11/18/1990	Latitude (°) 36.929130	Longitude (°) -107.568490
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Well Notes

Start Date 5/16/2005	Annotation 5 1/2" Liner set @ 3225'	Depth (ftKB) 3,224.6
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PBTDs

Depth (ftKB)	Com
3,406.0	

Formations

Formation Name	Final Top MD (ftKB)
NACIMIENTO	914.0
OJO ALAMO	2,481.0
KIRTLAND	2,605.0
FRUITLAND	3,165.0
FRUITLAND COAL	3,281.0

Casing Strings

Casing Description Surface Casing	Run Date 11/18/1990	Set Depth (ftKB) 287.80	Comment Adjusted from 13.5' kb to 13' kb.
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Item Des	OD Nominal (in)	Nominal ID (in)	Wt (lb/ft)	Grade	Jts	Section Length (ft)
Casing Joints	9 5/8	8.92	36.00	K-55	5	273.90
Guide Shoe	9 5/8	8.92	36.00	K-55	1	0.90

Casing Description Intermediate Casing	Run Date 11/22/1990	Set Depth (ftKB) 3,256.00	Comment
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Item Des	OD Nominal (in)	Nominal ID (in)	Wt (lb/ft)	Grade	Jts	Section Length (ft)
Casing Joints	7	6.37	23.00	J-55	76	3,242.23
Guide Shoe	7	6.37	23.00	J-55	1	0.74

Casing Description Liner	Run Date 5/16/2005	Set Depth (ftKB) 3,409.00	Comment
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Item Des	OD Nominal (in)	Nominal ID (in)	Wt (lb/ft)	Grade	Jts	Section Length (ft)
H-Latch Collar	5 1/2	4.95	15.50	J-55	1	2.35
Casing Joints	5 1/2	4.95	15.50	J-55	4	180.14
6 1/4 Bit and Bit sub	6 1/4	4.95	15.50	J-55	1	1.95

Cement

Des	Start Date	End Date	Com
Surface Casing Cement	11/18/1990	11/18/1990	Cmt'd with 250 sx Class "B". Circulated 90 sx to surface.
Intermediate Casing Cement	11/22/1990	11/22/1990	Cmt'd with 500 sx 65/35 POZ, followed by 150 sx Class "B". Circulated 122 sx to surface.

<Des> set at <DepthBtm>ftKB on <DTmRun>

Tubing Description	Run Date	Set Depth (ftKB)	Comment
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Other In Hole

Des	Run Date	Top (ftKB)	Com
Bridge Plug - Temporary	4/26/2019	3,175.0	

Rod Strings

Rod on 5/18/2005 14:30

Run Date 5/18/2005	Set Depth (ftKB) 3,383.04	Comment
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Rod Components

Item Des	OD (in)	Jts	Len (ft)
Polished Rod	1 1/4	1	22.00
Pony Rod	3/4	4	22.00
Sucker Rod	3/4	130	3,250.00
Sinker Bar	1 1/4	3	75.00
Rod Pump	1 1/4	1	12.50
gas anchor	1	1	10.00

Perforations

Date	Top (ftKB)	Btm (ftKB)	Linked Zone	Com
5/13/1991	3,276.0	3,398.0	BASIN CB - FRUITLAND COAL, Original Hole	Perf'd @ 3276-3334 (232 hole) 3374-3396 (96 holes)
5/17/2005	3,281.0	3,396.0	BASIN CB - FRUITLAND COAL, Original Hole	Perf'd @ 3281-84, 3294-3300, 3310-18, 3324-32, 3377-84, 3391-96 (148 holes)

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Report Printed: 3/28/2024

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Tuesday, January 4, 2022 10:27 AM
To: Mandi Walker
Cc: Kandis Roland
Subject: Re: [EXTERNAL] MIT NOI's

Hello Mandi,

Refer to 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval. MITs are only required for TA approval as cited in DOI BLM IM 2020-006. But this IM does not require prior approval of MITs, only that one has to be done before TA approval.

Let me know if you need additional clarifications.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 327786

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 327786
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to testing - Bradenhead test required prior to MIT day of MIT	4/4/2024