

Submit a Copy To Appropriate District

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-33236
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator HILCORP ENERGY COMPANY		6. State Oil & Gas Lease No. FEE
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name Allison Unit
4. Well Location Unit Letter <u>E</u> <u>1760'</u> feet from the <u>North</u> line and <u>140'</u> feet from the <u>West</u> line Section <u>8</u> Township <u>32N</u> Range <u>6W</u> NMPM San Juan County		8. Well Number 134S
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6175'		9. OGRID Number 372171
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐	MIT ☒	OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests to conduct a Mechanical Integrity Test to extend the Temporary Abandon status of the subject well per the attached procedure and wellbore schematic to evaluate future potential

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty TITLE Operations / Regulatory Technician DATE 3/28/2024

Type or print name Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: 505-324-5188

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____



HILCORP ENERGY COMPANY
ALLISON UNIT 134S
NOTICE OF INTENT: MIT

WELL INFORMATION			
Well Name:	ALLISON UNIT 134S	State:	NM
API #:	3004533236	County:	SAN JUAN
Area:	05	Location:	NM
Route:	0509	Latitude:	36.995275
Spud Date:	1/23/2006	Longitude:	-107.489783

JOB PROCEDURES
1. Notify BLM and the NMOCD at least 24 hours in advance of performing MIT. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. This test is required to be witnessed. 2. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Operations Engineer. 3. ND existing piping on casing valve, RU pump truck, pressure test surface equipment and wellhead to 1000 psi 4. Load 4-1/2" casing w/ treated 2% KCl. Perform MIT (Mechanical Integrity Test) above the BP set at 2,659' to 560 psig for 30 minutes on a 2 hour chart with 1000 lb. spring. If the test passes, SI the well. RD pump truck. If the test fails, contact the Operations Engineer.



HILCORP ENERGY COMPANY
ALLISON UNIT 134S
NOTICE OF INTENT: MIT

ALLISON UNIT 134S - CURRENT WELLBORE SCHEMATIC

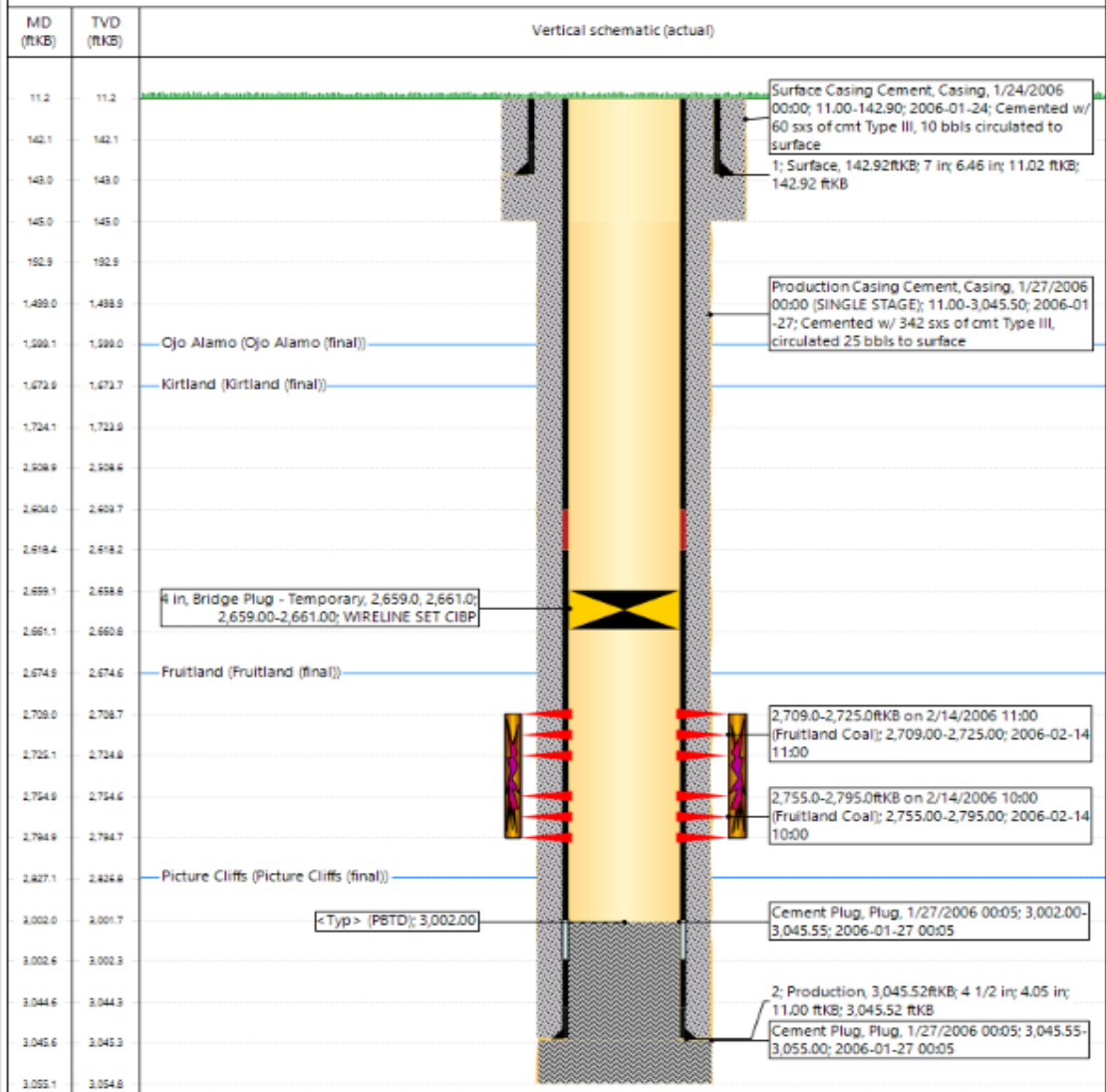


Current Schematic - Version 3

Well Name: ALLISON UNIT #134S

API / UWI 3004533236	Surface Legal Location 008-032N-006W-E	Field Name BASIN (FRUITLAND COAL)	Route 0609	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,175.00	Original KBRT Elevation (ft) 6,186.00	R/B to GL (ft) 11.00	R/B-Casing Flange Distance (ft)	R/B-Tubing Hanger Distance (ft)	

Original Hole [Vertical]





HILCORP ENERGY COMPANY
ALLISON UNIT 134S
NOTICE OF INTENT: MIT

ALLISON UNIT 134S - PERTINENT DATA SHEET



Pertinent Data Sheet

Well Name: ALLISON UNIT #134S

API / UWI 3004633236	Surface Legal Location 008-032N-006W-E	Field Name BASIN (FRUITLAND COAL)	Route 0609	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,175.00	Original KBRT Elevation (ft) 6,186.00	R/B to GL (ft) 11.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Well Header		
Original Spud Date 1/23/2006	Latitude (°) 36.995280	Longitude (°) -107.489780

Well Notes		
Start Date	Annotation	Depth (ft/B)

PBTDs		
Depth (ft/B)	Com	
3,002.0		

Formations	Formation Name	Final Top MD (ft/B)
Ojo Alamo		1,599.0
Kirtland		1,674.0
Fruitland		2,675.0
Picture Cliffs		2,827.0

Casing Strings						
Casing Description Surface	Run Date 1/23/2006	Set Depth (ft/B) 142.92	Comment			
Item Des	OD Nominal (in)	Nominal ID (in)	Wt (lb/ft)	Grade	Jts	Section Length (ft)
CASING	7	6.46	20.00	J-55	3	131.12
SAW TOOTH COLLAR	7	6.46	20.00	J-55	1	0.78

Casing Description Production	Run Date 1/27/2006	Set Depth (ft/B) 3,045.52	Comment			
Item Des	OD Nominal (in)	Nominal ID (in)	Wt (lb/ft)	Grade	Jts	Section Length (ft)
CASING	4 1/2	4.05	10.50	J-55	61	2,592.96
PUP JOINT	4 1/2	4.05	10.50	J-55	1	14.58
CASING	4 1/2	4.05	10.50	J-55	9	383.41
FLOAT COLLAR	4 1/2	4.05	10.50	J-55	1	0.65
CASING	4 1/2	4.05	10.50	J-55	1	42.15
FLOAT SHOE	4 1/2	4.05	10.50	J-55	1	0.75

Cement	Des	Start Date	End Date	Com
Surface Plug		12/31/2023		
CIBP Plug		12/31/2023		
Kirtland & Ojo Plug		12/31/2023		
Surface Casing Cement		1/24/2006		Cemented w/ 60 sxs of cmt Type III, 10 bbls circulated to surface
Production Casing Cement		1/27/2006		Cemented w/ 342 sxs of cmt Type III, circulated 25 bbls to surface
Cement Plug		1/27/2006		

<Des> set at <DepthBtm>ftKB on <DtTmRun>			
Tubing Description	Run Date	Set Depth (ft/B)	Comment

Other In Hole	Des	Run Date	Top (ft/B)	Com
Bridge Plug - Temporary		4/22/2019	2,659.0	WIREFLINE SET CIBP

Rod Strings			
Rod on 8/17/2011 12:00			
Run Date 8/17/2011	Set Depth (ft/B) 2,820.00	Comment	

Rod Components	Item Des	OD (in)	Jts	Len (ft)
Polished Rod		1 1/4	1	22.00
Pony Rod		3/4	1	4.00
Pony Rod		3/4	1	6.00
Pony Rod		3/4	1	8.00
Sucker Rod		3/4	78	1,950.00
Guided Rod		3/4	25	625.00
Pony Rod		3/4	2	16.00
Sinker Bar		1 1/4	6	150.00
Shear Coupling		3/4	1	0.50

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Page 1/2

Report Printed: 3/28/2024

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State of New Mexico
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Santa Fe, NM 87505

CONDITIONS

Action 327777

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 327777
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to testing - bradenhead test required prior to MIT day of MIT	4/4/2024