

Well Name: MCA UNIT	Well Location: T17S / R32E / SEC 26 / NESW / 32.80404 / -103.745649	County or Parish/State: LEA / NM
Well Number: 463	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC058699	Unit or CA Name: MCA UNIT	Unit or CA Number: NMNM70987A
US Well Number: 3002539319	Well Status: Abandoned	Operator: MAVERICK PERMIAN LLC

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

NMOCD 4/8/24

X 7

Subsequent Report

Sundry ID: 2764541

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/05/2023

Time Sundry Submitted: 12:59

Date Operation Actually Began: 02/01/2021

Actual Procedure: 2/1/21 - MIRU. Well flowing, could not kill pumping down tbq. Call for kill mud. 2/2/21 - Pump kill mud. Could not unset rod pump, back off rods & POOH w/ 68 7/8 rods, 86 3/4 rod & 9 sinker rods. 2/3/21 - RIH WL, punch holes in tbq, NU BOP, unset TAC 2/4/21 - POOH tbq., RIH Tbg - Tag BP @ 4130', spot 25 sx cmt to 4080'. POOH Tbg. Set 5 1/2 CIBP @ 3945'. RIH Tbg - Tag BP, Circ hole w/ MLF. Test csg, held. Spot 25 sx cmt @ 3945' - Tag @ 3658'. PUH to 2387' - Spot 25 sx cmt. 2/5/21 - Tag TOC @ 2108'. PUH to 1147' - Spot 30 sx cmt - Tag @ 823'. POOH, take off BOP, RIH to 310' - pump 40 sx cmt to surface. RDMO *Note: ConocoPhillips originally filed the 3160-5 SR P&A on 02/09/21 with an additional EC Transaction #544949 which wouldn't fit on the form. This filing was never transferred over to Maverick Permian LLC, so unclear of whether the original filing was returned back to ConocoPhillips filer of the sundry notice to Greg Bryant, Agent for COP. I've attached his sundry notice, along with the summary plugging information from Wellview, The WBD that was in wellview, and cementing records from wellview obtained from COP at time of transfer. No documentation for this P&A was in the well file given to Mav Permian upon close of the assets, and COP does not have additional documentation per repeated requests. The cementer Basic Energy Services has since went out of business.

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Well Location: T17S / R32E / SEC 26 /
NESW / 32.80404 / -103.745649County or Parish/State: LEA /
NM

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Unit or CA Name: MCA UNIT

Unit or CA Number:
NMNM70987A

US Well Number: 3002539319

Well Status: Abandoned

Operator: MAVERICK PERMIAN
LLC**SR Attachments****Actual Procedure**

MCA_463_As_Plugged_WBD_20231205125738.pdf

MCA_Unit_463_Submitted_BLM_SR_P_A_02_09_21_20231205125738.pdf

MCA_Unit_463_Cement_Record_20231205125738.pdf

MCA_Unit_463_Summary_20231205125738.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

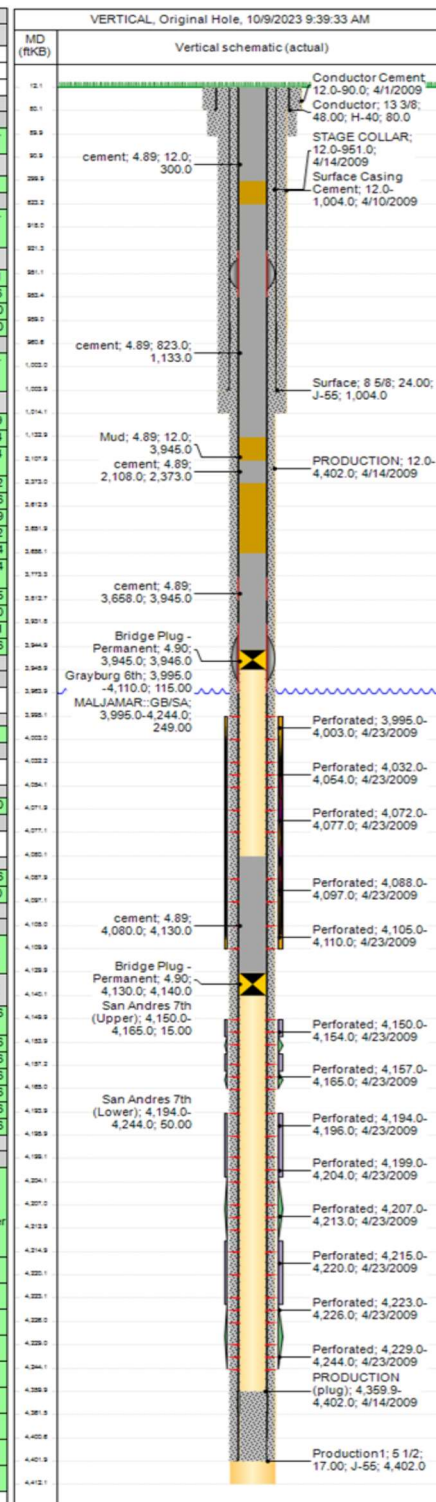
Operator Electronic Signature: LAURI STANFIELD**Signed on:** DEC 05, 2023 01:00 PM**Name:** MAVERICK PERMIAN LLC**Title:** Sr Regulatory Analyst**Street Address:** 1000 MAIN STREET SUITE 2900**City:** HOUSTON**State:** TX**Phone:** (713) 437-8052**Email address:** LAURI.STANFIELD@MAVRESOURCES.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JAMES A AMOS**BLM POC Title:** Acting Assistant Field Manager**BLM POC Phone:** 5752345927**BLM POC Email Address:** jamos@blm.gov**Disposition:** Accepted**Disposition Date:** 12/13/2023**Signature:** James A Amos



MCA 463 Wellbore Diagram

Well Header				State		County		District	
API #	3002639319	State	NEW MEXICO	County	LEA	District	PERMIAN CONVENTIONAL		
Division	PERMIAN	Business Unit	MAVERICK PERMIAN	Region	RG_SE_NEW_MEXICO	Area	A_MCA	Total Depth (ft)	
								4,412.0	

Wellbore Sections												
Section Des	Size (in)	Act Top (ft)	Act Top (TVD) (ft)	Act Btm (ft)	Act Btm (TVD) (ft)	Start Date	End Date					
COND1	17 1/2	12.0		80.0		4/1/2009 07:15	4/1/2009 13:15					
SURFAC	12 1/4	80.0		1,014.0	1,014.0	4/9/2009 17:00	4/10/2009 12:30					
PROD1	7 7/8	1,014.0	1,014.0	4,412.0		4/11/2009 12:30	4/14/2009 02:15					
Casing Strings												
Casing String: Conductor 13 3/8" Set Depth: 80.0												
Casing Description	Run Date	OC (in)	ID Nom (in)	ID (in)	ID Nom (in)	WT/Len (lb/ft)	String Grade	Length (ft)	Top (ft)	Top (TVD) (ft)	Set Depth (ft)	
Conductor	4/1/2009 14:00	13 3/8	13 3/8	12.72	12.715	48.00	H-40	68.00	2	12.0	80.0	
Item Des	Joints in Tally	OC (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ft)	Top (TVD) (ft)	Set Depth (ft)	Bottom (TVD) (ft)	
Conductor	2	13 3/8	12.715	48.00	H-40	68.00	2	12.0	80.0			
Casing String: Surface 8 5/8" Set Depth: 1,004.0												
Casing Description	Run Date	OC (in)	ID Nom (in)	ID (in)	ID Nom (in)	WT/Len (lb/ft)	String Grade	Length (ft)	Top (ft)	Top (TVD) (ft)	Set Depth (ft)	
Surface	4/10/2009 14:00	8 5/8	8 5/8	8.10	8.097	24.00	J-55	992.00	12.0	992.0	1,004.0	
Item Des	Joints in Tally	OC (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ft)	Top (TVD) (ft)	Set Depth (ft)	Bottom (TVD) (ft)	
Casing Joints	23	8 5/8	8.097	24.00	J-55	947.14	23	12.0	959.1		959.1	
Float Collar	1	8 5/8	8.097		J-55	1.50	1	959.1	960.6	959.1	960.6	
Casing Joints	1	8 5/8	8.097	24.00	J-55	42.36	1	960.6	1,003.0	960.6	1,003.0	
Guide Shoe	1	8 5/8	8.097		J-55	1.00	1	1,003.0	1,004.0	1,003.0	1,004.0	
Casing String: Production 1 5 1/2" Set Depth: 4,402.0												
Casing Description	Run Date	OC (in)	ID Nom (in)	ID (in)	ID Nom (in)	WT/Len (lb/ft)	String Grade	Length (ft)	Top (ft)	Top (TVD) (ft)	Set Depth (ft)	
Production1	4/14/2009 08:00	5 1/2	5 1/2	4.89	4.892	17.00	J-55	4,390.00	12.0	4,390.0	4,401.6	
Item Des	Joints in Tally	OC (in)	ID (in)	WT (lb/ft)	Grade	Len (ft)	Qty	Top (ft)	Top (TVD) (ft)	Set Depth (ft)	Bottom (TVD) (ft)	
Casing Joints	23	5 1/2	4.892	17.00	J-55	906.90	23	12.0	917.9		917.9	
STAGE TOOL	1	5 1/2	4.892	17.00	J-55	3.50	1	917.9	921.4	917.9	921.4	
EXTERNAL CASING PACKER	1	5 1/2	4.892	17.00	J-55	32.00	1	921.4	953.4	921.4	953.4	
Casing Joints	67	5 1/2	4.892	17.00	J-55	2,669.12	67	953.4	3,612.5	953.4	3,612.2	
Casing Joints	1	5 1/2	4.892	17.00	J-55	39.42	1	3,612.5	3,651.9	3,612.2	3,651.6	
Casing Joints	3	5 1/2	4.892	17.00	J-55	121.36	3	3,651.9	3,773.3	3,651.6	3,772.5	
MARKER JOINT	1	5 1/2	4.892	17.00	J-55	39.22	1	3,773.3	3,812.5	3,772.9	3,812.2	
Casing Joints	3	5 1/2	4.892	17.00	J-55	119.24	3	3,812.5	3,931.8	3,812.2	3,931.4	
EXTERNAL CASING PACKER	1	5 1/2	4.892	17.00	J-55	32.00	1	3,931.8	3,963.8	3,931.4	3,963.4	
Casing Joints	10	5 1/2	4.892	17.00	J-55	396.15	10	3,963.8	4,359.9	3,963.4	4,359.5	
Float Collar	1	5 1/2	4.892	17.00	J-55	1.50	1	4,359.9	4,361.4	4,359.5	4,361.0	
Casing Joints	1	5 1/2	4.892	17.00	J-55	39.09	1	4,361.4	4,400.5	4,361.0	4,400.1	
Float Shoe	1	5 1/2	4.892	17.00	J-55	1.50	1	4,400.5	4,402.0	4,400.1	4,401.6	
Cement												
Conductor Cement												
Cementing Start Date	4/1/2009 15:00	Cementing End Date	4/1/2009 16:00	String	Conductor, 80.0ftKB							
Stg #	Pump Start Date	Pump End Date	Top (ft)	Top (TVD) (ft)	Set Depth (ft)							
1	2/25/2009	2/25/2009	12.0	80.0								
Surface Casing Cement												
Cementing Start Date	4/10/2009 15:45	Cementing End Date	4/10/2009 16:45	String	Surface, 1,004.0ftKB							
Stg #	Pump Start Date	Pump End Date	Top (ft)	Top (TVD) (ft)	Set Depth (ft)							
1	4/10/2009	4/10/2009	12.0	1,004.0								
Production Casing Cement												
Cementing Start Date	4/14/2009 16:30	Cementing End Date	4/14/2009 19:00	String	Production1, 4,402.0ftKB							
Stg #	Pump Start Date	Pump End Date	Top (ft)	Top (TVD) (ft)	Set Depth (ft)							
1	4/14/2009	4/14/2009	12.0	4,402.0								
2	4/14/2009	4/14/2009	12.0	951.0								
Tubing Strings												
Set Depth: 4,120.0												
Run Job	ZONE ISOLATION, 12/18/2015 09:00	String	String Mtr	OC Nom	ID Nom	WT (lb/ft)	String Grade	Top (ft)	Top (TVD) (ft)	Set Depth (ft)	Len (ft)	
			2 7/8	2 7/8	2.44	6.50	J-55	6.50	J-55	12.0	4,119.6	4,108.0
Item Des	Len (ft)	OC (in)	ID (in)	WT (lb/ft)	Grade	Tally	Tally Len (ft)	Top (ft)	Top (TVD) (ft)	Set Depth (ft)	Bottom (TVD) (ft)	
Tubing	3,690.0	2 7/8	2.44	6.50	J-55	0		12.0	3,692.0		3,691.6	
Tubing - Marker Sub	8.00	2 7/8	2.44	6.50	J-55	0		3,692.0	3,700.0	3,691.6	3,699.6	
Tubing	145.00	2 7/8	2.44	6.50	J-55	0		3,700.0	3,845.0	3,699.6	3,844.6	
Anchor/catcher - 5 1/2	3.00	2 7/8			J-55	0		3,845.0	3,848.0	3,844.6	3,847.6	
Tubing	239.00	2 7/8	2.44	6.50	J-55	0		3,848.0	4,087.0	3,847.6	4,086.6	
Tubing TK-99	32.00	2 7/8	2.44	6.50	J-55	0		4,087.0	4,119.0	4,086.6	4,118.6	
Pump Seating Nipple	1.00	2 7/8				0		4,119.0	4,120.0	4,118.6	4,119.6	
Rod Strings												
Set Depth: 4,120.0												
Rod Description	Set Dk	Run Date	Run Job	OC (in)	WT (lb/ft)	String Gr	Top (ft)	Set Dk	Set Dk			
Rod	4,120.0	12/22/2016	ZONE ISOLATION, 12/18/2015 09:00	3/4		D	4.0	4,119.6				
String Components												
Strainer Nipple, Rod Insert Pump, Stabilizer, Sinker Bar, Stabilizer, Sinker Bar, Stabilizer, Sucker Rod, Sucker Rod, Sucker Rod, Polished Rod												
Length (ft)	OC Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ft)	Bottom Depth (ft)					
26.00	1 1/2	1			D	4.0	30.0					
18.00					D	30.0	48.0					
1,700.00	7/8	68			D	48.0	1,748.0					
2,120.00	3/4	86			D	1,748.0	3,868.0					
2.00	1 1/2	1			D	3,868.0	3,970.0					
125.00	1 1/2	5			C	3,970.0	3,995.0					
2.00	7/8	1			D	3,995.0	3,997.0					
100.00	1 1/2	4			C	3,997.0	4,097.0					
2.00	7/8	1			D	4,097.0	4,099.0					



Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC058697B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
MCA UNIT 4632. Name of Operator
CONOCOPHILLIPS COMPANYContact: GREG BRYANT
E-Mail: greg.bryant@basicenergyservices.com9. API Well No.
30-025-393193a. Address
3100 N. A ST STE. 6-100
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-563-335510. Field and Pool or Exploratory Area
MALJAMAR; GB-SA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T17S R32E 2105FSL 10FWL
32.804000 N Lat, 103.745700 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/1/21 - MIRU. Well flowing, could not kill pumping down tbq. Call for kill mud

2/2/21 - Pump kill mud. Could not unset rod pump, back off rods & POOH w/ 68 7/8 rods, 86 3/4 rod & 9 sinker rods.

2/3/21 - RIH WL, punch holes in tbq. NU BOP, unset TAC

2/4/21 - POOH Tbg. RIH Tbg - Tag BP @ 4130', spot 25sx cmt to 4080'. POOH Tbg. Set 5-1/2 CIBP @ 3945'. RIH Tbg - Tag BP, circ hole w/ MLF. Test csg, held. Spot 25sx cmt @ 3945' - Tag @ 3658'. PUH to 2387' - Spot 25sx cmt.

2/5/21 - Tag TOC @ 2108'. PUH to 1147' - Spot 30sx cmt - Tag @ 823'. POOH, take off BOP, RIH to

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #544949 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs**

Name (Printed/Typed) GREG BRYANT

Title AGENT

Signature (Electronic Submission)

Date 02/09/2021

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #544949 that would not fit on the form

32. Additional remarks, continued

310' - pump 40sx cnt to surface. RDMO



MCA 463

Daily Workover Operations Detailed

Job - 2/1/2021
Report #5

Well Header					
API # 3002539319	Division PERMIAN	Region RG_SE_NEW_MEXICO		Area A_MCA	
Spud Date 4/9/2009	KB Elevation (ft) 3,964.00	Ground Elevation (ft) 3,952.00	KB-Ground Distance (ft) 12.00		Total Depth (ftKB) 4,412.0
Well Sub-Status PERMIAN-SE NEW MEXICO	Well Type Development	Well Status Plugged & Abandoned	Well Lift Type N	Well Configuration Type VERTICAL	

Item Des	Icon	Qty	Len (ft)	OD (in)	ID (in)	Grade	Typ
Anchor/catcher - 5 1/2		1	3.00	2 7/8			Other
Tubing		10	239.00	2 7/8	2.44	J-55	Tubing
Tubing TK-99		1	32.00	2 7/8	2.44	J-55	Tubing
Pump Seating Nipple		1	1.00	2 7/8			Other

Pulled Rod String

Rod Description Rod	Set Depth (ftKB) 4,120.0	Run Date 12/22/2016	Pull Date 2/2/2021	Pull Job ABANDONMENT P&A, 2/1/2021 07:00	Pull Reason P&A
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Rod Strings & Components

Rod Description Rod	Set Depth (ftKB) 4,120.0	Weight/Length (lb/ft)	Run Date 12/22/2016	Wellbore Original Hole	Pull Date 2/2/2021
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Item Des	Qty	Icon	OD (in)	Grade	Len (ft)
Polished Rod	1		1 1/2		26.00
Sucker Rod	3		7/8	D	18.00
Sucker Rod	68		7/8	D	1,700.00
Sucker Rod	86		3/4	D	2,120.00
Stabilizer	1		7/8	D	2.00
Sinker Bar	5		1 1/2	C	125.00
Stabilizer	1		7/8	D	2.00
Sinker Bar	4		1 1/2	C	100.00
Stabilizer	1		7/8	D	2.00
Rod Insert Pump	1		1 1/2		20.00
Strainer Nipple	1		1 1/4		1.00

Other in Hole Run (Bridge Plugs, etc)

Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)	Pull Date
12/20/2016 12:00	Bridge Plug - Permanent	4.897	4,130.0	4,140.0	
2/4/2021 09:46	Mud	4.89	12.0	3,945.0	
2/4/2021 10:00	cement	4.89	3,658.0	3,945.0	
2/4/2021 10:30	cement	4.89	4,080.0	4,130.0	
2/4/2021 13:00	Bridge Plug - Permanent	4.897	3,945.0	3,946.0	
2/5/2021 08:00	cement	4.89	2,108.0	2,373.0	
2/5/2021 12:35	cement	4.89	823.0	1,133.0	
2/5/2021 14:25	cement	4.89	12.0	300.0	

Cement

Start Date	Des	Type	String	Cement Comp
4/1/2009	Conductor Cement	Casing	Conductor, 80.0ftKB	HARRIS RATHOLE
4/10/2009	Surface Casing Cement	Casing	Surface, 1,004.0ftKB	SCHLUMBERGER
4/14/2009	Production Casing Cement	Casing	Production1, 4,402.0ftKB	SCHLUMBERGER

Stimulations Summary

Type Acidizing	Start Date 4/24/2009	End Date	Stim/Treat Company SCHLUMBERGER	# of S...	Comment
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Stage

Stage Number	Type	Start Date	End Date	Top (ftKB)	Btm Depth (M...)	Delivery Mode
1	Acidizing	4/24/2009	4/24/2009	4,194.0	4,244.0	
2	Acidizing	4/24/2009	4/24/2009	4,150.0	4,165.0	
3	Acidizing	4/24/2009	4/24/2009	3,995.0	4,110.0	

Type Hydraulic Fracture	Start Date 4/27/2009	End Date	Stim/Treat Company SCHLUMBERGER	# of S...	Comment
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Stage

Stage Number	Type	Start Date	End Date	Top (ftKB)	Btm Depth (M...)	Delivery Mode
1	Hydraulic Fracture	4/27/2009	4/27/2009	3,995.0	4,110.0	

Swabs

Date	Completion/Zone	Wellbore	Job	Swab Company	Comment
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Total Volume Recovered (bbl)	Total Gas Volume (MCF)	Total Oil Recovered (bbl)	Total BSW Recovered (bbl)
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MCA 463 Regulatory

Well Header				
API # 3002539319	State Drilling Permit #	Project MCA	Region RG_SE_NEW_MEXICO	Area A_MCA
Well Sub-Status PERMIAN-SE NEW MEXICO	Well Type Development	Well Status Plugged & Abandoned	Well Lift Type N	Well Configuration Type VERTICAL
Spud Date 4/9/2009	KB Elevation (ft) 3,964.00	Ground Elevation (ft) 3,952.00	KB-Ground Distance (ft) 12.00	Total Depth (ftKB) 4,412.0

Daily Operations			
Rpt #	Start Date	End Date	Summary
1	2/1/2021	2/1/2021	HELD PJSM/JSA & WENT OVER LSR & LIFTING. RIG UP OVER WELL & ALL OF PLUGGING EQUIPMENT. BLEED WELL OFF & FLOWED BACK 120BBLS & KILL WELL & PUMPED 100BBLS OF BRINE WELL STILL HAD 180#PSI ON CASING & TUBING & STILL FLOWING. SISW.
2	2/2/2021	2/2/2021	HELD PJSM/JSA & WENT OVER LSR & HAND PLACEMENT & SUSPENDED LOADS & SET POSI-STOP & WAS GOOD & KILL SWITCH.. OPEN WELL & HAD 300#PSI & BLEED WELL & CIRCULATED 100BBLS OF 10# & PUMPED 15 BBLS OF MUD & FLUSHED IT WITH 12 BBLS. PULLED ON RODS & PUMP & WAS NOT ABLE TO RELEASE PUMP & HAD TO BACK OFF RODS & PULLED RODS OUT & LEFT PUMP IN THE HOLE. WAS NOT ABLE TO GET WIRE LINE UNTIL THE MORNING. SISW.
3	2/3/2021	2/3/2021	HELD PJSM/JSA & WENT OVER LSR & HAND PLACEMENT. OPEN WELL & HAD 330#PSI ON TUBING & 60#PSI ON CASING. RIG UP WIRE LINE & WENT IN THE HOLE & SHOT HOLES @ 4,063' & POHO & WAS NOT ABLE TO PUMP INTO IT & WENT IN & SHOT 4 MORE HOLES @ 3,940' & POHO WITH GUNS & DID NOT LOOK LIKE IT WENT THROUGH IT & PRESSURED UP ON TUBING TO 1,800#PSI & CALLED FOR ANOTHER GUN & WENT IN & SHOT HOLES @ 3,900' & PUT 600#PSI & WAS ABLE TO PUMP INTO IT & POHO WITH WIRE LINE & PUMPED 5BBLS 15# MUD & 6BBLS OF 10# & PUMPED 20BBLS OF 10# DOWN CASING & KILL CASING. NDWH & NUBOP & WENT TO RELEASE TAC & LOOKS LIKE IT SHEARED & RIG UP RIG FLOOR. SISW.
4	2/4/2021	2/4/2021	HELD PJSM/JSA & WENT OVER LSR & HAND PLACEMENT & SUSPENDED LOADS & SET POSI-STOP & WAS GOOD & KILL SWITCH. DID A H2S DRILL. OPEN WELL & BLEED OFF & HAD 50#PSI. POHO W/TB & LOAD DOWN TAC & PUMP & TIHO W/TB & TAG CIBP & 25SX OF CEMENT & TOC 4,080' & POHO & TIHO W/WIRE LINE & SET CIBP 3,945' & TAG IT @3,658' & MOVED UP TO 2,387' & SPOTTED CEMENT & WOC-TAG @ 2,133' PULLED UP 1,147'. SISW.
5	2/5/2021	2/5/2021	HELD PJSM/JSA & WENT OVER LSR & HAND PLACEMENT & SUSPENDED LOADS & SET POSI-STOP & WAS GOOD & KILL SWITCH. OPEN WELL. TIHO & TAC TOC @ 2,108' & PULLED UP TO 1,145' & PUMPED 30SX & WOC-TAG @ 823' & POHO W/TB & ND BOP & RUN TO 310' & FILLED UP CASING TO SURFACE. RIG DOWN ALL OF CEMENT EQUIPMENT & RIG DOWN RIG. SENT CREW IN.

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 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39319
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Maverick Permian LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1000 Main Street, Suite 2900 Houston, TX 77002		7. Lease Name or Unit Agreement Name MCA Unit
4. Well Location Unit Letter <u>L</u> : <u>2105</u> feet from the <u>South</u> line and <u>10</u> feet from the <u>West</u> line Section <u>26</u> Township <u>17S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number 463
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 331199
		10. Pool name or Wildcat Maljamar: Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/1/21 MIRU. Well flowing, could not kill pumping down tbq. Call for kill mud.

2/2/21 Pump kill mud. Could not unset rod pump, back of rods & POOH w/68 7/8 rods, 86 3/4 rod & 9 sinker rods.

2/3/21 RIH WL, punch holes in tbq, NU BOP, unset TAC

2/4/21 POOH tbq, RIH Tbg - Tag BP @ 4130', spot 25 sx cmt to 5080', POOH tbq, set 5 1/2" CIBP @ 3945', RIH tbq - Tag BP, Circ hole w/MLF, test csg, held, spot 25 sx cmt @ 3945' - tag @ 3658, PUH to 2387' - spot 25 sx cmt.

2/5/21 Tag TOC @ 2108', PUH to 1147' spot 30 sx cmt - tag @ 823', POOH, taek off BOP, RIH to 310' - pump 40 sx cmt to surface, RDMO.

Note: ConocoPhillips originally filed the 3160-5 SR P&A on 02/09/21 with an additional EC Transaction #544949 which wouldn't fit on the form. This filing was never transferred over to Maverick Permian LLC, so unclear of whether the original filing was returned back to ConocoPhillips filer of the sundry notice to Greg Bryant, Agent for COP. Ive attached this sundry notice, along with the summary plugging information from wellview. The WBD that was in wellview, and cementing records from wellview obtained from COP at time of transfer. No documentation for this P&A was in the well file given to Maverick Permian upon close of the assets, and COP does not have additional documentation per repeated requests. The cementer Basic Energy Services has since went out of business. Attached is the approval of the SR Sundry by the BLM dated 12/13/2023.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulatory Analyst DATE 04/03/2024

Type or print name Lauri M. Stanfield E-mail address: Lauri.Stanfield@mavresources.com PHONE: 713-437-8052

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4/8/24
 Conditions of Appr

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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

COMMENTS

Action 329590

COMMENTS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 329590
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	4/8/2024

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CONDITIONS

Action 329590

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Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 329590
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BL:M need Final reclamation report and marker photo to release	4/8/2024