

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
SD 29 26 33	425H	300255040700X1	NMNM27506	NMNM27506	CHEVRON USA
SD 29 26 33	424H	300255039500X1	NMNM27506	NMNM27506	CHEVRON USA
SD 29 26 33	426H	300255023200X1	NMNM27506	NMNM27506	CHEVRON USA

### Subsequent Report

Sundry ID: 2774260

Type of Submission: Subsequent Report

Type of Action: Flaring, Venting, Royalty Free Use

Date Sundry Submitted: 02/08/2024

Time Sundry Submitted: 01:11

Date Operation Actually Began: 02/08/2024

**Actual Procedure:** CHEVRON USA, INC. REQUESTS THE FOLLOWING: Chevron U.S.A Inc. submits the attached Salado Draw Pad 364 Leak Detection Plan as required under the Conditions of Approval, Section V for Cave/Karst Surface Mitigations for the following wells: • SD 29 32 FEDERAL COM 424H (API: 30-025-50395) • SD 29 32 FEDERAL COM 425H (API: 30-025-50407) • SD 29 32 FEDERAL COM 426H (API: 30-025-50232)

### SR Attachments

#### Actual Procedure

Salado\_Draw\_Pad\_364\_Leak\_Detection\_Plan\_20240208131032.pdf

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CAROL ADLER

Signed on: FEB 08, 2024 01:11 PM

Name: CHEVRON USA INCORPORATED

Title: Sr Regulatory Affairs Coordinator

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND

State: TX

Phone: (432) 687-7148

Email address: CAROLADLER@CHEVRON.COM

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

**BLM POC Name:** JONATHON W SHEPARD

**BLM POC Phone:** 5752345972

**Disposition:** Accepted

**Signature:** Jonathon Shepard

**BLM POC Title:** Petroleum Engineer

**BLM POC Email Address:** jshepard@blm.gov

**Disposition Date:** 03/22/2024

CONFIDENTIAL

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. MULTIPLE

6. If Indian, Allottee or Tribe Name MULTIPLE

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
☐ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator CHEVRON USA INCORPORATED

3a. Address P O BOX 1635, HOUSTON, TX 77251    3b. Phone No. (include area code) (661) 654-7256

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) MULTIPLE

7. If Unit of CA/Agreement, Name and/or No. MULTIPLE

8. Well Name and No. MULTIPLE

9. API Well No. MULTIPLE

10. Field and Pool or Exploratory Area MULTIPLE

11. Country or Parish, State MULTIPLE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

CHEVRON USA, INC. REQUESTS THE FOLLOWING:

Chevron U.S.A Inc. submits the attached Salado Draw Pad 364 Leak Detection Plan as required under the Conditions of Approval, Section V for Cave/Karst Surface Mitigations for the following wells:

SD 29 32 FEDERAL COM 424H (API: 30-025-50395)  
SD 29 32 FEDERAL COM 425H (API: 30-025-50407)  
SD 29 32 FEDERAL COM 426H (API: 30-025-50232)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
CAROL ADLER / Ph: (432) 687-7148

Sr Regulatory Affairs Coordinator

Signature (Electronic Submission)

Date 02/08/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  
JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted

Petroleum Engineer

03/22/2024

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Batch Well Data

SD 29 26 33 FEDERAL COM 424H, US Well Number: 300255039500X1, Case Number: NMNM27506, Lease Number: NMNM27506,  
Operator:CHEVRON USA INCORPORATED

SD 29 26 33 FEDERAL COM 425H, US Well Number: 300255040700X1, Case Number: NMNM27506, Lease Number: NMNM27506,  
Operator:CHEVRON USA INCORPORATED

SD 29 26 33 FEDERAL COM 426H, US Well Number: 300255023200X1, Case Number: NMNM27506, Lease Number: NMNM27506,  
Operator:CHEVRON USA INCORPORATED

## **Salado Draw Pad 364 Leak Detection Plan / Chevron U.S.A. Inc.**

**(Includes SD 29 32 FED COM P364 424H, 425H, 426H)**

Chevron MidContinent Business Unit (MCBU) has incorporated the following methods, design features, and practices to systematically monitor, detect, and address any leaks for the Salado Draw Pad 364 wells and associated Salado Draw Section 29 Central Tank Battery (CTB), which receives, and processes produced fluids from the referenced wells.

### **Central Tank Battery Secondary Containment**

The CTB incorporates a secondary containment around all storage tanks constructed of a synthetic liner and engineered walls. The containment is designed to be at least one foot above the tank bases and sized to contain the volume of the largest storage tank + 50%. Also, all vessels and piping within the CTB are situated aboveground to allow for ready identification of any type of leak or loss of primary containment.

### **Level, Pressure, and Flow Alarms**

All storage tanks are equipped with multiple level alarms to detect abnormal conditions and immediately initiate appropriate actions as described below:

- Low-level alarm that notifies field personnel of this alarm condition allowing prompt investigation and initiation of any response actions.
- Low-low level alarm that will provide an alarm for a low-level condition and subsequent operator intervention (if required) to immediately secure all well production and CTB operations.
- High level alarm that is interlocked with distributive control systems to immediately secure all well production and CTB operations.

All oil discharge lines are equipped with low pressure sensors to detect abnormal system pressure and immediately secure production operations to the CTB LACT pumps.

### **Inspection Practices**

Standard practice requires a visual inspection of all well pads and CTBs at least once per day to include identification of any seeps, drips, or other larger sources of leaks. Current practice within the Salado Draw area is for these inspections to occur once per twelve-hour shift.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 326334

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 326334
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclosure	ACCEPTED FOR RECORD ONLY	4/9/2024