

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29414
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TURNER 8408 JV-P
8. Well Number 1
9. OGRID Number 260297
10. Pool name or Wildcat SAN ANDRES

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Saltwater Disposal Well	
2. Name of Operator BTA OIL PRODUCERS LLC	
3. Address of Operator 104 S PECOS; MIDLAND, TX. 79701	
4. Well Location Unit Letter D__: 990 feet from the NORTH line and 660 feet from the WEST line Section 21 Township 17S Range 36E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3871 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Katy Reddell*

TITLE Regulatory Analyst

DATE 4/12/2024

Type or print name KATY REDDELL

E-mail address: kreddell@btaoil.com

PHONE: 432-682-3753

For State Use Only

APPROVED BY: *Philip R. Lutz*

TITLE UIC Manager

DATE 04/13/2024

Conditions of Approval (if any):

BTA Oil Producers
8408 JV-P Turner #1
Program to Convert to Injection in Sand Andres (5230’ – 5538’)
Lea County, NM

API: 3002529414
Spud Date: 9/24/85
Original Completion: Upper Abo (9223’ – 9292’)

TD: 9600'
PBSD: 9515’

KB Elevation: 3885' (14’ KB)
GL Elevation: 3871' GL

Surface Casing: @ 394’ – 13-3/8” 54.5# K-55 (circ to surf w/ 450 sx cmt)
Intermediate Casing: @ 3500’ – 8-5/8” 24# & 32# J-55 (circ to surf w/ 1800 sx cmt)
Production Casing: @ 6300’ – 5-1/2” 17# K-55, N-80 (circ to surf w/ 1600 sx cmt)

Perforations:
Open – Upper Abo (9223’ – 9292’)
Target – San Andres (5230’ – 5250’, 5308’ – 5318’, 5404’ – 5444’, 5446’ – 5476’, 5498’ – 5538’)

Production Equipment in Hole:

Tubing:	Rods:	Pump:
10’ tbg sub	144- 7/8” (3600’)	2.5-1.25-RHBC-30-6
292 jts of 2-7/8” tbg	144- 1” FG (5400’)	
TAC @ 9078’		
7 jts of 2-7/8” tbg		
SN @ 9297’		
Perf sub		
MJ w/ BP, EOT @ 9321’		

Capacities:

2-7/8” 6.5# Tubing	0.00579 bbl/ft
5-1/2” 17# Casing	0.0232 bbl/ft
Between tbg and casing	0.0152 bbl/ft

Procedure:

1. MIRU pulling unit.
2. Unseat pump.
3. Pump 60 bbl of hot FW to clean up rods and tubing.
4. POH and LD pump, rods and sinker bars (send rod string in for inspection).
5. ND WH, release TAC, NU 7-1/16" 5M BOP.
6. POH scanning out and standing back 2-7/8" yellow band production tubing. LD SN, mud joint and TAC.
7. PU 5-1/2" CIBP #1 on tubing. RIH and set CIBP #1 @ 9200'.
8. PU 1 jt. Spot 60 bbl of salt gel on top of CIBP #1. Pressure test CIBP #1 to 550 psi for 30min against pipe rams (ensure witness from NMOCD is on location). Tag CIBP #1 to confirm depth.
9. POH, LD tbg.
10. MIRU WLU. Correlate all depths to Schlumberger Compensated Neutron Litho Density Log dated 10/17/85.
11. RIH w/ casing integrity log/CBL. Log from CIBP #1 to surface. Report results to office.
12. Dump bail 35' of Class H cmt on top in CIBP #1.
13. PU 5-1/2" CIBP #2 on WL. RIH, tag TOC to confirm depth.
14. PU and set CIBP #2 @ 6705'. Tag CIBP #2 to confirm depth.
15. Dump bail 35' of Class C cmt on top in CIBP #2.
16. PU 5-1/2" CIBP #3 on WL. RIH, tag TOC to confirm depth.
17. PU and set CIBP #3 @ 5738'. Tag CIBP #3 to confirm depth.
18. Dump bail 35' of Class C cmt on top in CIBP #3.
19. PU and RIH w/ 3-1/8" x 10' perforating guns w/ gamma ray loaded w/ 6 spf.

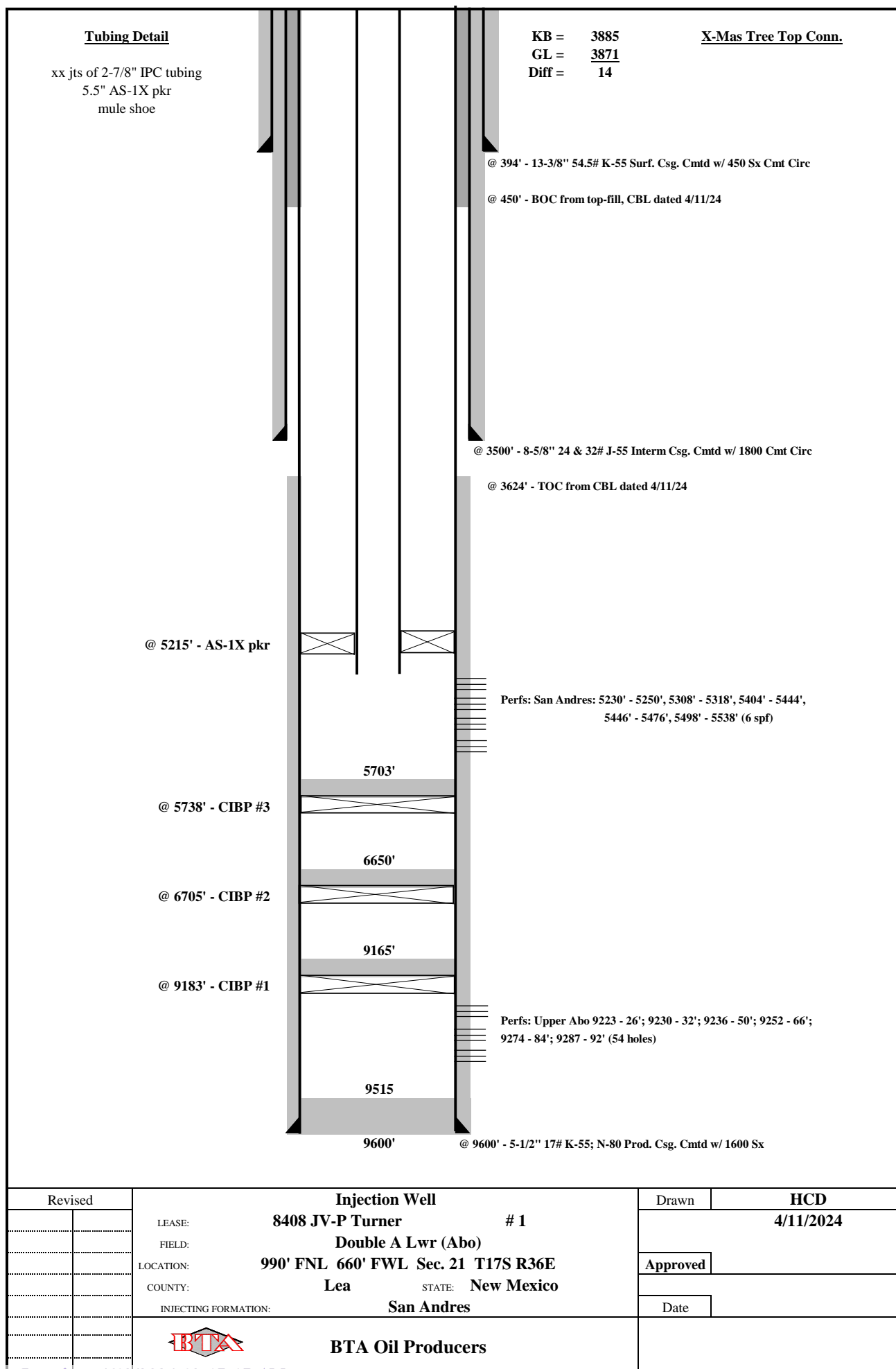
Perf (San Andres):

- 5230' – 5250' (2)
- 5308' – 5318' (1)
- 5404' – 5444' (4)
- 5446' – 5476' (3)
- 5498' – 5538' (4)

20. RDMO WL unit.
21. MIRU tubing testers.
22. PU and RIH w/ mule shoe, and AS-1X packer on new 2-7/8" IPC tbg to +/- 5215'.
23. Circulate pkr fluid.
24. Set packer 15' above perfs (+/- 5215').
25. Pressure test 2-7/8" x 5-1/2" annulus from pkr to surface to 550 psi for 30 min.
26. Swab test San Andres perfs, recover water sample for water analysis/hydrocarbon content. (ensure witness from NMOCD is notified 24hrs prior to test).
27. Acidize San Andres w/ 4000 gal of 15% HCl w/ 420 lbs of F15 diverter (0.5 lb per hole) and displace 2 bbl past bottom perf.
28. Shut in overnight.
29. Perform injection test per NMOCD recommendation (ensure witness from NMOCD is on location).
30. RDMO pulling unit. Put well on injection.

HCD – 3/27/24





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CONDITIONS

Action 333024

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 333024
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	Approved with the following conditions: 1. At the conclusion of workover operations, BTA must provide the following: a. A copy of the Cement Bond Log (and all other logs that are run during well conversion) and b. A C-103 Subsequent Report outlining this change, together with an updated copy of the Wellbore Diagram 2. Based on the results of the wellbore investigation and the reapproval of the work plan without remedial actions, the well shall require an annual Mechanical Integrity Test (MIT) and Bradenhead Test (BHT)to confirm wellbore integrity. 3. Operator is to provide the OCD Inspector with 24-hour advanced notification as to allow for witnessing of the MIT for commencing injection.	4/13/2024