

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION

Form O-102
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator Kennedy Oil Co., Inc.		Lease New Mexico BG State		Well No. 4
Unit Letter P	Section 2	Township 17 South	Range 31 East	County Eddy
Actual Footage Location of Well: 990 feet from the South line and 330 feet from the East line				
Ground Level Elev. 3986.0	Producing Formation <i>Grayburg San Andres</i>	Pool <i>Grayburg Jackson Q1B-SA</i>	Dedicated Acreage: 40	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

NOTE: Location Elevation Was Calculated
using New Mexico State BG #1
as T.B.M.
(New Mexico State BG#1 Elevation
was obtained from the N.M. Oil Commission)

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

Position _____

KENNEDY OIL COMPANY

P. O. BOX 151

ARTESIA, NEW MEXICO 88210

Date _____

6/20/80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

5-31-1980

Registered Professional Engineer
and/or Land Surveyor

Certificate No. _____

JOHN W. WEST

PATRICK A. ROMERO

Ronald J. Eldson

676

6668

3239

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LAND OFFICE	
OPERATOR	✓

NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 20 1980

O. C. D.

ARTESIA, OFFICE

30-015-23375
Form C-101
Revised 1-4-65
 5A. Indicate Type of Lease
 STATE ☒ FEE ☐
 5. State Oil & Gas Lease No.
 B-2613

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "BG" State9. Well No.
410. Field and Pool, or Wildcat
Grayburg Jackson *Grayburg*12. County
Eddy

1a. Type of Work

b. Type of Well

DRILL ☒DEEPEN ☐PLUG BACK ☐OIL WELL ☒GAS WELL ☐

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☐

2. Name of Operator

Kennedy Oil Co., Inc.

3. Address of Operator

P.O. Box 151 Artesia, New Mexico 88210

4. Location of Well

UNIT LETTER P

LOCATED 330

FEET FROM THE East

LINE

AND 990

FEET FROM THE South

LINE OF SEC. 2

TWP. 17S

RGE. 31E

NMPM

21. Elevations (Show whether DI, RI, etc.)

3986 GL

21A. Kind & Status Plug. Bond

State Wide

19. Proposed Depth

3900

19A. Formation

Grayburg, S.A.

20. Rotary or C.T.

Rotary

22. Approx. Date Work will start

7/15/80

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	23	775	250	Circulate
7 7/8"	5 1/2"	15.5	3900	350	1850

Propose to drill with Rotary Tools thru the Grayburg and the Loyington sand member of the San Andres formation.

Propose to drill with water and native mud, hole will be mudded up prior to reaching total depth. A 3,000 # blowout preventer will be used.

Propose to run production casing, perforate, and stimulate porous zones of interest.

 APPROVAL VALID
 FOR 90 DAYS UNLESS
 DRILLING COMMENCED,

EXPIRES 9-24-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 Signed W. A. Gessert Title Pres. Date 6/20/80

(This space for State Use)

APPROVED BY W. A. Gessert TITLE SUPERVISOR, DISTRICT IIDATE JUN 24 1980

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERA	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-101 Supersedes Old C-102 and C-103 Effective 1-1-65
RECEIVED		B-2613
SUMMARY NOTICE AND REPORT ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR TO USE A DIFFERENT RESERVOIR USE APPLICATION FOR PERMIT ON FORM C-101 FOR SUCH PROPOSALS.		
1. Name of Operator Kennedy Oil Co., Inc. P.O. Box 151 Artesia, N.M. 88210		2. Indicate Type of Form ☒ New ☐ Renewal
3. Location of Well UNIT LETTER P 330 FEET FROM THE East LINE AND 990 FEET FROM THE South LINE, SECTION 2 TOWNSHIP 17S RANGE 31E		4. Field and Well Grayburg Jackson Q 6 SA
5. Elevation (Show whether DF, RT, GR, etc.) 3986 GL		6. Well No. 4
7. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER ☐		8. Indicate Type of Form ☒ New ☐ Renewal
9. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates of work) SEE RULE 1103.		10. Field and Well Grayburg Jackson Q 6 SA
3/5/80 RWT and spud 11" hole. 8/6/80 Drilled 11" hole to 782° GL, and ran 782° 8 5/8" new CFI 24# API R-3 casing and cemented with 300 sx. Class "C" cement with 25 CaCl. Circulated 35 sx. WOC 18 hr's, tested casing to 1500 psi. Held OK. 8/12/80 Drilling at 3615°.		11. Field and Well Grayburg Jackson Q 6 SA
12. I hereby certify that the information above is true and complete to the best of my knowledge.		
SIGNED <u>[Signature]</u> TITLE Pres.		DATE 8/12/80
APPROVED BY <u>W.A. Gussitt</u> TITLE SUPERVISOR, DISTRICT II		DATE AUG 13 1980
CONDITIONS OF APPROVAL, IF ANY:		

NO. OF COPIES RECEIVED DISTRIBUTION INTAKE FILE U.S.G.S. AND OFFICE PERA	NEW MEXICO OIL CONSERVATION COMMISSION	Form 100 Surrender Old 92 and C-103 (Revised 1-1-80)
SUNDRY NOTICES AND REPORT ON WELLS		RECEIVED
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR TO USE A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.		AUG 14 1980
Name of Operator Kennedy Oil Co., Inc.		O. C. D. ARTESIA, OFFICE
Address of Operator P.O. Box 151 Artesia, N.M. 88210		New Mexico "BG" State 4
Location of Well UNIT LETTER P 330 FEET FROM TOP East LINE AND 990 FEET FROM South LINE, SECTION 2 TOWNSHIP 17S RANGE 31E		Grayburg Jackson G G SA
1b. 3986 GL		12. Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS ☐ CASING TEST AND CEMENT JOB ☒ OTHER ☐
12. Descriptive Transient or Completed Operations (Clearly state all pertinent details, and give pertinent dates, as follows: work) SEE RULE 1102.		
8/13/80 Drilled 7 7/8" hole to 3885'. 8/13/80 Ran 3885' 5 1/2" 15.5# R-3 New CFI API casing, and cemented with 225 sx Halliburton Light and 200 sx Class II cement.		
13. I hereby certify that the information above is true and complying to the best of my knowledge.		
SIGNED <i>[Signature]</i>	TITLE Pres.	8/14/80
APPROVED BY <i>[Signature]</i>	TITLE SUPERVISOR, DISTRICT II	AUG 14 1980
CONDITIONS OF APPROVAL, IF ANY:		



DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

P. O. Box 2055 ROSWELL, NEW MEXICO 88201

TELEPHONES: ARTESIA 505/746-6757

ROSWELL 505/623-5070

RECEIVED

SEP 25 1980

August 10, 1980

O. C. D.
ARTESIA, OFFICE

Kennedy Oil Company
P.O. Box 151
Artesia, New Mexico 88210

Re: New Mexico State PG #14 ✓

Gentlemen:

The following is a Deviation Survey of the above well located in Eddy County, New Mexico.

450' - 1/4^C
782' - 1/2^O
979' - 1/2^O
1289' - 1/2^O
1788' - 3/4^O
2284' - 3/4^O

2775' - 1^O
3265' - 1^O
3444' - 3/4^O
3780' - 3/4^O
3880' - 3/4^O P.D.

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk
Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 15th day of August, 1980 by Arnold Newkirk.

My Commission Expires:

April 10, 1984

Glenda Lee Newton
Notary Public

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OPERATOR	☒

NEW MEXICO OIL CONSERVATION COMMISSION
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SEP 25 1980

O. C. D.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-2613

7. Unit Agreement Name

8. Field or Lease Name
New Mexico "EG" State

9. Well No.

4

10. Field and Pool, or Wildcat
Grayburg-Jackson Q_G_SA

12. County

Eddy

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO GO BACK TO A DIFFERENT ZONE.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL
☐ GAS
☐ OTHER

2. ☐ GAS
☐ WELL
☐ OTHER

OTHER

3. Name of Operator

Kennedy Oil Co., Inc.

4. Address of Operator

P.O. Box 151 Artesia, N.M. 88210

5. Location of Well

UNIT LETTER P 330 FEET FROM THE East LINE AND 990 FEET FROM

THE South LINE, SECTION 2 TOWNSHIP 17S RANGE 31E N.M.

15. Elevation (Show whether DT, RT, GR, etc.)

3986 GL

6.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPS. ☐

PLUG AND ABANDON ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Log, Perforate, and Frac. ☒

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of work) SEE RULE 1103.

8/25/80

Ran Gamma Ray Compensated Neutron cased hole log.

8/26/80

Perforated 3799-3803, (5-.43 holes), 3815-21 (7-.43 holes).
3652-77 (14-.43 holes).
3469-73 (8-.43 holes), 3517-21 (4-.43 holes),
3550-58 (8-.43 holes), 3570 (2-.43 holes).

9/3/80

Fraced: 3799-3821 w/ 1100 gal 15% NE acid, 12,000 gal. gelled water,
and 5,000 #'s 20-40 sand.
3652-77 w/ 1000 gal 15% NE acid, 30,000 gal. gelled water,
13,500 #'s 20-40 sand, and 6,000 #'s 10-20 sd. w/ (2) block stages.

9/4/80

Fraced: 3469-3570 w/ 1000 gal. 15% NE acid, 30,000 gal. gelled water,
23,500 #'s 20-40 sd., and 2,000 #'s 10-20 sd. w/ (1) block stage.

9/5/80

Placed well on pumping status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Pres.

9/25/80

APPROVED BY

TITLE

SUPERVISOR, DISTRICT II

DATE SEP 29 1980

CONDITIONS OF APPROVAL, IF ANY:

INSTRUCTIONS

This form is to be filled with the data from the District Office of the Commission not later than 30 days after the completion of any newly drilled well. It shall be accompanied by one copy of all electrical and radioactivity logs from the well and a summary of all recorded test data. In the case of directionally drilled wells, true north of the well shall be indicated. The thickness of each zone, from 10 through 14 shall be reported for each zone. The form is to be filled in quantities except for state land, where no copies are required. See Rule 110.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>741</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>809</u>	T. Strawn	T. Kirtland Fruitland	T. Penn. "C"
B. Salt <u>2122</u>	T. Anoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2349</u>	T. Miss.	T. Cliff House	T. Leadville
T. 7 Rivers <u>2430</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>2371</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>3120</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>3685</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash.	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C.)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3469</u> to <u>3677</u>	No. 4, from.....to.....
No. 2, from <u>3799</u> to <u>3821</u>	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to.....feet.	feet.
No. 2, from.....to.....feet.	feet.
No. 3, from.....to.....feet.	feet.
No. 4, from.....to.....feet.	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	741	741	Red beds				
741	809	68	Anhydrite				
809	2122	1313	Salt and shells				
2122	3685	1563	Anhy. and sand				
3685	3875	190	Bl.				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission deepened well. It shall be accompanied by one copy of all electrical and radio-log sheets, including full log sheets. All of the reported shall be measured depths. It also be reported. For multiple completions, Items 30 through 34 shall be reported state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH

Southeastern New Mexico

T. Anhy <u>741</u>	T. Canyon _____	T. Ojo _____
T. Salt <u>809</u>	T. Strawn _____	T. Kir _____
B. Salt <u>2122</u>	T. Atoka _____	T. Pic _____
T. Yates <u>2319</u>	T. Miss _____	T. Cli _____
T. 7 Rivers <u>2430</u>	T. Devonian _____	T. Me _____
T. Queen <u>2971</u>	T. Silurian _____	T. Po _____
T. Grayburg <u>3170</u>	T. Montoya _____	T. Ma _____
T. San Andres <u>3685</u>	T. Simpson _____	T. Ga _____
T. Glorieta _____	T. McKee _____	Base C _____
T. Paddock _____	T. Ellenburger _____	T. Da _____
T. Blinberry _____	T. Gr. Wash _____	T. M _____
T. Tubb _____	T. Granite _____	T. T _____
T. Drinkard _____	T. Delaware Sand _____	T. E _____
T. Abo _____	T. Bone Springs _____	T. W _____
T. Wolfcamp _____	T. _____	T. C _____
T. Penn. _____	T. _____	T. P _____
T. Cisco (Bough C) _____	T. _____	T. P _____

OIL OR GAS SAND

No. 1, from 3469 to 3677 No. _____

No. 2, from 3799 to 3821 No. _____

No. 3, from _____ to _____ No. _____

IMPORTANT WA

Include data on rate of water inflow and elevation to which water rose in h

No. 1, from None to _____

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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 8-1-8

5a. Indicate Type of Lease
State ☒ ☐
5. State Oil & Gas Lease No.
B-2613

7. Unit Agreement Name

8. Form or Lease Name

New Mexico "BG" State

9. Well No.

4

10. Field and Pool, or Wildcat

Grayburg Jackson Q-G-8A

12. County

Eddy

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐

2. Name of Operator

Kennedy Oil Co., Inc.

3. Address of Operator

P.O. Box 151 Artesia, N.M. 88210

4. Location of Well

UNIT LETTER P LOCATED 330 FEET FROM THE East LINE AND 990 FEET FROM

THE South LINE OF SEC. 2 TWP. 17S RGE. 31E

15. Date Spudded

8/5/80

16. Date T.D. Reached

8/13/80

17. Date Compl. (Ready to Prod.)

9/5/80

18. Elevations (DI, RKH, RI, GR, etc.)

GL 3986

19. Elev. Casinghead

3987

20. Total Depth

3875 GR

21. Plug Back T.D.

3867 GR

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
0-3875

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3469-3677 Grayburg
3799-3821 San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray Compensated Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 New	782	11"	300 sx. Circulated	none
5 1/2"	15.5 New	3874	7 7/8"	425 sx.	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	3750	none

30. TUBING RECORD

31. Perforation Record (Interval, size and number) all .43
3469-73 (8), 3517-21 (4), 3550-58 (8),
3570 (2), 3652-77 (14), 3799-3803 (5),
3815-21 (7).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3469-3570	1000 acid. 30,000 wtr. 25,500
3652-77	1000 acid. 30,000 wtr. 19,500
3799-3821	1100 acid. 12,000 wtr. 5,000

33. PRODUCTION

Date First Production 9/7/80		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1½" TB				Well Status (Prod. or Shut-in) Producing	
Date of Test 9/24/80	Hours Tested 24	Choke Size 2	Prod'n. For Test Period →	Oil - Bbl. 12	Gas - MCF 21	Water - Bbl. 0	Gas - Oil Ratio 1750
Flow Tubing Press.	Casing Pressure 15	Calculated 24-Hour Rate →	Oil - Bbl. 12	Gas - MCF 21	Water - Bbl. 0	Oil Gravity - API (Cor.) 37	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

W. Shields

35. List of Attachments

Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Pres.

DATE 9/25/80

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TRANSPORTER	OIL GAS
OPERATOR	☒
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104
Effective 1-1-65

SEP 25 1980

O. C. D.
ARTESIA, OFFICE

I. Operator
Kennedy Oil Co., Inc.
Address
P.O. Box 151 Artesia, N.M. 88210

Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name New Mexico "BG" State	Well No. 4	Pool Name, including Formation Grayburg-Jackson Q-G-SA	Kind of Lease State, Federal or Fee State	Lease No. B-2613
Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>East</u> Line and <u>990</u> Feet From The <u>South</u> Line of Section <u>2</u> Township <u>17S</u> Range <u>31E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 175 Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Continental Oil Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2197 Houston, Tx. 77001
If well produces oil or liquids, give location of tanks.	Unit : <u>P</u> Sec. : <u>2</u> Twp. : <u>17S</u> Rge. : <u>31E</u> Is gas actually connected? <u>Yes</u> When : <u>1978</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	☒ Oil Well	☐ Gas Well	☒ New Well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Same Res'v	☐ Diff. Res'v
Date Spudded 8/5/80	Date Compl. Ready to Prod. 9/5/80	Total Depth 3875	P.B.T.D. 3867					
Elevations (DF, RKB, RI, GR, etc.) GR	Name of Producing Formation Grayburg San Andres	Top Oil/Gas Pay 3469	Tubing Depth 3750					
Perforations 3469-73 (8), 3517-21 (4), 3550-58 (8), 3570 (2), 3652-77 (14), 3799-3803 (5), 3815-21 (2), 43 holes.	Depth Casing Shoe 3874							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8 5/8" 24# R-3 New	782' GL	300 ex. Circulated					
7 7/8"	5 1/2" 15.5 # R-3 "	3874 GL	425 ex.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

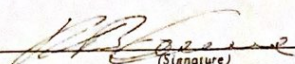
Date First New Oil Run To Tanks 9/7/80	Date of Test 9/24/80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure 15	Casing Pressure 15	Choke Size 2"
Actual Prod. During Test 12	Oil-Bbls. 12	Water-Bbls. 0	Gas-MCF 21

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Pres.
(Title)
9/25/80
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 29 1980
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multiple.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 333886

CONDITIONS

Operator: ROVER OPERATING, LLC 2024 W. 15th St. Plano, TX 75075	OGRID: 371484
	Action Number: 333886
	Action Type: [IM-SD] Well File Support Doc (ENG) (IM-AWF)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	Record Clean up	4/16/2024