

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 4/6/22
⁴ API Number 30-015-46422	⁵ Pool Name PURPLE SAGE; WOLFCAMP	⁶ Pool Code 98220
⁷ Property Code 326251	⁸ Property Name Mr Potato Head 11-14 Fed Com	⁹ Well Number 711H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	24S	29E		350	North	1045	West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	24S	29E		112	South	370	West	Eddy
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 4/6/22	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil

IV. Well Completion Data

²¹ Spud Date 10/5/21	²² Ready Date 4/6/22	²³ TD 20582	²⁴ PBSD 20,562 MD/10,434 TVD	²⁵ Perforations 10700 - 20551	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	418	470 sx CIC; Circ 226 sx		
9-7/8"	8-5/8"	9891	700 sx CIC & POZ MIX; Circ 99 sx		
7-7/8"	5-1/2"	20565	1479 sx CIC; Circ 0		
	Tubing: 2-7/8"	10457			

V. Well Test Data

³¹ Date New Oil 4/14/22	³² Gas Delivery Date 4/14/22	³³ Test Date 4/14/22	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure 1264 psi
³⁷ Choke Size	³⁸ Oil 1465 bbl	³⁹ Water 3959 bbl	⁴⁰ Gas 3193 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Shayda Omoumi			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Compliance Associate			Title: PETROLEUM SPECIALIST		
E-mail Address: shayda.omoumi@dvni.com			Approval Date: 4/17/2024		
Date: 4/29/2022		Phone: 405-552-3513			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46422	² Pool Code 98220	³ Pool Name PURPLE SAGE;WOLFCAMP
⁴ Property Code 326251	⁵ Property Name MR POTATO HEAD 11-14 FED COM	⁶ Well Number 711H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3052.2

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	24 S	29 E		350	NORTH	1045	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	24 S	29 E		112	SOUTH	370	WEST	EDDY

¹² Dedicated Acres 1280	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NW CORNER SEC. 11 LAT. = 32.2394174°N LONG. = 103.9637841°W NMSP EAST (FT) N = 451030.14 E = 655595.01 W/4 CORNER SEC. 11 LAT. = 32.2321189°N LONG. = 103.9637714°W NMSP EAST (FT) N = 448375.07 E = 655608.09 SECTION CORNER LAT. = 32.2248207°N LONG. = 103.9637576°W NMSP EAST (FT) N = 445720.12 E = 655621.49 W/4 CORNER SEC. 14 LAT. = 32.2175269°N LONG. = 103.9637524°W NMSP EAST (FT) N = 443066.77 E = 655632.22 SW CORNER SEC. 14 LAT. = 32.2102312°N LONG. = 103.9637487°W NMSP EAST (FT) N = 440412.71 E = 655642.49		N89°43'58"E 2654.99 FT N89°37'38"E 2652.93 FT N4 CORNER SEC. 11 LAT. = 32.2394259°N LONG. = 103.9551991°W NMSP EAST (FT) N = 451042.47 E = 658249.35 NE CORNER SEC. 11 LAT. = 32.2394475°N LONG. = 103.9466205°W NMSP EAST (FT) N = 451059.78 E = 660901.66 E/4 CORNER SEC. 11 LAT. = 32.2321433°N LONG. = 103.9466133°W NMSP EAST (FT) N = 448402.62 E = 660913.48 SECTION CORNER LAT. = 32.2248497°N LONG. = 103.9466130°W NMSP EAST (FT) N = 445749.34 E = 660923.11 E/4 CORNER SEC. 14 LAT. = 32.2175659°N LONG. = 103.9466300°W NMSP EAST (FT) N = 440399.57 E = 660927.38 SE CORNER SEC. 14 LAT. = 32.2102810°N LONG. = 103.9466437°W NMSP EAST (FT) N = 440449.43 E = 660932.70	
MR POTATO HEAD 11-14 FED COM 711H ELEV. = 3052.2' LAT. = 32.2384590°N (NAD83) LONG. = 103.9604032°W NMSP EAST (FT) N = 450685.10 E = 656641.54 KICK OFF POINT 208' FNL, 401' FWL LAT. = 32.238459°N LONG. = 103.9624853°W QUARTER CORNER LAT. = 32.2248366°N LONG. = 103.9551903°W SECTION CORNER LAT. = 32.2248207°N LONG. = 103.9637576°W SW CORNER SEC. 14 LAT. = 32.2102312°N LONG. = 103.9637487°W		FIRST TAKE POINT 630' FNL, 429' FWL LAT. = 32.2376882°N LONG. = 103.9623925°W LAST TAKE POINT 143' FSL, 371' FWL LAT. = 32.2106288°N LONG. = 103.9625510°W SW CORNER SEC. 14 LAT. = 32.2102312°N LONG. = 103.9637487°W SE CORNER SEC. 14 LAT. = 32.2102810°N LONG. = 103.9466437°W	
AS-DRILLED		DATE OF SURVEY: MARCH 31, 2022	

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Shayda Omoumi 4/12/2022
Signature Date

Shayda Omoumi
Printed Name

shayda.omoumi@dvn.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 31, 2022
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

Certificate Number: 12797
SURVEY NO. 6303F

Intent ☐ As Drilled ☒

API # 30-015-46422		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: MR POTATO HEAD 11-14 FED COM	Well Number 711H

Kick Off Point (KOP)

UL D	Section 11	Township 24S	Range 29E	Lot	Feet 208	From N/S NORTH	Feet 401	From E/W WEST	County EDDY
Latitude 32.2388459					Longitude 103.9624853				NAD 83

First Take Point (FTP)

UL D	Section 11	Township 24S	Range 29E	Lot	Feet 630	From N/S NORTH	Feet 429	From E/W WEST	County EDDY
Latitude 32.2376882					Longitude 103.9623925				NAD 83

Last Take Point (LTP)

UL M	Section 14	Township 24S	Range 29E	Lot	Feet 143	From N/S SOUTH	Feet 371	From E/W WEST	County EDDY
Latitude 32.2106288					Longitude 103.9625510				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☐ N

Is this well an infill well?

☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-015-46722		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: MR POTATO HEAD 11-14 FED COM	Well Number 623H

KZ 06/29/2018



Devon Energy

Eddy Co., NM (Nad83 - East Zone)
MR POTATO HEAD 11-14 FED COM
711H

Wellbore #1

Survey: Survey #1

Standard Survey Report

29 November, 2021





Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 711H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3082.20usft (CACTUS 108)
Site:	MR POTATO HEAD 11-14 FED COM	MD Reference:	RKB = 30' @ 3082.20usft (CACTUS 108)
Well:	711H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Project	Eddy Co., NM (Nad83 - East Zone)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	MR POTATO HEAD 11-14 FED COM		
Site Position:		Northing:	451,030.14 usft
From:	Map	Easting:	655,595.01 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13.200 in
		Latitude:	32.239417
		Longitude:	-103.963784
		Grid Convergence:	0.197 °

Well	711H		
Well Position	+N/-S	0.00 usft	Northing: 450,685.10 usft
	+E/-W	0.00 usft	Easting: 656,641.54 usft
Position Uncertainty	0.50 usft	Wellhead Elevation:	usft
		Latitude:	32.238459
		Longitude:	-103.960403
		Ground Level:	3,052.20 usft

Wellbore	Wellbore #1		
Magnetics	Model Name	Sample Date	Declination (°)
	IGRF2020	8/23/2021	6.704
			Dip Angle (°) 59.849
			Field Strength (nT) 47,445.15255048

Design	Wellbore #1		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)
	0.00	0.00	0.00
			Direction (°) 183.48

Survey Program	Date	11/29/2021		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
170.00	20,582.00	Survey #1 (Wellbore #1)	MWD+IGRF	OWSG MWD + IGRF or WMM

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
170.00	0.88	335.66	169.99	1.19	-0.54	-1.15	0.52	0.52	0.00
265.00	1.32	349.01	264.98	2.93	-1.05	-2.86	0.53	0.46	14.05
340.00	1.41	349.01	339.95	4.68	-1.39	-4.59	0.12	0.12	0.00
509.00	1.76	7.12	508.89	9.30	-1.46	-9.19	0.36	0.21	10.72
603.00	1.80	3.25	602.85	12.20	-1.20	-12.11	0.13	0.04	-4.12
697.00	1.67	7.30	696.80	15.04	-0.94	-14.95	0.19	-0.14	4.31
791.00	1.45	318.25	790.77	17.28	-1.56	-17.16	1.39	-0.23	-52.18
885.00	1.76	293.82	884.74	18.75	-3.67	-18.50	0.79	0.33	-25.99
980.00	1.32	293.29	979.70	19.78	-6.01	-19.37	0.46	-0.46	-0.56



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 711H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3082.20usft (CACTUS 108)
Site:	MR POTATO HEAD 11-14 FED COM	MD Reference:	RKB = 30' @ 3082.20usft (CACTUS 108)
Well:	711H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,073.00	1.05	286.52	1,072.68	20.44	-7.81	-19.93	0.33	-0.29	-7.28
1,168.00	1.01	263.23	1,167.67	20.59	-9.48	-19.98	0.44	-0.04	-24.52
1,262.00	0.97	259.10	1,261.65	20.34	-11.08	-19.63	0.09	-0.04	-4.39
1,356.00	1.10	242.84	1,355.64	19.78	-12.67	-18.98	0.34	0.14	-17.30
1,450.00	2.77	256.11	1,449.58	18.82	-15.68	-17.84	1.83	1.78	14.12
1,545.00	4.04	261.56	1,544.41	17.78	-21.21	-16.46	1.38	1.34	5.74
1,641.00	5.10	272.99	1,640.11	17.51	-28.82	-15.73	1.45	1.10	11.91
1,736.00	5.80	276.24	1,734.68	18.25	-37.81	-15.92	0.81	0.74	3.42
1,831.00	5.41	273.96	1,829.22	19.08	-47.05	-16.19	0.47	-0.41	-2.40
1,926.00	5.85	276.07	1,923.76	19.90	-56.33	-16.45	0.51	0.46	2.22
2,020.00	8.04	280.46	2,017.07	21.60	-67.56	-17.46	2.40	2.33	4.67
2,116.00	9.76	281.43	2,111.91	24.43	-82.14	-19.41	1.80	1.79	1.01
2,211.00	10.55	282.92	2,205.42	27.97	-98.51	-21.95	0.88	0.83	1.57
2,306.00	9.58	284.24	2,298.96	31.86	-114.65	-24.85	1.05	-1.02	1.39
2,401.00	9.98	281.95	2,392.58	35.51	-130.36	-27.54	0.59	0.42	-2.41
2,495.00	11.12	280.99	2,484.99	38.93	-147.23	-29.92	1.23	1.21	-1.02
2,590.00	11.03	282.22	2,578.22	42.60	-165.11	-32.50	0.27	-0.09	1.29
2,685.00	10.11	279.84	2,671.61	45.94	-182.20	-34.81	1.07	-0.97	-2.51
2,780.00	10.51	276.59	2,765.07	48.36	-199.03	-36.20	0.74	0.42	-3.42
2,875.00	12.00	275.98	2,858.24	50.39	-217.46	-37.11	1.57	1.57	-0.64
2,970.00	11.56	276.68	2,951.24	52.52	-236.73	-38.07	0.49	-0.46	0.74
3,066.00	10.51	276.15	3,045.47	54.58	-254.99	-39.01	1.10	-1.09	-0.55
3,160.00	11.08	280.02	3,137.80	57.07	-272.41	-40.44	0.98	0.61	4.12
3,255.00	11.43	280.99	3,230.98	60.45	-290.64	-42.71	0.42	0.37	1.02
3,350.00	11.56	279.49	3,324.07	63.82	-309.27	-44.94	0.34	0.14	-1.58
3,445.00	11.65	278.97	3,417.13	66.88	-328.13	-46.86	0.15	0.09	-0.55
3,540.00	11.03	278.35	3,510.27	69.70	-346.60	-48.55	0.67	-0.65	-0.65
3,635.00	10.68	277.47	3,603.57	72.16	-364.32	-49.93	0.41	-0.37	-0.93
3,730.00	10.24	277.12	3,696.99	74.35	-381.43	-51.08	0.47	-0.46	-0.37
3,824.00	11.21	282.75	3,789.35	77.40	-398.63	-53.08	1.52	1.03	5.99
3,919.00	11.69	284.68	3,882.46	81.88	-416.95	-56.44	0.65	0.51	2.03
4,014.00	10.99	283.36	3,975.61	86.41	-435.07	-59.87	0.79	-0.74	-1.39
4,109.00	10.51	282.13	4,068.94	90.33	-452.35	-62.72	0.56	-0.51	-1.29
4,204.00	10.24	281.16	4,162.39	93.78	-469.10	-65.16	0.34	-0.28	-1.02
4,298.00	10.51	283.80	4,254.85	97.44	-485.63	-67.81	0.58	0.29	2.81
4,394.00	11.16	285.47	4,349.14	102.01	-503.08	-71.31	0.75	0.68	1.74
4,489.00	11.60	283.98	4,442.27	106.77	-521.21	-74.96	0.56	0.46	-1.57
4,584.00	11.52	283.01	4,535.34	111.21	-539.72	-78.27	0.22	-0.08	-1.02
4,679.00	11.47	282.22	4,628.44	115.35	-558.20	-81.28	0.17	-0.05	-0.83
4,774.00	11.52	281.16	4,721.53	119.18	-576.74	-83.98	0.23	0.05	-1.12
4,869.00	10.77	280.37	4,814.74	122.62	-594.78	-86.32	0.81	-0.79	-0.83
4,963.00	9.54	286.96	4,907.27	126.47	-610.87	-89.19	1.80	-1.31	7.01
5,058.00	8.48	297.34	5,001.10	131.98	-624.62	-93.86	2.04	-1.12	10.93
5,153.00	6.59	296.10	5,095.28	137.60	-635.74	-98.79	2.00	-1.99	-1.31



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 711H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3082.20usft (CACTUS 108)
Site:	MR POTATO HEAD 11-14 FED COM	MD Reference:	RKB = 30' @ 3082.20usft (CACTUS 108)
Well:	711H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
5,248.00	4.13	299.80	5,189.86	141.70	-643.60	-102.40	2.61	-2.59	3.89	
5,343.00	3.03	300.32	5,284.67	144.67	-648.74	-105.05	1.16	-1.16	0.55	
5,438.00	1.49	307.18	5,379.59	146.68	-651.89	-106.87	1.64	-1.62	7.22	
5,533.00	0.40	303.05	5,474.58	147.61	-653.15	-107.72	1.15	-1.15	-4.35	
5,628.00	0.62	283.36	5,569.57	147.91	-653.93	-107.97	0.29	0.23	-20.73	
5,723.00	0.62	265.08	5,664.57	147.98	-654.94	-107.99	0.21	0.00	-19.24	
5,817.00	0.66	261.12	5,758.56	147.86	-655.99	-107.80	0.06	0.04	-4.21	
5,912.00	0.66	247.76	5,853.56	147.56	-657.03	-107.44	0.16	0.00	-14.06	
6,007.00	0.62	240.56	5,948.55	147.10	-657.99	-106.92	0.09	-0.04	-7.58	
6,102.00	0.53	57.75	6,043.55	147.09	-658.06	-106.90	1.21	-0.09	186.52	
6,196.00	0.88	60.03	6,137.54	147.68	-657.07	-107.55	0.37	0.37	2.43	
6,292.00	0.79	65.13	6,233.53	148.32	-655.83	-108.27	0.12	-0.09	5.31	
6,387.00	0.79	77.26	6,328.52	148.74	-654.60	-108.77	0.18	0.00	12.77	
6,482.00	0.75	76.91	6,423.51	149.03	-653.35	-109.13	0.04	-0.04	-0.37	
6,577.00	0.75	83.67	6,518.51	149.24	-652.13	-109.41	0.09	0.00	7.12	
6,672.00	0.75	69.79	6,613.50	149.52	-650.93	-109.77	0.19	0.00	-14.61	
6,766.00	0.75	67.68	6,707.49	149.97	-649.78	-110.28	0.03	0.00	-2.24	
6,862.00	0.62	58.27	6,803.48	150.48	-648.76	-110.85	0.18	-0.14	-9.80	
6,956.00	0.53	52.38	6,897.48	151.01	-647.98	-111.43	0.11	-0.10	-6.27	
7,052.00	0.44	55.28	6,993.48	151.49	-647.33	-111.95	0.10	-0.09	3.02	
7,147.00	0.40	57.39	7,088.47	151.88	-646.75	-112.37	0.05	-0.04	2.22	
7,242.00	0.53	22.85	7,183.47	152.46	-646.30	-112.98	0.32	0.14	-36.36	
7,338.00	1.10	344.27	7,279.46	153.76	-646.38	-114.27	0.79	0.59	-40.19	
7,432.00	1.19	344.88	7,373.44	155.57	-646.87	-116.05	0.10	0.10	0.65	
7,527.00	0.75	325.28	7,468.43	157.03	-647.49	-117.47	0.57	-0.46	-20.63	
7,622.00	0.88	235.64	7,563.42	157.13	-648.44	-117.52	1.21	0.14	-94.36	
7,718.00	1.41	230.98	7,659.40	155.97	-649.97	-116.27	0.56	0.55	-4.85	
7,813.00	1.93	247.15	7,754.36	154.62	-652.35	-114.77	0.73	0.55	17.02	
7,908.00	2.29	255.59	7,849.30	153.52	-655.66	-113.47	0.50	0.38	8.88	
8,003.00	2.24	247.85	7,944.22	152.35	-659.22	-112.09	0.33	-0.05	-8.15	
8,098.00	1.71	237.57	8,039.17	150.89	-662.14	-110.45	0.67	-0.56	-10.82	
8,192.00	0.75	99.58	8,133.15	150.04	-662.71	-109.57	2.47	-1.02	-146.80	
8,288.00	1.10	88.51	8,229.14	149.96	-661.17	-109.58	0.41	0.36	-11.53	
8,383.00	1.01	86.31	8,324.13	150.03	-659.43	-109.76	0.10	-0.09	-2.32	
8,478.00	1.10	81.48	8,419.11	150.22	-657.69	-110.06	0.13	0.09	-5.08	
8,573.00	0.84	71.28	8,514.10	150.58	-656.13	-110.51	0.33	-0.27	-10.74	
8,669.00	0.66	66.36	8,610.09	151.03	-654.96	-111.03	0.20	-0.19	-5.12	
8,763.00	0.48	90.88	8,704.08	151.24	-654.07	-111.29	0.32	-0.19	26.09	
8,858.00	0.48	76.03	8,799.08	151.33	-653.28	-111.43	0.13	0.00	-15.63	
8,954.00	1.10	77.52	8,895.07	151.63	-651.99	-111.80	0.65	0.65	1.55	
9,049.00	1.36	88.86	8,990.05	151.85	-649.97	-112.14	0.37	0.27	11.94	
9,144.00	1.14	101.25	9,085.03	151.68	-647.92	-112.11	0.37	-0.23	13.04	
9,238.00	1.23	142.12	9,179.01	150.70	-646.38	-111.22	0.88	0.10	43.48	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 711H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3082.20usft (CACTUS 108)
Site:	MR POTATO HEAD 11-14 FED COM	MD Reference:	RKB = 30' @ 3082.20usft (CACTUS 108)
Well:	711H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
9,334.00	1.32	148.01	9,274.98	148.95	-645.16	-109.55	0.17	0.09		6.14
9,428.00	1.54	149.94	9,368.96	146.94	-643.96	-107.61	0.24	0.23		2.05
9,523.00	1.27	162.51	9,463.93	144.83	-643.00	-105.57	0.43	-0.28		13.23
9,618.00	1.01	178.86	9,558.91	142.99	-642.67	-103.75	0.44	-0.27		17.21
9,713.00	0.92	195.29	9,653.89	141.42	-642.85	-102.17	0.31	-0.09		17.29
9,808.00	0.97	208.92	9,748.88	139.98	-643.44	-100.70	0.24	0.05		14.35
9,837.00	1.01	209.71	9,777.88	139.54	-643.69	-100.24	0.15	0.14		2.72
9,943.00	1.14	219.20	9,883.86	137.91	-644.82	-98.55	0.21	0.12		8.95
10,038.00	7.25	173.67	9,978.57	131.22	-644.76	-91.87	6.84	6.43		-47.93
10,133.00	17.41	166.38	10,071.26	111.39	-640.74	-72.33	10.80	10.69		-7.67
10,228.00	25.80	169.10	10,159.51	77.22	-633.47	-38.65	8.89	8.83		2.86
10,323.00	33.67	170.42	10,241.94	30.88	-625.16	7.10	8.31	8.28		1.39
10,419.00	45.49	171.21	10,315.80	-29.41	-615.47	66.68	12.32	12.31		0.82
10,513.00	63.08	177.36	10,370.49	-105.03	-608.36	141.74	19.44	18.71		6.54
10,608.00	73.27	183.25	10,405.79	-193.06	-608.99	229.64	12.17	10.73		6.20
10,703.00	81.36	183.43	10,426.63	-285.50	-614.38	322.24	8.52	8.52		0.19
10,798.00	88.22	183.17	10,435.26	-379.90	-619.83	416.79	7.23	7.22		-0.27
10,892.00	88.62	182.55	10,437.85	-473.74	-624.51	510.75	0.78	0.43		-0.66
10,987.00	89.93	182.37	10,439.05	-568.65	-628.59	605.73	1.39	1.38		-0.19
11,082.00	90.46	181.93	10,438.73	-663.58	-632.15	700.70	0.73	0.56		-0.46
11,178.00	91.30	181.32	10,437.25	-759.53	-634.88	796.64	1.08	0.87		-0.64
11,273.00	91.47	180.70	10,434.96	-854.48	-636.55	891.52	0.68	0.18		-0.65
11,368.00	91.25	180.70	10,432.70	-949.45	-637.71	986.38	0.23	-0.23		0.00
11,463.00	91.47	180.97	10,430.45	-1,044.41	-639.10	1,081.25	0.37	0.23		0.28
11,557.00	89.19	180.88	10,429.90	-1,138.39	-640.61	1,175.15	2.43	-2.43		-0.10
11,653.00	89.14	180.53	10,431.30	-1,234.38	-641.79	1,271.03	0.37	-0.05		-0.36
11,748.00	88.88	180.70	10,432.94	-1,329.36	-642.81	1,365.90	0.33	-0.27		0.18
11,843.00	88.40	180.62	10,435.20	-1,424.32	-643.91	1,460.76	0.51	-0.51		-0.08
11,937.00	87.87	180.44	10,438.26	-1,518.27	-644.78	1,554.58	0.60	-0.56		-0.19
12,032.00	89.54	180.00	10,440.41	-1,613.24	-645.14	1,649.40	1.82	1.76		-0.46
12,127.00	89.85	180.62	10,440.91	-1,708.24	-645.65	1,744.25	0.73	0.33		0.65
12,223.00	89.27	180.35	10,441.65	-1,804.23	-646.47	1,840.12	0.67	-0.60		-0.28
12,317.00	89.76	180.53	10,442.44	-1,898.22	-647.19	1,933.98	0.56	0.52		0.19
12,412.00	89.19	180.44	10,443.31	-1,993.22	-647.99	2,028.85	0.61	-0.60		-0.09
12,507.00	89.85	180.35	10,444.11	-2,088.21	-648.65	2,123.71	0.70	0.69		-0.09
12,602.00	89.93	179.83	10,444.29	-2,183.21	-648.80	2,218.54	0.55	0.08		-0.55
12,697.00	89.85	178.77	10,444.48	-2,278.20	-647.64	2,313.29	1.12	-0.08		-1.12
12,792.00	89.98	178.86	10,444.62	-2,373.18	-645.67	2,407.97	0.17	0.14		0.09
12,887.00	89.54	178.33	10,445.01	-2,468.15	-643.34	2,502.63	0.73	-0.46		-0.56
12,982.00	90.11	179.03	10,445.30	-2,563.12	-641.15	2,597.29	0.95	0.60		0.74
13,077.00	90.24	178.86	10,445.01	-2,658.11	-639.41	2,691.99	0.23	0.14		-0.18
13,172.00	89.01	179.39	10,445.64	-2,753.09	-637.95	2,786.72	1.41	-1.29		0.56
13,268.00	88.88	179.30	10,447.40	-2,849.07	-636.86	2,882.45	0.16	-0.14		-0.09



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 711H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3082.20usft (CACTUS 108)
Site:	MR POTATO HEAD 11-14 FED COM	MD Reference:	RKB = 30' @ 3082.20usft (CACTUS 108)
Well:	711H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
13,363.00	88.75	179.03	10,449.37	-2,944.04	-635.47	2,977.16	0.32	-0.14	-0.28
13,458.00	89.19	179.47	10,451.08	-3,039.01	-634.23	3,071.89	0.65	0.46	0.46
13,553.00	88.40	179.30	10,453.07	-3,133.99	-633.21	3,166.62	0.85	-0.83	-0.18
13,648.00	87.56	178.95	10,456.42	-3,228.92	-631.76	3,261.29	0.96	-0.88	-0.37
13,743.00	89.63	179.03	10,458.75	-3,323.87	-630.09	3,355.96	2.18	2.18	0.08
13,838.00	90.73	178.68	10,458.45	-3,418.85	-628.19	3,450.65	1.22	1.16	-0.37
13,934.00	91.21	178.24	10,456.83	-3,514.80	-625.61	3,546.27	0.68	0.50	-0.46
14,028.00	91.65	177.80	10,454.48	-3,608.71	-622.36	3,639.82	0.66	0.47	-0.47
14,123.00	92.26	179.74	10,451.24	-3,703.63	-620.32	3,734.44	2.14	0.64	2.04
14,218.00	90.95	179.83	10,448.58	-3,798.59	-619.97	3,829.20	1.38	-1.38	0.09
14,314.00	91.96	180.26	10,446.14	-3,894.56	-620.04	3,924.99	1.14	1.05	0.45
14,409.00	89.58	180.88	10,444.87	-3,989.54	-620.99	4,019.86	2.59	-2.51	0.65
14,504.00	89.45	181.41	10,445.67	-4,084.51	-622.89	4,114.77	0.57	-0.14	0.56
14,600.00	89.36	181.41	10,446.67	-4,180.48	-625.25	4,210.71	0.09	-0.09	0.00
14,695.00	88.70	181.23	10,448.28	-4,275.44	-627.44	4,305.62	0.72	-0.69	-0.19
14,790.00	89.05	181.41	10,450.14	-4,370.40	-629.62	4,400.54	0.41	0.37	0.19
14,885.00	92.48	180.35	10,448.87	-4,465.36	-631.08	4,495.42	3.78	3.61	-1.12
14,980.00	92.57	179.91	10,444.69	-4,560.27	-631.30	4,590.16	0.47	0.09	-0.46
15,075.00	92.09	179.91	10,440.82	-4,655.19	-631.15	4,684.90	0.51	-0.51	0.00
15,170.00	91.87	179.65	10,437.54	-4,750.13	-630.79	4,779.65	0.36	-0.23	-0.27
15,264.00	89.89	179.74	10,436.10	-4,844.12	-630.28	4,873.43	2.11	-2.11	0.10
15,359.00	88.22	178.95	10,437.67	-4,939.09	-629.20	4,968.16	1.94	-1.76	-0.83
15,454.00	88.75	180.44	10,440.18	-5,034.05	-628.69	5,062.92	1.66	0.56	1.57
15,550.00	89.41	181.93	10,441.72	-5,130.02	-630.68	5,158.83	1.70	0.69	1.55
2ND SURVEY PAST SEC LINE: 15550.00' MD/ 10441.72' TVD									
15,645.00	90.68	181.58	10,441.64	-5,224.97	-633.59	5,253.78	1.39	1.34	-0.37
15,740.00	91.74	180.97	10,439.64	-5,319.93	-635.70	5,348.69	1.29	1.12	-0.64
15,835.00	93.93	180.79	10,434.94	-5,414.79	-637.16	5,443.47	2.31	2.31	-0.19
15,930.00	91.91	180.88	10,430.10	-5,509.65	-638.54	5,538.24	2.13	-2.13	0.09
16,026.00	90.73	180.88	10,427.89	-5,605.61	-640.02	5,634.11	1.23	-1.23	0.00
16,121.00	89.85	180.97	10,427.41	-5,700.60	-641.55	5,729.02	0.93	-0.93	0.09
16,216.00	89.27	181.06	10,428.14	-5,795.58	-643.23	5,823.93	0.62	-0.61	0.09
16,311.00	87.43	180.26	10,430.87	-5,890.53	-644.33	5,918.77	2.11	-1.94	-0.84
16,406.00	88.35	180.09	10,434.37	-5,985.47	-644.62	6,013.54	0.98	0.97	-0.18
16,501.00	89.71	180.00	10,435.98	-6,080.45	-644.69	6,108.36	1.43	1.43	-0.09
16,595.00	90.37	179.39	10,435.91	-6,174.45	-644.19	6,202.15	0.96	0.70	-0.65
16,690.00	93.93	178.95	10,432.35	-6,269.36	-642.82	6,296.80	3.78	3.75	-0.46
16,785.00	92.35	179.21	10,427.15	-6,364.20	-641.29	6,391.38	1.69	-1.66	0.27
16,880.00	92.44	179.21	10,423.18	-6,459.11	-639.98	6,486.03	0.09	0.09	0.00
16,975.00	90.55	178.77	10,420.70	-6,554.05	-638.31	6,580.70	2.04	-1.99	-0.46
17,071.00	88.88	179.91	10,421.18	-6,650.04	-637.20	6,676.45	2.11	-1.74	1.19
17,166.00	87.91	179.56	10,423.84	-6,745.00	-636.77	6,771.21	1.09	-1.02	-0.37
17,261.00	89.10	180.09	10,426.32	-6,839.97	-636.48	6,865.98	1.37	1.25	0.56
17,356.00	89.76	180.53	10,427.26	-6,934.96	-636.99	6,960.83	0.83	0.69	0.46



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 711H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3082.20usft (CACTUS 108)
Site:	MR POTATO HEAD 11-14 FED COM	MD Reference:	RKB = 30' @ 3082.20usft (CACTUS 108)
Well:	711H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
17,451.00	89.05	180.18	10,428.25	-7,029.95	-637.58	7,055.68	0.83	-0.75	-0.37
17,546.00	90.68	180.79	10,428.47	-7,124.94	-638.38	7,150.55	1.83	1.72	0.64
17,642.00	91.08	180.88	10,427.00	-7,220.92	-639.78	7,246.43	0.43	0.42	0.09
17,737.00	90.24	180.35	10,425.90	-7,315.91	-640.80	7,341.31	1.05	-0.88	-0.56
17,832.00	90.99	180.70	10,424.88	-7,410.90	-641.67	7,436.18	0.87	0.79	0.37
17,927.00	91.12	180.79	10,423.13	-7,505.88	-642.91	7,531.05	0.17	0.14	0.09
18,022.00	90.59	180.35	10,421.72	-7,600.86	-643.85	7,625.92	0.73	-0.56	-0.46
18,117.00	89.41	179.65	10,421.72	-7,695.86	-643.85	7,720.74	1.44	-1.24	-0.74
18,212.00	89.01	179.56	10,423.03	-7,790.85	-643.20	7,815.51	0.43	-0.42	-0.09
18,307.00	89.80	179.47	10,424.01	-7,885.84	-642.39	7,910.28	0.84	0.83	-0.09
18,402.00	90.86	180.26	10,423.46	-7,980.83	-642.17	8,005.09	1.39	1.12	0.83
18,496.00	91.52	180.18	10,421.51	-8,074.81	-642.53	8,098.92	0.71	0.70	-0.09
18,591.00	89.93	179.65	10,420.31	-8,169.80	-642.39	8,193.72	1.76	-1.67	-0.56
18,686.00	86.81	179.12	10,423.01	-8,264.74	-641.37	8,288.43	3.33	-3.28	-0.56
18,781.00	87.43	178.77	10,427.79	-8,359.61	-639.62	8,383.01	0.75	0.65	-0.37
18,876.00	86.77	177.98	10,432.59	-8,454.45	-636.93	8,477.51	1.08	-0.69	-0.83
18,971.00	88.26	177.54	10,436.71	-8,549.28	-633.22	8,571.95	1.64	1.57	-0.46
19,066.00	92.31	179.21	10,436.24	-8,644.22	-630.53	8,666.55	4.61	4.26	1.76
19,162.00	93.67	178.86	10,431.23	-8,740.07	-628.91	8,762.13	1.46	1.42	-0.36
19,257.00	91.82	180.00	10,426.68	-8,834.95	-627.97	8,856.78	2.29	-1.95	1.20
19,352.00	89.58	180.09	10,425.52	-8,929.94	-628.05	8,951.59	2.36	-2.36	0.09
19,447.00	89.54	180.97	10,426.25	-9,024.93	-628.92	9,046.46	0.93	-0.04	0.93
19,542.00	89.85	181.50	10,426.76	-9,119.91	-630.97	9,141.39	0.65	0.33	0.56
19,636.00	88.97	180.88	10,427.72	-9,213.88	-632.92	9,235.31	1.15	-0.94	-0.66
19,732.00	88.79	180.44	10,429.60	-9,309.86	-634.03	9,331.17	0.50	-0.19	-0.46
19,827.00	89.98	179.91	10,430.62	-9,404.85	-634.32	9,426.01	1.37	1.25	-0.56
19,922.00	89.19	179.65	10,431.31	-9,499.84	-633.95	9,520.81	0.88	-0.83	-0.27
20,017.00	90.77	179.39	10,431.34	-9,594.84	-633.16	9,615.58	1.69	1.66	-0.27
20,113.00	91.16	179.47	10,429.72	-9,690.82	-632.20	9,711.32	0.41	0.41	0.08
20,208.00	90.24	179.39	10,428.56	-9,785.81	-631.26	9,806.08	0.97	-0.97	-0.08
20,304.00	88.97	178.86	10,429.23	-9,881.79	-629.79	9,901.80	1.43	-1.32	-0.55
20,398.00	88.70	179.47	10,431.14	-9,975.76	-628.42	9,995.51	0.71	-0.29	0.65
20,493.00	89.32	180.70	10,432.78	-10,070.74	-628.56	10,090.33	1.45	0.65	1.29
20,519.00	89.41	180.70	10,433.07	-10,096.74	-628.88	10,116.30	0.35	0.35	0.00
20,582.00	89.41	180.70	10,433.72	-10,159.73	-629.65	10,179.22	0.00	0.00	0.00
TD: Y= 440525.37 / X= 656011.89 - Final Station Closure Distance= 10179.23 /Direction= 183.55 - Projection to Bit: 20582									



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 711H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3082.20usft (CACTUS 108)
Site:	MR POTATO HEAD 11-14 FED COM	MD Reference:	RKB = 30' @ 3082.20usft (CACTUS 108)
Well:	711H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
711H FINAL TD/ BIT F - survey hits target center - Point	0.00	0.00	10,433.7 2	-10,159.73	-629.65	440,525.37	656,011.89	32.210537	-103.962553
711H 2ND SVY PAST - survey hits target center - Point	0.00	0.00	10,441.7 2	-5,130.02	-630.68	445,555.08	656,010.87	32.224363	-103.962501

Survey Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
15,550.00	10,441.72	-5,130.02	-630.68	2ND SURVEY PAST SEC LINE: 15550.00' MD/ 10441.72' TVD
20,582.00	10,433.72	-10,159.73	-629.65	TD: Y= 440525.37 / X= 656011.89
20,582.00	10,433.72	-10,159.73	-629.65	Final Station Closure Distance= 10179.23 / Direction= 183.55
20,582.00	10,433.72	-10,159.73	-629.65	Projection to Bit: 20582.00' MD/ 10433.72' TVD
20,582.00	10,433.72	-10,159.73	-629.65	TD: Latitude= 32.210537 / Longitude= -103.962553

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO.	30-015-46422
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Mr Potato Head 11-14 Fed Com
8. Well Number	711H
9. OGRID Number	6137
10. Pool name or Wildcat	PURPLE SAGE; WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ 2. Name of Operator Devon Energy Production Company, L.P. 3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102 4. Well Location Unit Letter <u>D</u> : <u>350</u> feet from the <u>North</u> line and <u>1045</u> feet from the <u>West</u> line Section <u>11</u> Township <u>24S</u> Range <u>29E</u> NMPM County <u>Eddy</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3052.2'	
--	--

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: Completion ☒	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

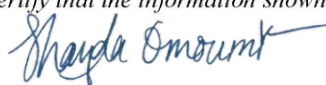
1/21/22-4/6/22: MIRU WL & PT. TIH & ran CBL, found TOC @ 3500'. PT csg for 30min, OK. TIH w/pump through frac plug and guns. Perf Wolfcamp, 10700'-20551', total 1474 holes. Frac totals 24,979,443# proppant, 39 bbl acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD w/ float collar 20562' MD/10434' TVD. CHC, FWB, ND BOP. RIH w/315 jts 2-7/8" L-80 tbg, set @ 10457'. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shayda Omoumi TITLE Regulatory Compliance Associate DATE 4/29/2022

Type or print name Shayda Omoumi E-mail address: shayda.omoumi@dmn.com PHONE: 405-552-3513
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-015-46422								
		2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Mr Potato Head 11-14 Fed Com 6. Well Number: 711H				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137				
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	11	24S	29E		350	North	1045	West	Eddy
BH:	M	14	24S	29E		112	South	370	West	Eddy
13. Date Spudded 10/5/21	14. Date T.D. Reached 11/28/21		15. Date Rig Released 12/1/21		16. Date Completed (Ready to Produce) 4/6/22		17. Elevations (DF and RKB, RT, GR, etc.) 3052.2' GL			
18. Total Measured Depth of Well 20582 MD, 10434 TVD			19. Plug Back Measured Depth 20,562 MD/10,434 TVD		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 10700-20551, WOLFCAMP										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5		418		17-1/2"		470 sx CIC; circ 226 sx		
8-5/8"		32		9891		9-7/8"		700 sx CIC & POZ MIX; circ 99 sx		
5-1/2"		20		20565		7-7/8"		1479 sx CIC; circ 0		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
				2-7/8" L-80						
				10457						
25. TUBING RECORD										
26. Perforation record (interval, size, and number) 10700 - 20551, total 1474 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10700-20551 Acidize and frac in 50 stages. See detailed summary attached.						
28. PRODUCTION										
Date First Production 4/6/22		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing			
Date of Test 4/14/22	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1465	Gas - MCF 3193	Water - Bbl. 3959	Gas - Oil Ratio 2179.522184			
Flow Tubing Press. psi	Casing Pressure 1264 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Shayda Omoumi		Title Regulatory Compliance Associate			Date 4/29/2022		
E-mail Address shayda.omoumi@dvn.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
Rustler - 234			
Salt - 523			
Base of Salt - 2954			
Lamar - 3192			
Delaware - 3220			
Cherry Canyon - 4045			
Brushy Canyon - 5663			
1st Bone Spring Lime - 6916			
1st Bone Spring Sand - 7947			
2nd Bone Spring Sand - 8762			
3rd Bone Spring Lime - 9098			
3rd Bone Spring Sand - 9895			
Wolfcamp - 10221			
Strawn - 11915			

No. 1, from..... N/A..... to..... N/A..... No. 3, from..... N/A..... to..... N/A.....
No. 2, from..... N/A..... to..... N/A..... No. 4, from..... N/A..... to..... N/A.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 329282

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 329282
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 329282

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 329282
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	4/17/2024