

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		<sup>2</sup> OGRID Number 372171
		<sup>3</sup> Reason for Filing Code/ Effective Date RC
<sup>4</sup> API Number 30-045-26185	<sup>5</sup> Pool Name Blanco Mesaverde	<sup>6</sup> Pool Code 72319
<sup>7</sup> Property Code 319491	<sup>8</sup> Property Name NAVAJO INDIAN B	<sup>9</sup> Well Number 7

II. <sup>10</sup> Surface Location

UI or lot no. D	Section 19	Township 027N	Range 08W	Lot Idn	Feet from the 459	North/South Line North	Feet from the 529	East/West Line West	County San Juan
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
<sup>12</sup> Lse Code I	<sup>13</sup> Producing Method Code F		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

<sup>21</sup> Spud Date 12/17/1984	<sup>22</sup> Ready Date 3/30/2024	<sup>23</sup> TD 6400'	<sup>24</sup> PBTD 6320'	<sup>25</sup> Perforations 4314' – 4793'	<sup>26</sup> DHC, MC DHC-5343
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	
12 1/4"		8 5/8" K-55, 24#		315'	
7-7/8"		4 1/2", K-55, 10.5#		6400'	
		2 3/8", J-55, 4.7#		6021'	

V. Well Test Data

<sup>31</sup> Date New Oil N/A	<sup>32</sup> Gas Delivery Date 3/30/2024	<sup>33</sup> Test Date 3/30/2024	<sup>34</sup> Test Length 4 hrs	<sup>35</sup> Tbg. Pressure 140 psi	<sup>36</sup> Csg. Pressure 340 psi
<sup>37</sup> Choke Size 28/64"	<sup>38</sup> Oil 0 bbl	<sup>39</sup> Water 0 bbl	<sup>40</sup> Gas 73 mcf		<sup>41</sup> Test Method Flowing
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Cherylene Weston			OIL CONSERVATION DIVISION		
Printed name: Cherylene Weston			Approved by:		
Title: Operations Regulatory Tech Sr.			Title:		
E-mail Address: cweston@hilcorp.com			Approval Date:		
Date: 4/4/2024		Phone: 713-289-2615			

<b>Well Name:</b> NAVAJO INDIAN B	<b>Well Location:</b> T27N / R8W / SEC 19 / NWNW / 36.56632 / -107.72867	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 7	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b> EASTERN NAVAJO
<b>Lease Number:</b> I149IND8468	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300452618500C1	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> HILCORP ENERGY COMPANY

### Subsequent Report

**Sundry ID:** 2782826

**Type of Submission:** Subsequent Report

**Type of Action:** Recompletion

**Date Sundry Submitted:** 04/04/2024

**Time Sundry Submitted:** 08:36

**Date Operation Actually Began:** 01/30/2024

**Actual Procedure:** The subject well was recompleted into the Mesaverde formation. Please see attached reports.

### SR Attachments

#### Actual Procedure

Navajo\_Indian\_B\_7\_RC\_Sundry\_20240401154004.pdf

**Well Name:** NAVAJO INDIAN B

**Well Location:** T27N / R8W / SEC 19 /  
NWNW / 36.56632 / -107.72867

**County or Parish/State:** SAN  
JUAN / NM

**Well Number:** 7

**Type of Well:** CONVENTIONAL GAS  
WELL

**Allottee or Tribe Name:**  
EASTERN NAVAJO

**Lease Number:** I149IND8468

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 300452618500C1

**Well Status:** Producing Gas Well

**Operator:** HILCORP ENERGY  
COMPANY

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CHERYLENE WESTON

**Signed on:** APR 04, 2024 08:34 AM

**Name:** HILCORP ENERGY COMPANY

**Title:** Operations/Regulatory Tech - Sr

**Street Address:** 1111 TRAVIS STREET

**City:** HOUSTON

**State:** TX

**Phone:** (713) 289-2615

**Email address:** CWESTON@HILCORP.COM

### Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** KENNETH G RENNICK

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647742

**BLM POC Email Address:** krennick@blm.gov

**Disposition:** Accepted

**Disposition Date:** 04/04/2024

**Signature:** Kenneth Rennick

Navajo Indian B 7 - MV Recomplete Sundry

API: 3004526185

- 1/30/2024 MIRU. BH = 0, SICP = 110, SITP = 100. BDW. ND WH, NU BOP. RU FLOOR & TOOLS. TBG HANGER STUCK. CALL FOR HANGER JACK & X-OVER SPOOL. UNABLE TO MOVE HANGER WITH JACK. SDFN.
- 1/31/2024 SIBHP = 0, SICP = 50, SITP = 50. BDW. MU JARRING ASSM. JAR TBG HANGER FREE ON 4TH HIT. MIRU TBG SCANNERS. TOO H SCANNING TBG. RD SCANNERS. TIH 46 STDS. SISW. SDFN.
- 2/1/2024 SIBHP = 0, SICP = 50, SITP = 50. BDW. PU 82 JTS TBG TO 5,546'. LD 2 JTS. TOO H 86 STDS. LD BIT/MILL. TIH, SET CIBP @ 5,475'. LOAD HOLE W/WATER. PT CSG 620 PSI (660 PSI AFTER 15 MIN). TOO H 85 STDS, LD SETTING TOOL. RU BASIN WL. RIH, RUN CBL FROM CIBP @ 5,475' - SURFACE. SISW. SDFN.
- 2/2/2024 PJMSITP: 0 PSI, SICP: 0 PSI, SIBHP: 0 PSI, BDW. RU WELLCHECK. RUN MIT TO 560#. LOST PSI. INSPECT ALL SURF EQUIP; FOUND POP OFF ON TEST TRUCK LEAKING FIX POP OFF. MIT TO 560#. LOST 35# IN 30 MIN. RE-TEST MIT TO 560#. HELD 50 MIN, LOST 40#. RU BASIN WL. RIH, SET 3.60" CBP. POOH. PT CSG. PUMP INTO WELL @ 1500#, KICK OUT PUMP. LOST 500# IN 7 MIN. RD WL & TESTER. SDFN.
- 2/5/2024 PJSM. SITP: 0 PSI, SICP: 0 PSI, SIBHP: 0 PSI, BDW. SET PKR @ 60'. RU WELLCHECK. TEST CSG/WH 2000#. LOST 50# IN 8 MIN. NOTIFY ENGINEER. LD PKR. RD RIG FLOOR. ND WH. STUB UP TO 6". XO WH TO 11" 3K X 7 1/16" 5K. TEST VOID 2500# HIGH 6 MIN. 350# LOW 5 MIN, GOOD TEST. NU & FT BOP. SET PKR @ 60'. TEST WH/CSG 560#, GOOD TEST. TEST DOWN TBG 545#. LOST 45# IN 45 MIN. NOTIFY ENGINEER. TIH W/PKR 56 STDS TO 3540'. TEST BS TO 600# 15 MIN, GOOD TEST. TEST DOWN TBG 580#, LOST 40# 5 MIN. REL PKR. LD 112 JTS 2.375" TBG. TIH 29 STDS. LD 58 JTS. X/O EQUIP TO 2.875". SDFN.
- 2/6/2024 PJSM. SITP: 0 PSI, SICP: 0 PSI, SIBHP: 0 PSI, BDW. SET IN FRAC STRING FLOAT. SPOT IN BASIN WL. RD STRIPPING HEAD, RU LUBRICATOR. RIH, PERF MESAVERDE @ 4314' - 4793' W/ 0.34" DIA, 1 SPF (32 SHOTS). RD BASIN WL. RIH W/ 2.875" FRAC STRING @ 4275'. PBDT @ 6320'. INSTALL 2-WAY CHECK. RD FLOOR. ND BOP. NU FRAC VALVE. PT 560# X 11 MIN, HELD. TEST VOID ON HANGER 350# LOW 5 MIN. 5000# HIGH 15 MIN.
- 2/7/2024 PJSM. SITP: 0 PSI, SICP: 0 PSI, SIBHP: 0 PSI, BDW. RU WELLCHECK. PULL 2-WAY CHK. PT FRAC STRING 8000# X 30 MIN. RU EXPERT SL. RIH, BUST DISK. RIH 1.90" GR, WORK THROUGH. POOH. RD SL. RDRR. WO FRAC.
- 3/25/2024 MIRU FRAC CREW. PRIME, COOL, TEST. PJSM. FRAC STAGE 1: BDW W/WATER & 1000 GAL 15% HCL. FOAM FRAC'D MV W/150,284# 20/40 SAND, 55,356 GAL SLICKWATER & 1.75M SCF N2 70 Q. RD FRAC CREW.
- 3/26/2024 MIRU. PJSM. SITP: 780 PSI, SICP: 300 PSI, SIBHP: 0 PSI, BDW. RU, X/O TO 2-7/8" TOOLS. BDW. LUBE IN TWC. ND FRAC STACK. NU BOP. FT BOP, GOOD. RU FLOOR. RU WELLCHECK. PT BOP, GOOD. RD WELLCHECK. REL PKR. PULL HANGER. LUBE OUT TWC. PUMP 30 BBL KILL DOWN TBG. RD LUBRICATOR. LD HANGER. RD WELLCHECK. SISW. SDFN.
- 3/27/2024 PJSM. SITP: 520 PSI, SICP: 620 PSI, SIBHP: 0 PSI, BDW. PUMP 30 BBL KILL DOWN TBB. TOO H LD 2 7/8" FRAC STRING & AS1-X PACKER 4268'. LD 130 JTS TBG. XO TO 2 3/8" TOOLS. X/O FRAC STRING, LD FLOAT W/2-3/8" PROD TBG. RIH 3-7/8" JUNK MILL, 2-3/8" SPECIAL CLEARANCE TBG TO 4712'. TAGGED 148' FILL ON CBP @ 4860'. TOO H TO 4228'. SISW. SDFN.
- 3/28/2024 PJSM. SITP: 0 PSI, SICP: 650 PSI, SIBHP: 0 PSI, BDW. TIH FROM 4229' TO @ 4712'. RU PWR SWVL/AIR @ 1350 CFM. EST AIR/FOAM MIST W/2 GAL FOAMER & 2 GAL CORR INHIBITOR. UNLOAD HOLE W/600 PSI. CO 4712' TO CBP @ 4860'. RETURNS DOWN TO 1/4 CUP PER 5 GAL BUCKET TEST. MILL CBP @ 4860'. CIRC HOLE CLEAN. SD AIR, HANG BACK SWVL. TIH TO CIBP @ 5475'. RU PWR SWVL & AIR @ 1350 CFM AIR/FOAM MIST W/2 GAL FOAMER & 2 GAL CORR INHIBITOR. SAND DOWN TO 1/4 CUP PER 5 GAL BUCKET TEST. MILL CIBP @ 5475'. CIRC HOLE CLEAN @ 5508'. SD AIR. TIH FROM 5508' - 6317'. CR/PBDT @ 6320'. DECISION MADE TO NOT GO ANY FURTHER THAN 6317'. STAND BACK PWR SWVL. TOH MILL, 37 STDS 6317' - 4011'. X/O TURNED DOWN COLLARS TO STANDARD. SISW. SDFN.
- 3/29/2024 PJSM. SITP: 0 PSI, SICP: 450 PSI, SIBHP: 0 PSI, BDW. TOH FROM 4011' W/ 3 7/8" JUNK MILL. X/O REM TURNED DOWN COLLARS TO STANDARD COLLARS. PUMP 30 BBL KILL TO GET MILL OUT OF THE HOLE. TIH WITH 2 3/8" PROD STRING TO 6282', 35' OF FILL. RU SWVL, AIR @ 1350 CFM, 12 BBL/HR AIR/FOAM MIST. CO FILL 6282' - 6317'. PUMP 2-5 BBL SWEEPS UNTIL RETURNS DOWN TO TRACE OF SAND. SD AIR. LAND 188 JTS 2 3/8" 4.7#, J-55 TBG @ 6021'. ND BOP. NU WH. PT TBG 500 PSI X 5 MIN, GOOD. PUMP OFF CHECK. RDRR.

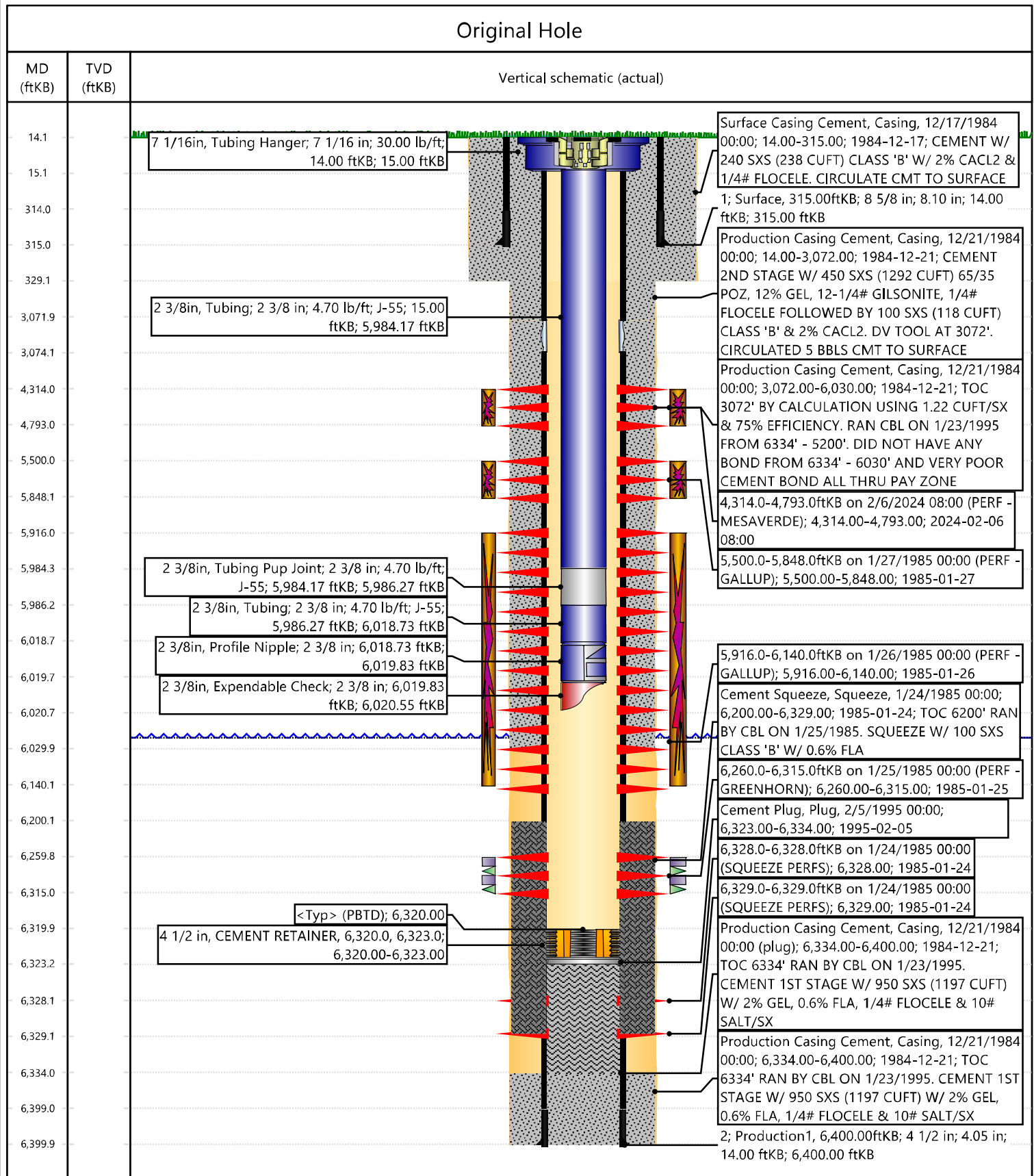
The well is producing as a MV/GL commingle on Test Allowable **waiting on RC C-104** approval.



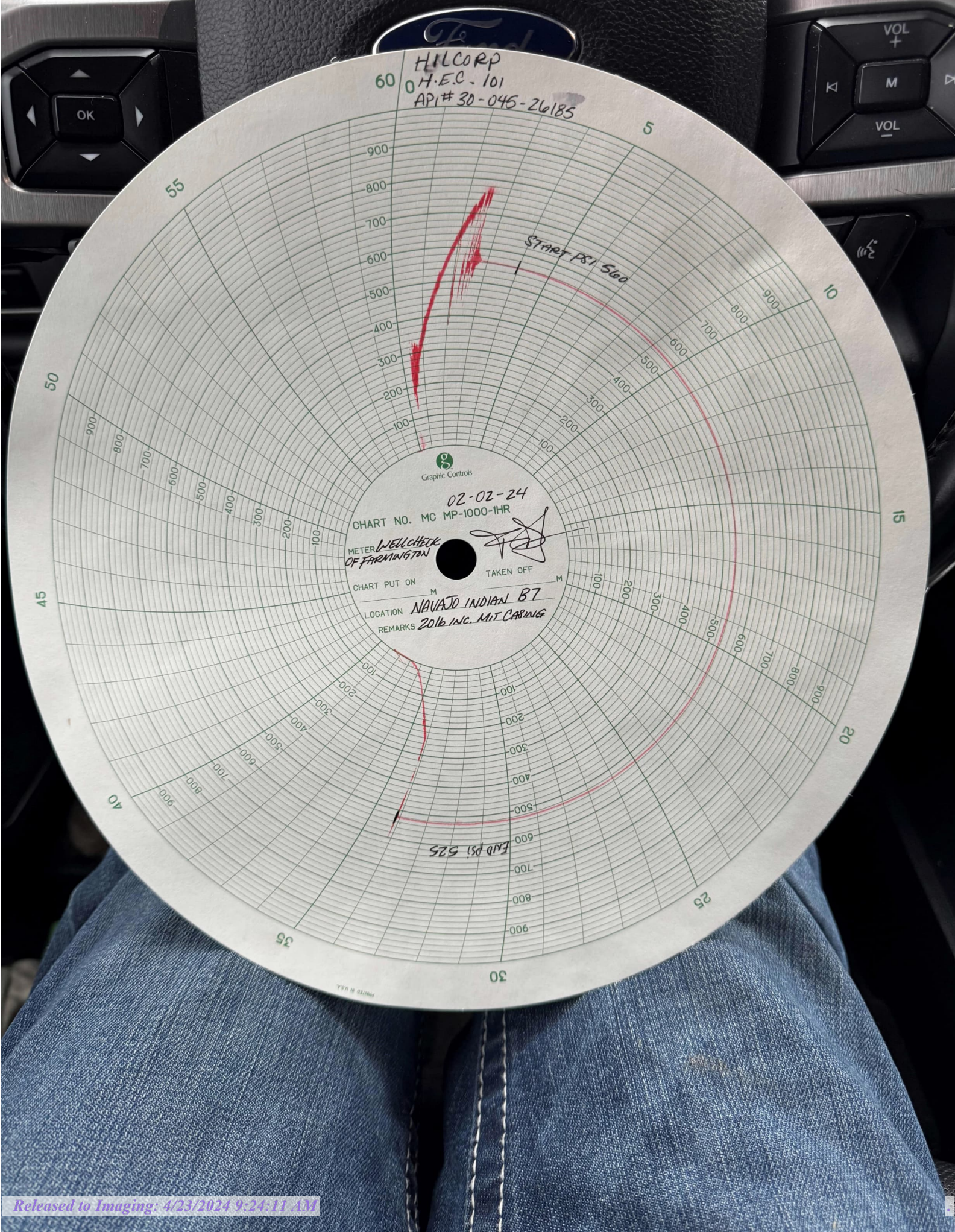
## Current Schematic - Version 3

Well Name: NAVAJO INDIAN B #7

API / UWI 3004526185	Surface Legal Location 019-027N-008W-D	Field Name WILDCAT;27N08W19D	Route 0904	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,013.00	Original KB/RT Elevation (ft) 6,027.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)









Cheryl Weston

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From: blm-afmss-notifications@blm.gov  
Sent: Thursday, April 4, 2024 9:48 AM  
To: Cheryl Weston  
Subject: [EXTERNAL] Well Name: NAVAJO INDIAN B, Well Number: 7, Notification of Well Completion Acceptance

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

## Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **NAVAJO INDIAN B**
- Well Number: **7**
- US Well Number: **3004526185**
- Well Completion Report Id: **WCR2024040491453**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other: RECOMPLETE

2. Name of Operator

**Hilcorp Energy Company**

3. Address

**382 Rd 3100, Aztec NM 87410**

3a. Phone No. (include area code)

**(505) 333-1700**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **Unit D (NWNW), 459' FNL & 529' FWL**

At top prod. Interval reported below

**Same as above**

At total depth

**Same as above**

14. Date Spudded

**12/17/1984**

15. Date T.D. Reached

**12/27/1984**

16. Date Completed

**3/30/2024**

☐ D & A

☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*

**6013'**

18. Total Depth:

**6,400'**

19. Plug Back T.D.:

**6,320'**

20. Depth Bridge Plug Set:

**MD**

**TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**CBL**

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☒ No

☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
<b>12 1/4"</b>	<b>8 5/8" K-55</b>	<b>24#</b>	<b>0</b>	<b>315'</b>	<b>n/a</b>	<b>240 sx</b>			
<b>7 7/8"</b>	<b>4 1/2" K-55</b>	<b>10.5#</b>	<b>0</b>	<b>6400'</b>	<b>n/a</b>	<b>1500 sx</b>			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
<b>2 3/8"</b>	<b>6,021'</b>							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Mesaverde</b>	<b>4,314'</b>	<b>4,793'</b>	<b>1 SPF</b>	<b>0.34</b>	<b>32</b>	<b>open</b>
B)						
C)						
D)						
<b>TOTAL</b>					<b>32</b>	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
<b>4314-4793</b>	<b>BDW w/water &amp; 1000 gal 15% HCl. Foam Frac w/150,284# 20/40 sand, 55,356 gal slickwater &amp; 1.75M SCF N2 70 Q</b>
-	
-	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>3/30/2024</b>	3/30/2024	4		0	73 mcf	0 bbls	n/a	n/a	<b>Flowing</b>
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28/64"	140 psi	340 psi		0	73 mcf	0 bwpd	n/a	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

\*(See instructions and spaces for additional data on page 2)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	1,240'	1273	White, cr-gr ss	Ojo Alamo	1,240'
Kirtland	1,273'		Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1,273'
Fruitland		2035	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	
Pictured Cliffs	2,035'		Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2,035'
Lewis			Shale w/ siltstone stingers	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bentonite	
Chacra	2,940'	3,605'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	
Cliff House	3,605'		Light gry, med-fine gr ss, carb sh & coal	Cliff House	3,605'
Menefee		4,313'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout	4,313'		Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4,313'
Mancos		5,495'	Dark gry carb sh.	Mancos	
Gallup	5,495'	6,260'	Lt. gry to brn calc micac glucac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	5,495'
Greenhorn	6,260'		Highly calc gry sh w/ thin lmst.	Greenhorn	6,260'
Graneros			Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	
Dakota			Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This well is currently producing as a MV/GL commingle per DHC-5343.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.)☐ Geologic Report☐ DST Report☐ Directional Survey

☐ Sundry Notice for plugging and cement verification☐ Core Analysis☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)Cherylene Weston

TitleOperations/Regulatory Technician

SignatureCherylene Weston

Date4/1/2024

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

ACKNOWLEDGMENTS  
  
Action 330384

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 330384
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 330384

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 330384
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	4/23/2024