Office District I – (575) 393-6161		New Mexico			Form C	-103
	Energy, Minerals	and Natural Res	ources	*****	Revised July 18	, 2013
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERV	ATION DIVIS	SION	30-025-28293 5. Indicate Type of	of Loosa	
District III – (505) 334-6178	1220 South	St. Francis Dr		STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe	, NM 87505		6. State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM 87505						
	TICES AND REPORTS ON	WELLS		7. Lease Name or	Unit Agreement Na	me
(DO NOT USE THIS FORM FOR PROPO				State 32		
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT (FORM	I C-101) FOR SUCH		8. Well Number	#3	
1. Type of Well: Oil Well	Gas Well Other					
2. Name of Operator				9. OGRID Number	er	
CrownQuest Operating, LLC  3. Address of Operator				213190 10. Pool name or	Wildoot	
P.O. Box 53310, Midland, TX 79	9710			Baum (Upper Per		
4. Well Location	7,10			Duum (opper re-		
Unit Letter N :	feet from the	S line and	1980	feet from the	W line	
Section 32	Township 13S		BE	NMPM	County Lea	
	11. Elevation (Show wh					
	,	4261.5' GR				
12. Check	Appropriate Box to Inc	dicate Nature o	of Notice, l	Report or Other	Data	
NOTICE OF I	NTENTION TO:	1	SUBS	SEQUENT REF	PORT OF:	
PERFORM REMEDIAL WORK		□ REME	DIAL WORK		ALTERING CASING	э П
TEMPORARILY ABANDON		<del></del>			P AND A	$\boxtimes$
PULL OR ALTER CASING	MULTIPLE COMPL	CASIN	IG/CEMENT	JOB 🗆		PNF
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM	]		D.			
OTHER:						
	pleted operations (Clearly	state all pertinent		give pertinent date	s including estimate	ed date
13. Describe proposed or com			t details, and			ed date
13. Describe proposed or com of starting any proposed w proposed completion or re	work). SEE RULE 19.15.7. ecompletion.	14 NMAC. For N	t details, and Aultiple Con	npletions: Attach w	rellbore diagram of	
13. Describe proposed or com of starting any proposed w	work). SEE RULE 19.15.7. ecompletion.  ent. Dug out cellar. POH of to 240 degrees. 07/18/23 hole due to ratty casing. S @ 9650'. Circ'd hole w/ 23 otted 25 sx class H cmt @ 96464'. Perf'd @ 6950'. Pres & tagged @ 6732'. Perf'd jacks, speared, & pulled sted 65 sx class C cmt @ 416'd @ 430'. Sqz'd 225 sx clawelder. Cut off well head & welder. Cut off well head & second complete to the seco	w/ rods. 07/17/23 Scanned tbg wl poke with Kerry 5 bbls salt water 9060-8857'. WO 50'. Pressured u sured up on perf @ 5380'. Sqz'd : stretch on csg. To 155-3636'. WOC ass C cmt @ 430 & anchors. Kerry	details, and fultiple Con Finished Phile POH. B Fortner w/c & clay. Pro C. 07/21/23 p on perfs to 1000 Ps to 1000 Ps to 1000 Ps to 1000 Ps to 2000 Ps to 2	OH w/ ros & pumpegan RIH w/ 5 ½" OCD and was advessure tested csg, h RIH w/ logging too to 1000 PSI. Spotte SI. 07/25/23 Spotte C cmt w/ 2% CACl sg @ 4050', 3994', agged plug @ 3570 ed to surface. Rigg / OCD verified cm	p. ND well head, N CIBP. 07/19/23 Se vised to set another held 500 PSI. Spott ols @ tagged plug (cd 30 sx class H cm dd 30 sx class C cm tL @ 5380-5180'. W 3975'. 07/27/23 Cu 0'. Spotted 50 sx cl ged down & moved t @ surface via pic	U t 5 ½ CIBP ed 25 a t @ t w/ OC & at 5 ½ ass C off. ture
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**PLUGGED** CrownQuest Operating, LLC Date Spudded 8/6/1983 GL: 4261.5', KB: 4276.5' State "32" #3 **DIRECTIONS TO LOCATION:** From intersection of US 82 & SH 457 (10 660' FSL, 1980' FWL, Sec. 32, T-13-S, R-33-E, miles west of Lovington, NM), go North on Lea County, NM, API#30-025-28293 SH 457 for 15.4 miles, West on CR 159 for 1.8 miles, then north 0.1 miles to location 17 ½ " Hole 13-3/8",68#, J-55 csg@ 380' Cmt'd w/420 sx CI "C". Circ to surface. 8. Perf'd @ 430'. Sqz'd 225 sx class C cmt @ 430' & circulated to surface. **11" Hole** 7. Spotted 50 sx class C cmt @ 1860-1675'. 6. Cut 5 ½ csg @ 3710'. POH w/ 84 jts. Spotted 65 sx class C cmt @ 4155-3636'. WOC & tagged @ 3570'. 8-5/8", 32# & 24#,J-55 casing @ 4100' Cmt'd w/1232 sxLite, 290 sx CI "C". TOC @ 3009' by calculation 5. Perf'd @ 5380'. Sqz'd 50 sx class C cmt w/ 2% CACL @ 5380-5180'. WOC & tagged @ 5160'. 7-7/8" Hole 4. Perf'd @ 6950'. Pressured up on perfs to 1000 PSI. Formations Spotted 30 sx class C cmt w/ 2% CACL @ 7008-6705'. Yates – 1800' WOC & tagged @ 6732'. Glorita – 5380' 3. Perf'd @ 7650'. Pressured up on perfs to 1000 PSI. Spotted 30 sx class H cmt @ 7700-7464'. WOC & Tubb – 6896' Abo - 76502. Spotted 25 sx class H cmt @ 9060-8857'. WOC & Wolfcamp – 9060' Spotted 25 sx class H cmt @ 9060-8857'. WOC & tagged Penn – 9714' 1. Set 5 ½ CIBP @ 9650'. Circ'd hole w/ 235 bbls salt water & clay. Pressure tested csg, held 500 PSI. Spotted 25 sx class H **Upper PennPerfs:** 9778-89', 980917', 986473', 9894-98', **Total 65 perfs** 

5½", 15½# & 17#, 55 casing @10,000' Cmt'd w/480 sx,

TOC @ 7390' by calculation.

TD: 10,100'

Page 2 of 4

Drawn by: DLR, 2/08

Received by OCD: 4/24/2024 10:38:43 AM

District III

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 337158

### **COMMENTS**

Operator:	OGRID:
CROWNQUEST OPERATING, LLC	213190
P.O. Box 53310	Action Number:
Midland, TX 79710	337158
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### COMMENTS

Ī	Created By	Comment	Comment Date
	plmartinez	DATA ENTRY PM	4/24/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

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CONDITIONS

Action 337158

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P.O. Box 53310	Action Number:
Midland, TX 79710	337158
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created By		Condition Date
kfortner	Need C103Q and marker photo to release	4/24/2024