

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

<b>Well Name:</b> POKER LAKE UNIT 17 TWR	<b>Well Location:</b> T24S / R31E / SEC 20 / NWNW / 32.209292 / -103.805151	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 117H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC061705B	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b> NMNM71016X
<b>US Well Number:</b> 300155447800X1	<b>Operator:</b> XTO PERMIAN OPERATING LLC	

**Notice of Intent**

**Sundry ID:** 2782421

**Type of Submission:** Notice of Intent

**Type of Action:** Surface Disturbance

**Date Sundry Submitted:** 03/28/2024

**Time Sundry Submitted:** 02:31

**Date proposed operation will begin:** 04/15/2024

**Procedure Description:** XTO Permian Operating, LLC. respectfully requests approval to construct a temporary frac monoline of approximately 7-1/16" diameter. The max operating pressure of the monoline will be 12,500 psi. The line will transport sand and frac fluid from one pad to another during frac operations. A separate pump down line approximately 3" in diameter will be laid beside the monoline. The line will transport sand, frac fluid, and/or pump down fluid during frac operations. The maximum pressure for the pump down line will be 12,500 psi. Both lines will travel from the east side of PLU 17 TWR Pad A to the west side of PLU 17 TWR Pad B. The monoline will sit atop support structures. The lines will be laid via a boom truck, backhoe, crane, and/or a similar piece of machinery. The monoline will be laid before frac operations begin and be removed after frac operations cease. Attachment: Plat

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

618.013003.12\_XTO\_PLU\_17\_TWR\_PAD\_A\_TO\_B\_MONO\_LINE\_FINAL\_3\_27\_2024\_20240328143117.pdf

Well Name: POKER LAKE UNIT 17  
TWR

Well Location: T24S / R31E / SEC 20 /  
NWNW / 32.209292 / -103.805151

County or Parish/State: EDDY /  
NM

Well Number: 117H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061705B

Unit or CA Name:

Unit or CA Number:  
NMNM71016X

US Well Number: 300155447800X1

Operator: XTO PERMIAN OPERATING  
LLC

**Conditions of Approval**

**Specialist Review**

STIPULATIONS\_FOR\_FRAC\_MONOLINES\_20240424111913.pdf

**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

Operator Electronic Signature: RANELL (RUSTY) KLEIN

Signed on: MAR 28, 2024 02:31 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

State: TX

Phone: (432) 620-6700

Email address: RANELL.KLEIN@EXXONMOBIL.COM

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: BOBBY BALLARD

BLM POC Title: Natural Resource Specialist

BLM POC Phone: 5752342235

BLM POC Email Address: bballard@blm.gov

Disposition: Approved

Disposition Date: 04/24/2024

Signature: Chris Walls

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

Attachment: Plat

### Location of Well

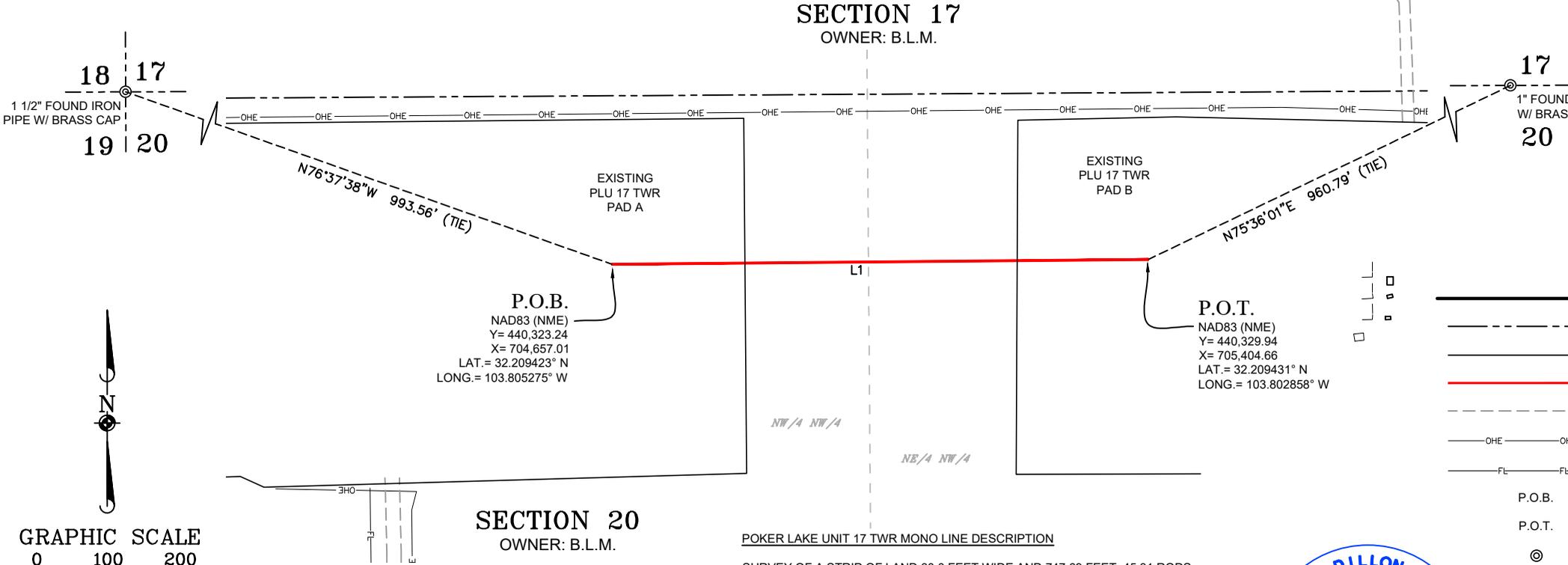
0. SHL: NWNW / 283 FNL / 1003 FWL / TWSP: 24S / RANGE: 31E / SECTION: 20 / LAT: 32.209292 / LONG: -103.805151 ( TVD: 0 feet, MD: 0 feet )

PPP: NWNW / 100 FNL / 655 FWL / TWSP: 24S / RANGE: 31E / SECTION: 20 / LAT: 32.209794 / LONG: -103.806278 ( TVD: 10773 feet, MD: 11200 feet )

BHL: SWSW / 50 FSL / 655 FWL / TWSP: 24S / RANGE: 31E / SECTION: 29 / LAT: 32.18117 / LONG: -103.806213 ( TVD: 10773 feet, MD: 21505 feet )

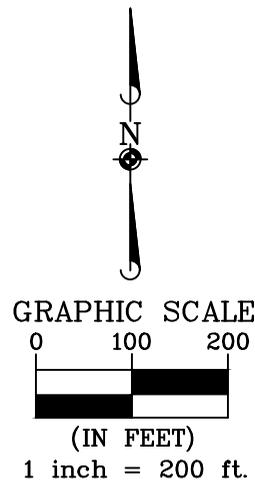
LINE TABLE		
LINE	BEARING	LENGTH
L1	N89°29'11"E	747.69'

TOTAL LENGTH = 747.69 FEET  
OR 45.31 RODS



**LEGEND**

- SECTION LINE
- EXISTING PAD
- PROPOSED MONO LINE
- EXISTING ROAD
- EXISTING OVERHEAD ELECTRIC LINE
- EXISTING FLOWLINE
- POINT OF BEGINNING
- POINT OF TERMINUS
- FOUND MONUMENT AS NOTED



**SECTION 20**  
OWNER: B.L.M.  
  
TOWNSHIP 24 SOUTH,  
RANGE 31 EAST  
N.M.P.M.

POKER LAKE UNIT 17 TWR MONO LINE DESCRIPTION

SURVEY OF A STRIP OF LAND 30.0 FEET WIDE AND 747.69 FEET, 45.31 RODS, OR 0.14 MILES IN LENGTH CROSSING SECTION 20, TOWNSHIP 24 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET RIGHT AND 15.0 FEET LEFT OF THE ABOVE PLATTED CENTERLINE SURVEY, COMPRISING OF 0.52 OF AN ACRE AND DIVIDED IN EACH QUARTER QUARTER AS FOLLOWS:

NW/4 NW/4 SECTION 20 = 357.62 FEET = 21.67 RODS = 0.25 OF AN ACRE  
NE/4 NW/4 SECTION 20 = 390.07 FEET = 23.64 RODS = 0.27 OF AN ACRE



I, MARK DILLON HARP, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23786, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

MARK DILLON HARP  
NEW MEXICO PROFESSIONAL LAND SURVEYOR  
NO. 23786

GENERAL NOTES

- BEARINGS AND COORDINATES SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATES SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983.
- LATITUDE AND LONGITUDE VALUES SHOWN HEREON ARE RELATIVE TO THE NORTH AMERICAN DATA (NAD83).
- WELL DETAILS ARE SHOWN ON SEPARATE EXHIBITS.

A PLAT OF:

**PROPOSED MONO LINE CENTERLINE FOR  
XTO PERMIAN OPERATING, LLC.  
POKER LAKE UNIT 17 TWR  
PAD A TO PAD B**

SITUATED IN  
SECTION 20, TOWNSHIP 24 SOUTH, RANGE 31 EAST,  
N.M.P.M. EDDY COUNTY, NEW MEXICO



505 Pecan Street, Ste 201, Fort Worth, TX 76102 ph:817.865.5344 manhard.com  
Texas Board of Professional Engineers & Land Surveyors  
Reg. No. F-10194754 (Surv), F-21732 (Eng)

© 2024 MANHARD CONSULTING ALL RIGHTS RESERVED

CHECKED BY: <b>AR</b>	DATE: <b>3/27/2024</b>	SCALE: <b>1" = 200'</b>	PROJECT NO.: <b>618.013003.12</b>	DRAWN BY: <b>AI</b>	FIELD CREW: <b>RD</b>	REVISION NO.: <b>0</b>	SHEET: <b>1 OF 1</b>
--------------------------	---------------------------	----------------------------	--------------------------------------	------------------------	--------------------------	---------------------------	-------------------------

**Project Name:** Poker Lake Unit 17 TWR 117H Frac Monoline  
**Company:** XTO Permian Operating, LLC  
**Lease Serial Number:** NMLC061705B

### STANDARD STIPULATIONS FOR SURFACE-INSTALLED FRAC MONOLINES

**A copy of the application (Grant, Sundry Notice, APD) and attachments, including stipulations, survey plat, and/or map, will be on location during construction and operation. BLM personnel may request a copy of your permit to ensure compliance with all stipulations**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 *et seq.* (1982) with regards to any toxic substances that are used, generated by, or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, 42 U.S.C. 9601, *et seq.* or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, *et seq.*) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. The holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:

- a. Activities of the holder including, but not limited to construction, operation, maintenance, and termination of the facility.
  - b. Activities of other parties including, but not limited to:
    - (1) Land clearing.
    - (2) Earth-disturbing and earth-moving work.
    - (3) Blasting.
    - (4) Vandalism and sabotage.
  - c. Acts of God.
5. This shall not preclude the Operator's ability to recover from or be indemnified for any such liabilities by third parties or recover any amounts from third parties who may be liable under the law of negligence or any other legal cause of action. Nothing in these Stipulations shall impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.
6. The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of the negligence of the jurisdiction in which the damage or injury occurred.  
This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.
7. If, during any phase of the construction, operation, maintenance, or termination of the Monoline, any oil, salt water, or other pollutant should be discharged from the monoline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein.
8. Except where less surface disturbance can be achieved through a more direct route on land which has undergone the NEPA process, the monoline route shall follow existing disturbances. The surface monoline must be installed no farther than 50 feet from the edge of an existing road or installed on an approved pipeline corridor(s). When installed on pipeline corridors, the frac monoline shall stay within the approved pipeline corridor. If existing surface pipelines prevent this distance, the proposed surface pipeline must be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity will be confined to existing corridors. All construction and maintenance activity will be confined to the authorized right-of-way width of 30 feet when installed adjacent to existing roads. All construction and maintenance activity will be confined to the authorized right-of-way width of the approved corridor when installed on approved pipeline corridors. The monoline shall not

exceed 50 feet from the edge of the existing access road.

9. No blading or clearing of any vegetation will be allowed unless approved in writing by the Authorized Officer.
10. The holder shall install the monoline on support platforms (props, columns, legs, etc.). For any brief elevation changes that result in pipe suspension above 5', supports shall be spaced no more than 20' apart. In hummocky or dune areas, the pipeline will avoid hummocks and dunes rather than be suspended across these features.
11. The monoline shall not traverse existing roads, "two tracks", or trails except where the operator retains exclusive use of the road, "two tracks" or trails to develop and operate the lease. If a monoline crosses existing roads, "two tracks", or trails on which the operator retains exclusive use, the operator shall set a barricade no closer than 30' from the monoline and the operator shall illuminate the barricade. No portions of the monoline shall be buried unless written permission is obtained from the authorized officer.
12. Steep hillsides exceeding 10 feet in elevation change and water courses shall not be crossed without consulting and obtaining written permission from the authorized officer.
13. The holder shall retain the integrity and stability of the fence when crossing a fence line. Functional use of these improvements will be maintained at all times. Where permission is granted to cut the fence line, the fence must be braced and tied off on both sides of the passageway prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s). No gates will be installed for access of the monoline.
14. The monoline shall be identified by signs at the point of origin, middle, and point of completion. At a minimum, signs will state the holder's name, Lease number, PSI, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.
15. The portions of the monoline located along existing access roads shall be illuminated from sundown to sunrise continuously during the use of the monoline during fracking operations. The holder shall make the monoline detectable at night to traffic and pedestrians.
16. The holder shall not use the monoline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the monoline route is not used as a roadway.
17. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all

operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

18. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.
19. Upon failure of the holder to control, dispose of, or clean up such discharge, or to repair all damages resulting there-from, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein.
20. The holder shall remove all monolines within 45 days after the start of construction, with the option to extend an additional 45 days, unless granted in writing by the authorized officer.
21. The holder shall be responsible for the actions and operations of any third-party users. All such use shall be subject to the applicable terms, conditions, and stipulations of this authorization.

### **Monoline Installation and Specifications:**

1. Monolines and associated equipment shall be tested with fresh water to a minimum of 1.1x the maximum operating pressure of the monoline during frac operations. Any spills or leaks of produced water would need to be reported as soon as possible to the authorized officer. Any spills would need to be addressed as quickly as possible, and potential reclamation of the disturbance will need to be discussed with the authorized officer.
2. Monolines shall be installed using equipment that does not exceed 40,000 pounds. During installation, the operator will travel perpendicular at a 90-degree angle from the road and/or monoline. Areas impacted (disturbed greater than vegetation compaction) by the project may require full reclamation.
3. The holder shall monitor the entire extent of monoline at least every **4 hours on foot** to check for leaks or spills throughout the entire life of the monoline, provided, however, that if the operator is using other BLM-approved leak detection methods, the operator

shall monitor the entire extent of the monoline at least every 24 hours on foot. Monitoring of the pipeline shall be enforced continuously during the use of the monoline during fracking operations.

4. Monolines shall not exceed a total length of 2640 feet (0.5 miles).
5. Monolines shall be emptied before disassembly and flushed with fresh water. Fluids or frac chemicals shall be pumped back into frac tanks and disposed of properly in a state-approved disposal site. Monoline shall be vacuumed out or blown out into frac tanks post flushing.

**General Construction:**

- No blasting
- The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, cave passages, or voids are penetrated during construction, and no additional construction shall occur until clearance has been issued by the Authorized Officer.
- All linear surface disturbance activities will avoid sinkholes and other karst features to lessen the possibility of encountering near surface voids during construction, minimize changes to runoff, and prevent untimely leaks and spills from entering the karst drainage system.
- All spills or leaks will be reported to the BLM immediately for their immediate and proper treatment.

**Surface Flowlines Installation:**

- Flowlines will be routed around sinkholes and other karst features to minimize the possibility of leaks/spills from entering the karst drainage system.

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 337407

**CONDITIONS**

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 337407
	Action Type: [C-103] NOI General Sundry (C-103X)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclosure	ACCEPTED FOR RECORD ONLY	4/25/2024