

Well Name: NICE COM	Well Location: T30N / R14W / SEC 7 / SESE / 36.823654 / -108.343964	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM16765	Unit or CA Name: NICE	Unit or CA Number: NMNM76392
US Well Number: 300452649900S1	Operator: DUGAN PRODUCTION CORPORATION	

Subsequent Report

Sundry ID: 2784719

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 04/11/2024	Time Sundry Submitted: 03:37
Date Operation Actually Began: 03/04/2024	

Actual Procedure: Well was plugged & abandoned on 3/4/24 - 3/14/24 per the attached procedure.

SR Attachments

Actual Procedure

- Nice\_Com\_1\_Post\_PA\_formation\_tops\_20240411153545.pdf
- Nice\_Com\_1\_Post\_PA\_completed\_schematic\_20240411153537.pdf
- Nice\_Com\_1\_Post\_PA\_work\_20240411153527.pdf

Well Name: NICE COM	Well Location: T30N / R14W / SEC 7 / SESE / 36.823654 / -108.343964	County or Parish/State: SAN JUAN / NM
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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL

Signed on: APR 11, 2024 03:35 PM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative

Street Address: PO Box 420

City: FarmingtonState: NM

Phone: (505) 325-1821

Email address: tyrafeil@duganproduction.com

Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: FarmingtonState: NMZip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 04/12/2024

Signature: Matthew Kade

Dugan Production P&A'd the well on 03/04/2024-03/14/2024 per the following procedure:

- MI&RU Aztec Well Services Rig 481 & cement equipment.
- Check string pressures, Casing 5 psi, Tubing 0 psi, BH 5 psi(03/04/2024).
- Start laying down 2-3/8" production tubing. Tubing parted. Fished tubing & conditioned tubing till 03/07/2024.
- PU & tally 2-3/8" workstring. Run 4½" string mill to 5521'.
- RIH & set 4½" CIBP @ 5507'. Dakota perforations @ 5557'-5604'.
- Load and circulate hole. Attempt to pressure test casing to 650 psi, casing won't test.
- Run CBL from 5507' to surface. Sent copy of CBL to NMOCD & BLM. Copy of communications and revised procedure attached.
- Check Pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi (03/08/2024).
- Spot Plug I inside 4½" casing above the CIBP set @ 5507' to cover Dakota top from 5507' w/18 sks (20.7 cu ft) Class G cement. Displaced w/20.4 bbls water. WOC overnight. Tagged TOC @ 5257. Good tag. **Plug I, inside 4½" casing, 18 sks, 20.7 cu ft, Dakota, 5257'-5507'.**
- Check pressures, Tubing 0 psi, Casing 5 psi, BH 0 psi. Spot Plug II inside 4½" casing from 4725' w/18 sks (20.7 cu ft) Class G cement to cover the Gallup top. Displaced w/17.3 bbls water. WOC 4 hrs. Tagged TOC @ 4492. Good tag. **Plug II, inside 4½" casing, 18 sks, 20.7 cu ft, Gallup, 4492'-4725'.**
- Spot Plug III inside 4½" casing from 3817' w/24 sks (27.6 cu ft) Class G cement to cover the Mancos top & DV tool. Displaced w/13.5 bbls water. WOC overnight. Tagged TOC @ 3498'. Good tag. **Plug III, inside 4½" casing, 24 sks, 27.6 cu ft, Mancos-DV tool, 3498'-3817'.**
- Spot Plug IV inside w/60 sks, 69 cu ft, Class G neat cement from 2450' to cover the Mesaverde & Chacra tops. Displaced w/6.5 bbls. WOC 4 hrs. Tagged TOC @ 1690'. Good tag. **Plug IV, inside 4½" casing, 60 sks, 69 cu ft, Mesaverde-Chacra, 1690'-2450'.**
- Attempted to pressure test casing to 650 psi for 30 minutes. Casing tested good. Test passed.
- Spot Plug V inside 4½" casing from 946' to 533' w/32 sks (36.8 cu ft) Class G cement to cover the Pictured Cliff & Fruitland tops. **Plug V, inside 4½" casing, 32 sks, 36.8 cu ft, Pictured Cliff-Fruitland, 533'-946'.**
- RU and shoot perforations @ 265'. Check pressures, Casing 0 psi, Tubing 0 psi, BH 0 psi. Attempt to break circulation to surface. Locked up to 800 psi instantly. Shoot perforations @ 180'. Attempt to break circulation to surface from 180'. No circulation after 50 bbls water pumped.
- TIH open ended to 332'. Spot inside Plug VI from 332' to 200' w/15 sks, 17.3 cu ft, Class G neat cement. RO from 200' and got 0.5 bbls cement to surface. WOC 4 hrs and tagged TOC @ 200'. TIH & set 4½" Cement retainer @ 141'. Squeeze w/42 sks, 48.3 cu ft cement through perforations @ 180', 35 sks outside casing, 4 sks below CR, 4 sks on top of cement retainer. Displaced w/0.5 bbls to balance. WOC 4 hrs. Tagged TOC inside casing @ 100'. **Plug VI, inside/outside, perforations @ 200' & 180', cement retainer @ 141', 57 sks total, 65.6 cu ft, surface casing shoe, 100'-332'.**
- RU wireline and **perforate @ 96'**. Attempt to establish rate through the squeeze holes. Cannot get a rate. Pressure up instant to 800 psi.
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi. Spot Plug VII inside 4½" casing from 100' to surface w/15 sks (17.3 cu ft) Class G cement to surface. Brought cement back to pit. WOC overnight. Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi. Cut wellhead off. TOC inside 4½" casing at surface, tagged 38' inside annulus. **Plug VII, inside 4½" casing, Perforations @ 96', 15 sks, 17.3 cu ft, Surface, 0'-100'.**
- Fill annulus, cellar and install dryhole marker w/30 sks, 34.5 cu ft Class G neat cement.
- Clean location. RD Aztec 481 and cement equipment. Wanda Weatherford w/Farmington BLM witnessed job. **Well P&A'd 03/14/2024.**

Nice Com #1

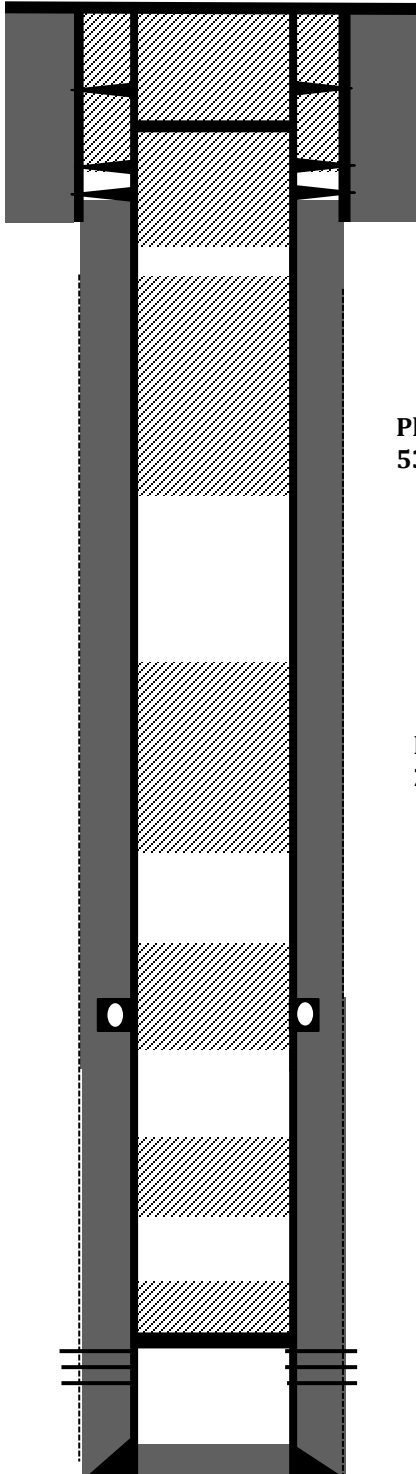
API: 30-045-26499

Unit P Sec 7 T30N R14W

## 990' FSL & 890' FEL

# San Juan County, NM

Lat:36.8239975 Long:-108.3446579



8-5/8" J-55 24# casing @ 220'. Cemented with 135 sks Class B, 159 Cu.ft.

**Plug VII, Inside 4 ½" casing, Perforations @ 96', 15 sks, 17.3 Cu.ft,  
Surface, 0'-100'**

**Plug VI, Inside/Outside, Perforations @ 200' & 180', Cement retainer @ 141', 57 sks total, 65.6 Cu.ft, Surface casing shoe, 100'-332'.**

**Plug V, Inside 4 ½" casing, 32 sks, 36.8 Cu.ft, Pictured Cliff-Fruitland,  
533'-946'**

**Plug IV, Inside 4 1/2" casing, 60 sks, 69 Cu.ft, Mesaverde-Chacra, 1690'-2450'**

**Plug III, Inside 4 ½" casing, 24 sks, 27.6 Cu.ft, Mancos-DV tool, 3498'-3817'**

Cemented w/ 340 sks 50-50 poz, 471 cu.ft. DV tool @ 3767'.

Cemented second stage. 750 sks, 65-35-12 followed by 120 sks 50-50 poz, 1817 Cu.ft.

Total cement slurry 2288 Cu.ft.

**Plug II, Inside 4 1/2" casing, 18 sks, 20.7 Cu.ft, Gallup, 4492'-4725'**

**Set CIBP @ 5507'. Plug I, Inside 4 ½" casing, 18 sks, 20.7 Cu.ft,  
Dakota, 5257'-5507'**

### Dakota Perforated @ 5557'-5604'

**4 1/2" 10.5 # casing @ 5829'**

**Nice Com #1**

API: 30-045-26499

Unit P Sec 7 T30N R14W

990' FSL & 890' FEL

San Juan County, NM

Lat:36.8239975 Long:-108.3446579

**Elevation ASL : 5448'**

**Formation Tops**

- **Kirtland – Surface**
- **Surface Casing – 220'**
- **Fruitland – 646'**
- **Pictured Cliffs – 896'**
- **Chacra – 1880'**
- **Mesaverde – 2400'**
- **Mancos – 3708'**
- **DV tool – 3767'**
- **Gallup – 4675'**
- **Graneros – 5507'**
- **Dakota – 5555'**
- **Perforations – 5557'-5604'**

## Tyra Feil

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**From:** Aliph Reena  
**Sent:** Tuesday, March 12, 2024 3:55 PM  
**To:** Tyra Feil  
**Subject:** FW: [EXTERNAL] RE: dugan\_nice\_com\_1\_cbl  
**Attachments:** dugan\_nice\_com\_1\_cbl.pdf

Aliph Reena  
**Engineering Supervisor**  
Dugan Production Corp.  
Cell: 505-360-9192

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**From:** Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>  
**Sent:** Tuesday, March 12, 2024 1:31 PM  
**To:** Rennick, Kenneth G <krennick@blm.gov>; Aliph Reena <Aliph.Reena@duganproduction.com>; Alex Prieto-Robles <arobles@aztecwell.com>  
**Cc:** Kade, Matthew H <mkade@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Weatherford, Wanda D <wwweatherford@blm.gov>  
**Subject:** RE: [EXTERNAL] RE: dugan\_nice\_com\_1\_cbl

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NMOCD approves below

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
Office Phone: 505-334-6178 ext. 123  
Cell Phone: 505-320-0243  
Email - [monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)

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**From:** Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>  
**Sent:** Tuesday, March 12, 2024 1:30 PM  
**To:** Aliph Reena <[Aliph.Reena@duganproduction.com](mailto:Aliph.Reena@duganproduction.com)>; Alex Prieto-Robles <[arobles@aztecwell.com](mailto:arobles@aztecwell.com)>  
**Cc:** Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>; Lucero, Virgil S <[vlucero@blm.gov](mailto:vlucero@blm.gov)>; Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; Weatherford, Wanda D <[wwweatherford@blm.gov](mailto:wwweatherford@blm.gov)>  
**Subject:** Re: [EXTERNAL] RE: dugan\_nice\_com\_1\_cbl

The BLM finds the proposal appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

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Farmington Field Office  
6251 College Blvd  
Farmington, NM 87402

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---

**From:** Aliph Reena <[Aliph.Reena@duganproduction.com](mailto:Aliph.Reena@duganproduction.com)>

**Sent:** Tuesday, March 12, 2024 1:13 PM

**To:** Alex Prieto-Robles <[arobles@aztecwell.com](mailto:arobles@aztecwell.com)>

**Cc:** Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>; Lucero, Virgil S <[vlucero@blm.gov](mailto:vlucero@blm.gov)>; Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; Weatherford, Wanda D <[wwweatherford@blm.gov](mailto:wwweatherford@blm.gov)>

**Subject:** [EXTERNAL] RE: dugan\_nice\_com\_1\_cbl

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Re: Dugan Production Corp.  
API: 30-045-26499  
Nice Com # 1

From the CBL the TOC behind casing is approx around 476'. Empty casing also exist from 3767' (DV tool) to around 4400'. Based on these, we propose the following changes to the original approved procedure.

1. **Plug VI, Kirtland Surface 0-270' will be changed to an inside/outside plug. Will perforate @ 270' and will attempt to circulate cement to surface through BH.**

All other plugs will be inside plus as approved on the original approved NOI. Please let us know so we can proceed.

Aliph Reena  
**Engineering Supervisor**  
Dugan Production Corp.  
Cell: 505-360-9192

---

**From:** Alex Prieto-Robles <[arobles@aztecwell.com](mailto:arobles@aztecwell.com)>  
**Sent:** Friday, March 8, 2024 3:20 PM

To: Aliph Reena <[Aliph.Reena@duganproduction.com](mailto:Aliph.Reena@duganproduction.com)>

Cc: Kade, Matthew H <[mkade@blm.gov](mailto:mkade@blm.gov)>; Vlucero@blm.gov; Rennick, Kenneth G <[krennick@blm.gov](mailto:krennick@blm.gov)>; Kuehling, Monica, EMNRD <[monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)>; [Wweatherford@blm.gov](mailto:Wweatherford@blm.gov)

Subject: dugan\_nice\_com\_1\_cbl

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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 332882

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 332882
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 3/14/2024	4/25/2024