

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-24454
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other MISCELLANEOUS		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MORNINGSTAR OPERATING LLC		6. State Oil & Gas Lease No.
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name QUINTANA MESA COM
4. Well Location Unit Letter <u>K</u> : <u>2360</u> feet from the <u>S</u> line and <u>1740</u> feet from the <u>W</u> line Section <u>28</u> Township <u>32N</u> Range <u>05W</u> NMPM County <u>RIO ARRIBA</u>		8. Well Number 100
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7160 GL		9. OGRID Number 330132
		10. Pool name or Wildcat BASIN FRUITLAND COAL (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: RUN MIT FOR TA EXT <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MorningStar Operating LLC requests approval to run a 5 YR MIT for TA extension request.
 Attached is a current WBD.

Notify NMOCD 24 hrs before test.

RU chart recorder. Pressure up annulus to a minimum of 500 psi.

Run MIT chart @ 500 psi min for 30 minutes min with a pressure drop of not greater than 10 percent over a 30 minute period.

RD chart recorder.

Submit chart and report to BLM and OCD and request TA extension status.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE Regulatory Analyst DATE 04/26/2024

Type or print name Connie Blaylock E-mail address: cblaylock@txoenergy.com PHONE: 817-334-7882

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

MorningStar Operating, LLC

Prepared by: BBerry
Date: 04/22/2024

KB = 14 ft
GL = 7,160 ft
API# 30-039-24454

Spud Date: 05/30/1989
Ready to produce: 06/22/1989

Quintana Mesa Com 100
Rio Arriba County, NM
T32N R05W S28

Mainbore: TD – 3,940' MD; PBTD – 3,940' MD

12-1/4" hole to 250'
Surface Csg: 9-5/8" 36# K-55
Setting Depth: 245'

Cement
150 sx Class B (177 cu ft)
Circulated 7 bbls cmt to surface

8-3/4" hole to 3,822'
Intermediate Csg: 7" 23# K-55
Setting Depth: 3,821'

Cement
Lead: 540 sx 65/35 Class B (1200 cu ft)
Tail: 100 sx Class B (157 cu ft)
Circulated 35 bbls cmt to surface

6-1/4" hole to 3,931'
Production Liner: 5-1/2" 15.5# K-55
Setting Depth: 3,910'
TOL @ 3,757' (new liner set Sep 2003)
Liner not cemented

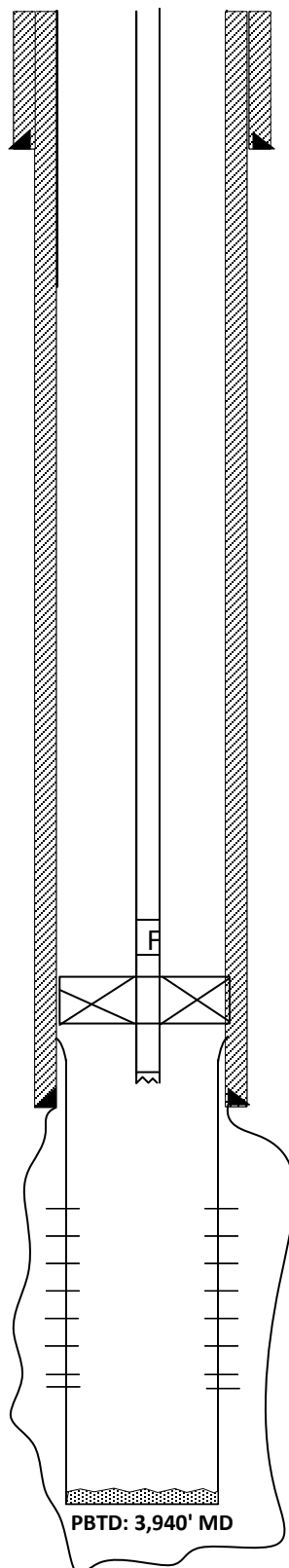
POW Tbg 06/2009

2-3/8" 4.7# tbg
Notched 2 3/8" Pin Collar, 2 3/8" X 8' tbg sub, XO, Baker
A-3 Lok-set 7" packer set 18k tension, XO, 1.78" F
nipple, 120 jts 2 3/8" tubing to surface
EOT @ ~3,756', packer ~3,749', F Nipple ~3,740'

7" Baker A-3 Lokset
packer ~3,749'

Fruitland Coal Perfs
3897'-3904' 4 spf
3848'-3872' 4 spf
134 holes total

Frac N/A, Cavitated
Recavitated 8/2003



PBTD: 3,940' MD

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CONDITIONS

Action 338013

CONDITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 338013
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to testing - Bradenhead test required prior to MIT day of MIT	4/26/2024