

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-11660
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SIMCOE LLC		6. State Oil & Gas Lease No. NMSF080005
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301		7. Lease Name or Unit Agreement Name Florance
4. Well Location Unit Letter <u>J</u> : <u>1700</u> feet from the <u>South</u> line and <u>1490</u> feet from the <u>East</u> line Section <u>23</u> Township <u>30N</u> Range <u>9W</u> NMPM <u>San Juan</u> County		8. Well Number <u>59</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,923'		9. OGRID Number <u>778</u>
		10. Pool name or Wildcat Blanco Pictured Cliffs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/5/23 MIRU service unit. Prep well by running gauge ring and seng CIBP @ 2600'. Load well with 24 bbls 2% KCl water with biocide and corrosion inhibitor. Well would not load to surface. RIH with 1-1/4" tbg and tag plug at 2644' (3' below top perf). RIH with 2nd plug and set @ 2594'. Fill up casing and pressure test casing to 500 psi for 30 min.

12/20/23 Test Bradenhead and perform MIT. Pressure tested casing to 550 psi for 30 min. Test witnessed by NMOCD representave on site at me of test.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 04/10/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-882-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Florance 59 Temporary Abandonment Subsequent Report

12/5/23 MIRU service unit. Prep well by running gauge ring and setting CIBP @ 2600'. Load well with 24 bbls 2% KCl water with biocide and corrosion inhibitor. Well would not load to surface. RIH with 1-1/4" tbg and tag plug at 2644' (3' below top perf). RIH with 2nd plug and set @ 2594'. Fill up casing and pressure test casing to 500 psi for 30 min.

12/20/23 Test Bradenhead and perform MIT. Pressure tested casing to 550 psi for 30 min. Test witnessed by NMOCD representative on site at time of test.



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
[http://emrdd.state.nm.us/ocd/District III3district.htm](http://emrdd.state.nm.us/ocd/District%20III3district.htm)

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 12/20/23 Operator Simcoe LLC API #30-0 45-11000

Property Name Florence Well No. 59 Location: Unit J Section 23 Township 30N Range 9W

Well Status(Shut-In or Producing) Initial PSI: Tubing NK Intermediate N/A Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE			INTERM		FLOW CHARACTERISTICS	
	BH	Bradenhead Int	Csg	Int	Csg	BRADENHEAD	INTERMEDIATE
TIME							
5 min	0	NK	0			Steady Flow	
10 min	0		0			Surges	
15 min	0		0	N		Down to Nothing	N
20 min					A	Nothing	A
25 min						Gas	
30 min						Gas & Water	
						Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE

BRADENHEAD 0

INTERMEDIATE N/A

REMARKS:

On-site to witness BHT, No pressure for initial reading.
Nothing on BH when opened. Nothing during the 15 minute test.
Nothing after 5 minute test.

By Mel Hez
AW5 / IKAU
(Position)

Witness [Signature]

E-mail address _____



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 12/20/23 Operator Simcoe LLC API # 30-0 45-11060Property Name Florana Well # 59 Location: Unit J Sec 23 Twn 34 Rge 9W

Land Type:

State _____
Federal ☒
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas ☒
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. 0
Bradenhead Pres. 0
Tubing Pres. N/A
Int. Casing Pres. N/A

Tbg. SI Pres. _____
Tbg. Inj. Pres. _____

Max. Inj. Pres. 500 psiPressured annulus up to 500 psi. for 30 mins. Test ~~passed~~ failed

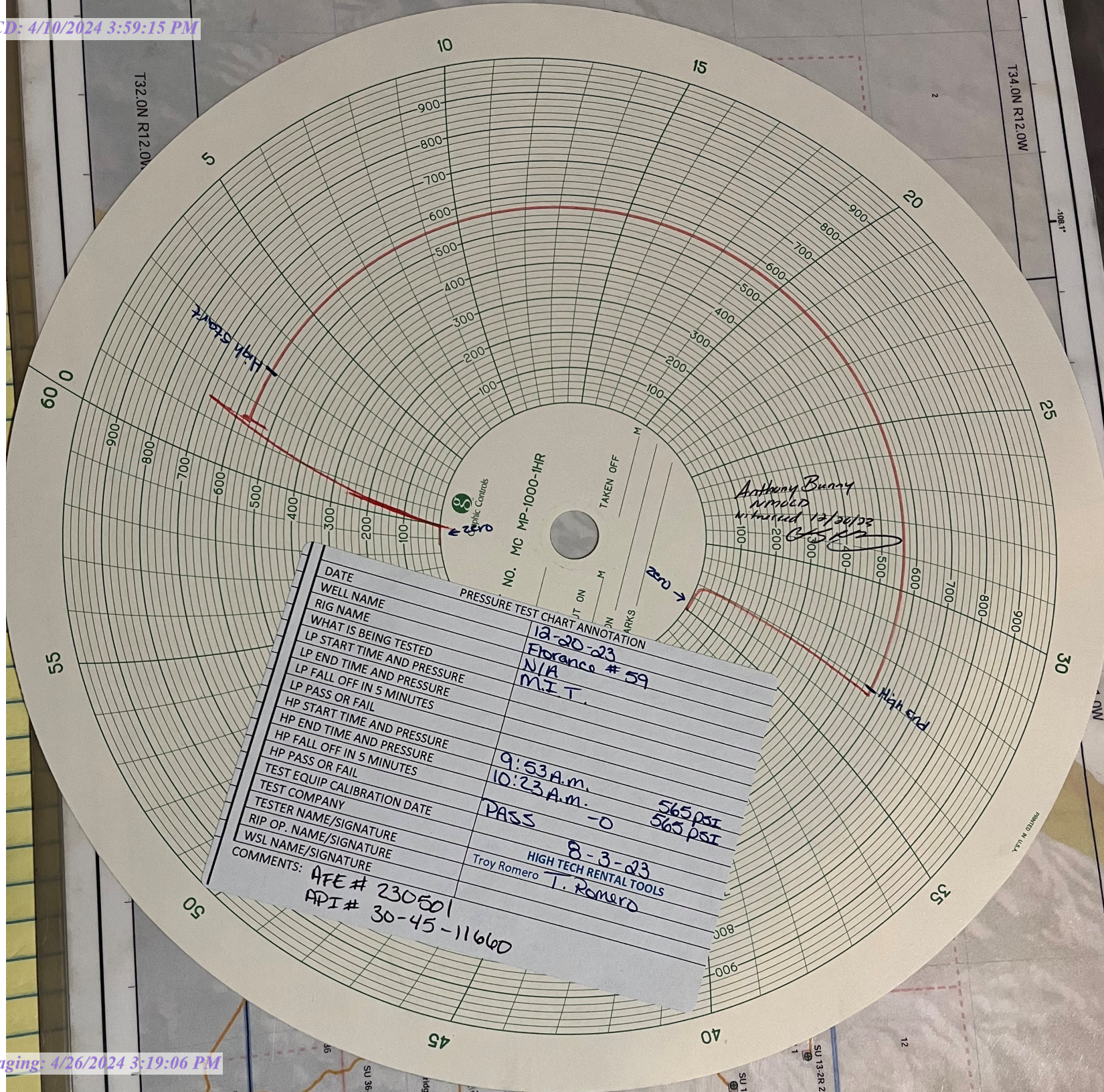
REMARKS:

Onsite for MIT witness. Pressured up to 500 psi. Pressure held at 500 psi for 30 mins.
Pressure Released to 0 psi for 1 minute. Test Good

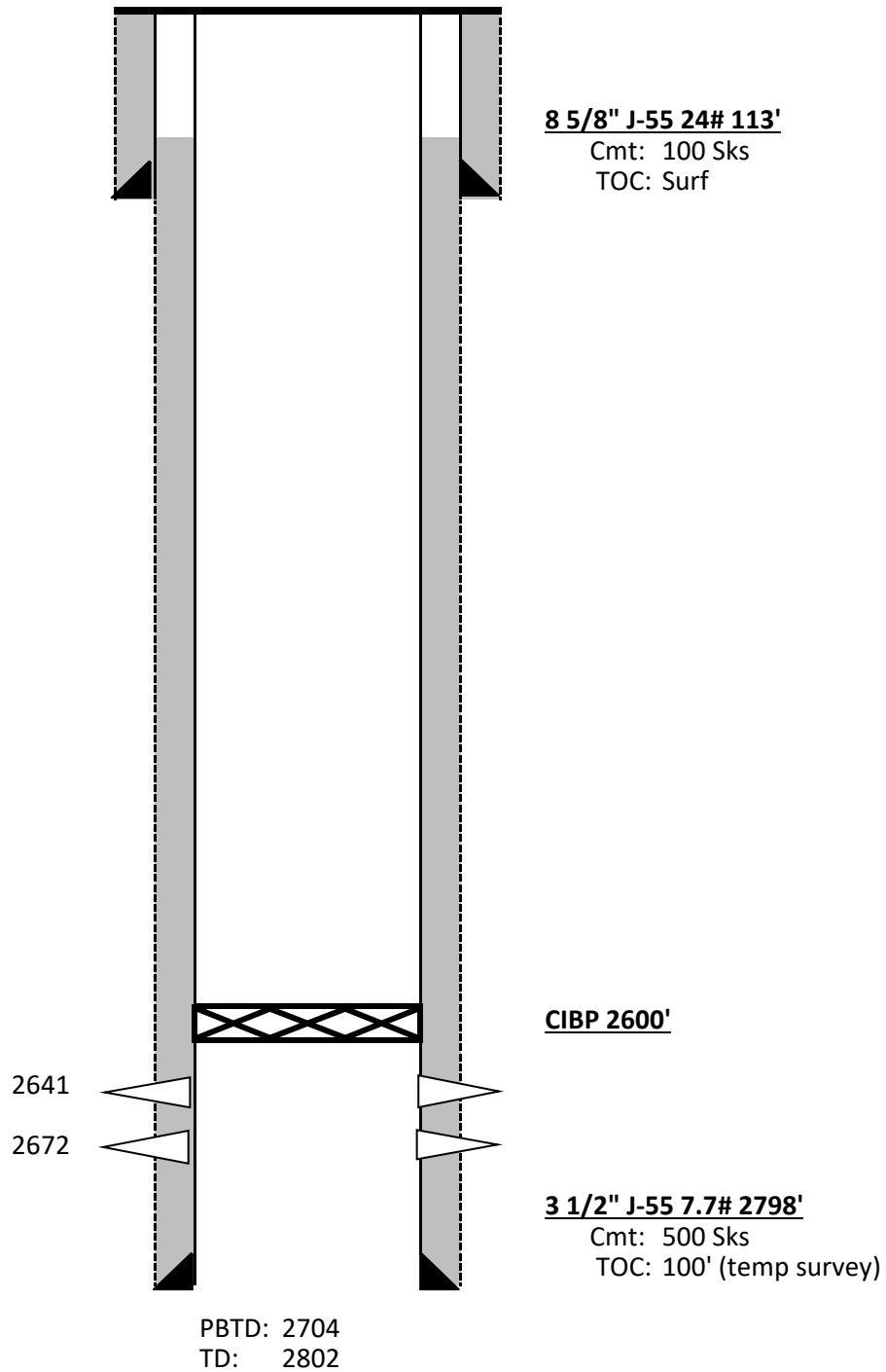
CIBP: 2594'Last Cal: 8/3/231000 psi spring; 1000 psi 1hr chart used.By [Signature]
(Operator Representative)Witness [Signature]
(NMOCD)

AWS/IKAV
(Position)

Revised 02-11-02



Florance 59
(J) Sec 23, T30N, R9W
San Juan County
30-045-11660
Temporary Abandonment



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 332203

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 332203
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Depth of cibp reported wrong on schematic - should be 2594	4/26/2024
mkuehling	MIT required on or before 12-28-2028	4/26/2024