

Submit Copy To Appropriate District

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-37617	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Keller 34 State	
8. Well Number	#001
9. OGRID Number 4323	
10. Pool name or Wildcat Bone Spring	
4. Well Location Unit Letter <u>C</u> : <u>673</u> feet from the <u>North</u> line and <u>1992</u> feet from the <u>West</u> line Section <u>34</u> Township <u>23S</u> Range <u>34E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Chevron U.S.A. Inc.

3. Address of Operator  
6301 Deauville Blvd Midland, Texas 79706

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ [www.emnrd.state.nm.us](http://www.emnrd.state.nm.us)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 3/1/2024

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 5/1/24  
 Conditions of Approval (if any):



P&A Operations Summary - External

Well Name KELLER 34 STATE 001	Field Name ANTELOPE RIDGE	Lease KELLER 34 STATE	Area Central Permian
Business Unit Mid-Continent	County/ Parish Lea	Global Metrics Region Lower 48	Surface UWI 3002537617
Basic Well Data			
Current RKB Elevation 3,481.00, 10/23/2014	Original RKB Elevation (ft) 3,481.00	Latitude (°) 32° 15' 58.788" N	Longitude (°) 103° 27' 34.2" W
Daily Operations			
Start Date	Summary		
2/3/2024	Review JSA, check well for pressure, production had 250 PSI, surface and intermediate had 0 PSI. Crew installed new risers, graded location and remove flow line. +++one master valve on production was not working+++		
2/14/2024	Move from Q plains 3 to Keller 34-1 MI RU test tbg kill well		
2/15/2024	Held safety meeting check pressure. TOH with 16 rods PU baby red unable to latch onto rods		
2/16/2024	Held safety meeting, check pressure. TOH with rods ND WH NU BOP TOH with 100 joints of tubing		
2/19/2024	Held safety meeting check pressure. TOH RUWL set CIBP at 6671' load		
2/20/2024	Held safety meeting, check pressure. Run CBL TIH to 6671' Pump 90 sacks C cement at 6671'-5759' TOH to 4785'		
2/21/2024	Held safety meeting, check pressure. TIH tag TOC at 5813' TOH spot 55 sacks C cement at 5136-4578 TOH RUWL perf at 2500 circulate well clean		
2/22/2024	Held safety meeting, check pressure. Pump 130 sacks C cement at 2500'-1942' WOC TIH tag TOC at 1860 TOH RUWL cut casing at 1600' RDWL CC N/D BOPE MI ND crew		
2/23/2024	Held safety meeting, check pressure. TOH with casing PU scraper TIH to 1600 CC TOH RUWL log well from 1600'-0' RDWL		
2/26/2024	Held safety meeting, check pressure. TOH Spot 35 sacks C cement at 1650'-1483' TOH WOC Tag TOC at 1482' Spot 91 sacks C cement at 1482'-1130' TOH WOC		
2/27/2024	Held safety meeting, check pressure. TIH tag TOC at 1151' TOH to 614' Pump 160 sacks C cement at 614'-0' TOH ND BOP RD equipment		

## Keller 34 State #001 - Proposed Wellbore Diagram (1-14-2024)

Created: 09/26/23 By: GJPU  
 Updated: 09/26/23 By: GJPU  
 Lease: Keller State 34 State  
 Field: Bell Lake East  
 Surf. Loc.: 673' FNL & 1,992' FWL  
 Bot. Loc.:  
 County: Lea St.: NM  
 Status: Downhole Failure (Rod String)

Well #: 1 Fd./St. #: N/A KB: 3,475'  
 API: 30-025-37617 DF: 3,474'  
 Surface Tshp/Rng: S-23 & E-34 GL: 3,463'  
 Unit Ltr.: C Section: 34 Ini. Spud: 01/27/06  
 Bottom hole Tshp/Rng: S-23 & E-34 Ini. Comp.: 04/10/06  
 Unit Ltr.: C Section: 34 Base of FW: 300'  
 Cost Code: UCRB50500 Potash: No  
 Chevno: HW8148

## Surface Casing

Size: 13 3/8"  
 Wt., Grd.: H-40, 48#  
 Depth: 564'  
 Sxs Cmt: 602  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 17-1/2"

TOC IN 8-5/8" X 13-3/8" ANNULUS @ SURFACE PER CBL 2/23/24

## Intermediate Casing

Size: 8 5/8"  
 Wt., Grd.: J-55, 32#  
 Depth: 5,086'  
 Sxs Cmt: 3,325  
 Circulate: No - Top job w/ 1"  
 TOC: Surface - CBL 2/23/24  
 Hole Size: 11"  
 DV Tool: N/A

2/27/24: Spot 160 sx Class C f/ 614' - 0'

2/26/24: Spot 91 sx Class C f/ 1,482' - 1,130'; tag plug @ 1,151'

2/26/24: Spot 35 sx Class C f/ 1,650' - 1,483'; tag plug @ 1,482'

2/23/24: Cut/pull 5-1/2" csg f/ 1,600' and perform CBL on 8-5/8"

## Production Casing

Size: 5 1/2"  
 Wt., Grd.: L-80, 17#  
 Depth: 8,789'  
 Sxs Cmt: 331  
 Circulate: Yes  
 TOC: 4,260' - VIA CBL 2/20/24  
 Hole Size: 7 7/8"  
 DV Tool: N/A

2/22/24: Perf @ 2,500' and circulate 130 sx Class C f/ 2,500' - 1,942'; tag plug @ 1,860'

## Formation Tops (MD, ft)

Rustler: 906'  
 Salt Top: 1,350'  
 Salt Bottom: 4,890'  
 Lamar: 5,062'  
 Bell Canyon: 5,120'  
 Cherry Canyon: 5,987'  
 Brushy Canyon: 7,269'  
 Bone Spring: 8,573'

TOC @ 4,260' - CBL PERFORMED 2/20/24

2/21/24: Spot 55 sx Class C f/ 5,136' - 4,578'

2/20/24: Spot 90 sx Class C f/ 6,671' - 5,759'; tag plug @ 5,813'

2/19/24: Set CIBP @ 6,671'; pressure test to 500 psi

Perfs 6,771'-7,241' 42 holes total (4 SPF)

Perfs 7,409'-7,613' 54 holes total (2 SPF)

Perfs 8,126'-8,274' 42 holes total (4 SPF)

Perfs 8,426'-8,467' 52 holes total (4 SPF)

PBTD: 8,732'  
 PC Shoe: 8,789'  
 TD: 8,800'

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**District IV**  
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Phone:(505) 476-3470 Fax:(505) 476-3462

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COMMENTS  
  
Action 330104

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 330104
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	5/2/2024

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CONDITIONS  
  
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Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 330104
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	5/1/2024