

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-25093
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Dinero State Com
8. Well Number 002
9. OGRID Number 228937
10. Pool name or Wildcat DUBLIN RANCH; ATOKA (GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3077 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Matador Production Company	
3. Address of Operator 5400 LBJ Freeway Ste 1500 Dallas, TX 75240	
4. Well Location Unit Letter <u>P</u> : _____ feet from the _____ line and _____ feet from the _____ line Section <u>16</u> Township <u>22S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3077 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Remove equipment from well for offset frac <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- In December of 2022, a workover operation was performed on the Dinero State Com #002, to remove artificial lift equipment and protect the well from offset frac (see attached WBD).
- 12/30/22 – MIRU, NU BOPs, POOH w/ 1-1/4" coiled tubing string.
- 1/6/23 – Cut stuck tubing at 10,921' and POOH w/ production tubing.
- Left fish in hole: ~92' of 2-3/8" tubing, SN, Model R Packer (Depth: 11,000')
- 1/12/23 - Circulate wellbore full of packer fluid and set CIBP at 10,820'.

Spud Date:

02/20/1985

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE 04/23/2024

Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-629-2160

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Production Chrono Report

Well Name: Dinero State Com #2

API/UWI 30-015-25093			Surface Legal Location Sec. 16-22S-28E		Field Name Dublin Ranch; Atoka		County Eddy		State New Mexico	
Job Category Production			Primary Job Type TA		Spud Date 2/20/1985		Rig Release Date		Total Depth (ftKB)	
Rpt #	Start Date	End Date	Detailed Operations Summary					Day Total (Cost)		Cum To Date (Cost)
1	12/27/2022	12/28/2022	No Accidents, Incidents, or Spills. Arrive on location, held safety mtg. Spot rig equipment, removed rod basket off rig, dug out cellar. We tried to bleed off well but all valves were stuck in the open position. SWFN					\$12,360		\$12,360
2	12/28/2022	12/29/2022	No Accidents, Incidents, or Spills. Arrive on location, held safety mtg. SIP 50 psi. RU 2" 5k ball valve on casing. Bled off well for 5 minute. The wrong bushing were on the BOP's. waited on Bosch fittings. Changed out fittings and functioned tested BOP's. test good. ND prod tree and PU on coil string. String wt 15k. We then discovered the coil string was 1 ½". Landed and NU prod tree. SWFN					\$19,500		\$31,860
3	12/29/2022	12/30/2022	No Accidents, Incidents, or Spills. Arrive on location, held safety mtg. SIP 0 psi. Swap over BOP's from 1 ¼" to 1 ½" and functioned tested BOP's. test good. ND prod tree and PU on coil string. String wt 15k. RU TTS cutter and make cut below the prod tree. Stripped over CTU BOP's and NU. PU and strip over injector head and NU. The weight indicator on the CTU was not transmitting. After trouble shooting we determined it was the load cell. We then put on coil connector and 2 3/8" TIW valve. Secured the well and standby for Gladiator Engineer to arrive with parts and make repairs. SWFN					\$35,871		\$67,731
4	12/30/2022	12/31/2022	No Accidents, Incidents, or Spills. Arrive on location, held safety mtg. SIP 0 psi. Pumped 10 BBLS of brine down tubing. Tubing went on a vacuum. Connected Coil to recovery unit. Start POOH w/ coil weight 26K. We retrieved an estimated 10,426' of 1 ½" coil and the coil stopped moving. The coil string tapered to 1 ¼". Shutdown and waited on 1 ¼" parts to convert over injector head. Parts arrived and we redress injector head for 1 ¼", continued to POOH w/ remainder of coil. SWFN					\$52,642		\$120,373
5	12/31/2022	1/1/2023	No Accidents, Incidents, or Spills. Arrive on location, held safety mtg. SIP 0 psi. Spotted crane and RD injector head and CTU BOP's. Install an additional 2 1/16" 5K valve, SWFN					\$34,964		\$155,338
6	1/2/2023	1/3/2023	No Accidents, Incidents, or Spills. Safety meeting SITP 0 SICP 0 Wait on chemicals. Mix (1) drum of xylene and (1) drum CAT3012P into hot oiler. Pour 10 gallons of diesel down tubing and rig up hot oiler and pump 70 bbl. of 2% KCL with chemicals at ½ bbl. - 180" with 0 psi. Rig down hot oiler. Rig up Renegade wireline truck and pickup 1.77 - 5' sinker bar with CCL. Start going in the hole with wireline hit something while going in at 10,600' kept going down to 10,941 without no problems. Started coming up and was not able to due to wireline hanging up. Able to go down but not up. Pour 40 gallons of diesel down tubing and wait on hot oiler. Rig up hot oiler and heat up water up to 220* Pump 50 bbl. of 2%KCL with chemicals. Started working wireline up to 2000 then slowly up to 3200 while still pumping 20 bbl. Down the tubing. Wireline started moving. POOH with wireline and laydown CCL and 5' sinker bar. Re head rope socket. Backside and tubing flowing. Pump 55 bbl. of brine down backside caught pressure shut in backside and pump 7 bbl. down tubing. Found tubing loaded up. Bled down tubing and backside down to 0 psi. Well idle. Pickup Gyro tools with CCL and start going in with gyro down to 500' backside started flowing causing the gyro tool to be moving. Pull out the with wireline and laydown tools. Secure well and SDFN.					\$34,032		\$189,370



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Rpt #	Start Date	End Date	Detailed Operations Summary				Day Total (Cost)		Cum To Date (Cost)
7	1/3/2023	1/4/2023	No Accidents, Incidents, or Spills. Safety meeting SITP 140 SICP 240 Open up backside started unloading condensate right away bled it off for one hour psi drop down to 100 and still flowing pretty strong. Total oil recover 95 bbl. Shut in back side pressure at 120. Check tubing pressure and showing 140. Rig Renegade lubricator and pickup Phoenix gyro tool. Equalize Renegade lubricator to tubing pressure open up master valves on wellhead and RIH with gyro taking surveys down to 5,600. From 5,600 down to 9,650 all reading on the gyro were not correct due to lot of movement down hole. Went down to 10,300 and try to get gyro reading while coming out of the hole with wireline. Gyro tool started dragging while coming up hole with wireline. POOH with wireline laydown tools. Rig down wireline. Bleed off backside on 32/64 choke bled down to 0 in 15 minutes. Open tubing on 32/64 choke bled down to 0 in two minutes. Start pumping #10 brine with biocide at 3 ½ Bpm with 600 psi. pump 88 bbl. backside started unloading oil. Pump a total of 450 bbl. of brine to get returns back to pit. Check fluid weight on returns and showing to be #10 brine. Shut pump down and check psi showing to have 40 psi. Flow well into open top for 30 minutes. Well stop flowing only with a light blow. Recover a total of 280 bbl. of oil. As per lead pumper. Put two loads into battery tank on location and one load into Dinero #4. Remove move both master valves on top of the 11" flange to see if it was threaded. Pickup on the valves found no threads on top of flange. Wait on 11" Bop. Unable to nipple down 11" flange due to bolts been real tight. Nipple down crew torque wrench maxing out and not able to break bolts. Secure well and SDFN				\$50,429		\$239,799
8	1/4/2023	1/5/2023	No Accidents, Incidents, or Spills. Safety meeting SITP 0 SICP 0 Remove top nut on 11" flange. All bolts froze up to flange. Wait on welder to heat up bolts on well head flange. Trickle brine down backside start heating up bolts and hitting down on them and was able only to remove six bolts until welder ran out of oxygen. Nipple up flange with six bolts to secure well and SDFN.				\$17,470		\$257,268
9	1/5/2023	1/6/2023	No Accidents, Incidents, or Spills. Safety meeting SITP 0 SICP 0 Open well and pump down tubing to load hole. Hole loaded up with 25 bbl. circulate 25 bbl. of oil into open top tank. Continue heating up bolts on well head flange. Remove last six bolts. Pickup on tubing adapter flange with 22K come 35K and set slips and remove adapter flange. Nipple up 11" – 5K Bop. Rig up floor and pull up on tubing to 78K tubing parted. Laydown 7 joints of 2 3/8 found two holes 6' down from top of tubing collar and parted 20' down on the eight joint. Depth 250' TOF. Secure well and SDFN.				\$18,308		\$275,576
10	1/6/2023	1/7/2023	No Accidents, Incidents, or Spills. Safety meeting SICP 0 Pickup 7 7/8 guide with 5 3/4 overshot. Pickup 9 joints of 2 3/8 tubing tag fish at 274'. Latch on to fish pull up to 65K come down and laydown one joint. Rig up Rotary wireline. Pickup 1.81-gauge ring with junk basket. RIH with wireline down to 10,945 unable to go down any further due to tubing getting sticky. POOH with wireline laydown tools. Pickup free point and RIH with wireline found seat nipple showing to be at 10,947 come up and check free point at 10,940 Tubing showing to be 100% free. POOH with wireline laydown tools and Pickup 1.580 jet cutter RIH with wireline down to 10,925. Cut tubing 10' below collar at 10,925 wireline depth. POOH with wireline. Rig down Rotary wireline. Laydown 8 joints and overshot. Continue laying all 2 3/8 production tubing. Total joints laydown 338 – 10,911.70 plus 10' cut joint # 339 TOF @ 10,921.15. Found scattered joints of 2 3/8 that were bent. Secure well and SDF WKND				\$30,166		\$305,742

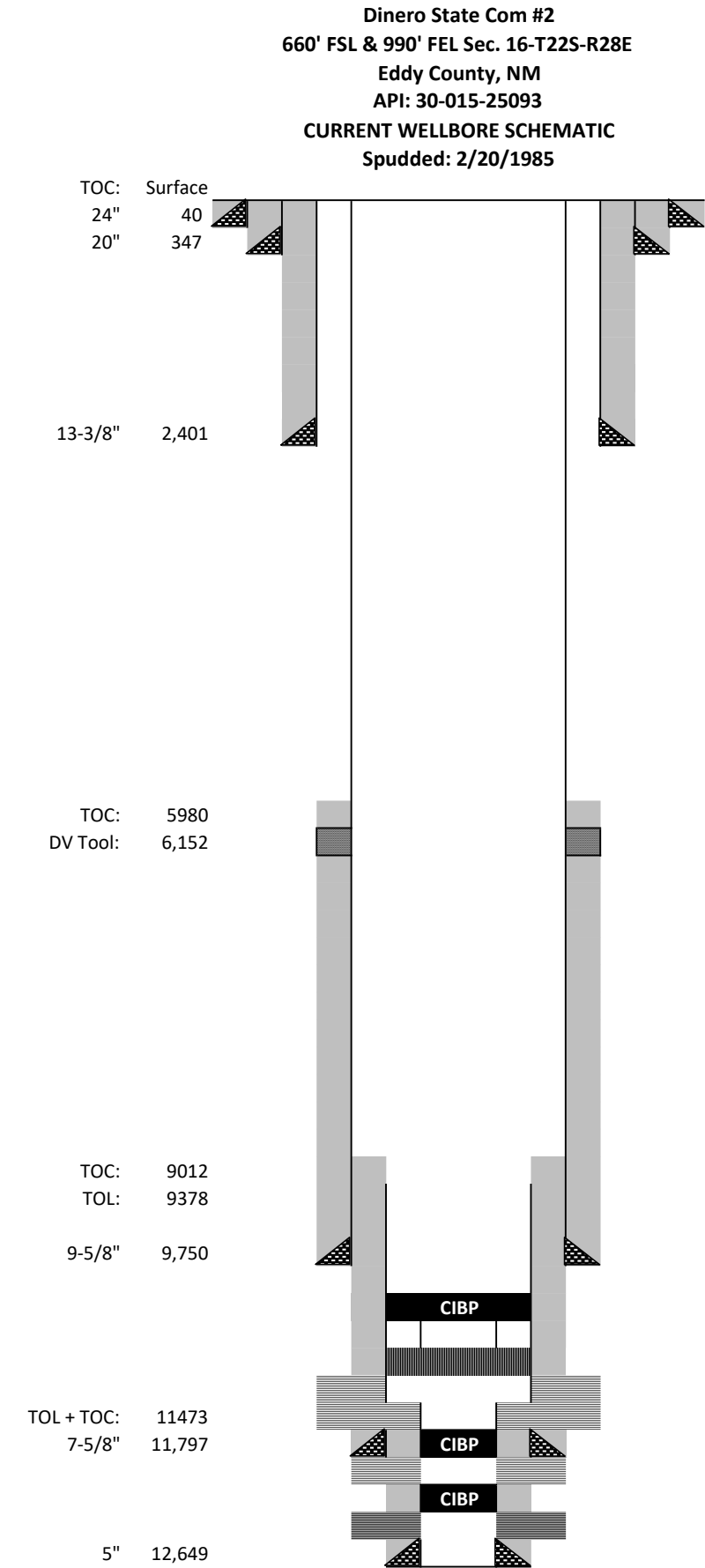


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Job Category Production		Primary Job Type TA		Spud Date 2/20/1985		Rig Release Date		Total Depth (ftKB)	
Rpt #	Start Date	End Date	Detailed Operations Summary					Day Total (Cost)	Cum To Date (Cost)
11	1/9/2023	1/10/2023	<p>Past 24 hours</p> <p>No accidents, incidents, or spills.</p> <p>Off load and talley 395 jts of 2 3/8" PH-6 work string. SICP 0 psi. Open well on 32/64" choke no gas to report. PU 6 1/8" tricone bit and 3 3/4" bit sub. RIH with 347 jts of 2 3/8" PH-6 work string and BHA. Lightly tag TOF @ 10,908' tbg measurement. PU 2ft. Make up TIW valve and kelly hose. Prime up reverse unit and pump 500 bbls of brine water treated with 220 gallons of Jacam pkr fluid and 110 gallons of 2 % KCL down tbg and out of the csg. Pumping 2.5 bpm with 1,500 psi. Full returns with no gas. Secure well. SDFN.</p>					\$39,289	\$345,031
12	1/10/2023	1/11/2023	<p>Past 24 hours</p> <p>No accidents, incidents, or spills.</p> <p>SITP 0 psi. SICP 0 psi. Open both tbg and csg on open choke. No gas to report. Prime up reverse unit and conventional circulate 275 bbl's of 10# brine water treated with 2% KCL and pkr fluid. Pumping 2.5 bpm with 1,500 psi. Circulate a overall total of 775 bbl's of treated brine fluids. POOH laying down with 347 jts of 2 3/8" work string and bit BHA. MIRU KLX wire line unit and support equipment. MU 6 1/2" OD gauge ring and junk basket assembly. RIH and set down @ 10,680'. Make multiple attempts to get past spot with no success. POOH with gauge ring junk basket assembly. No visible marks on gauge ring. Junk basket was clean. Secure well. SDFN.</p>					\$23,917	\$368,948
13	1/11/2023	1/12/2023	<p>Past 24 hours</p> <p>No accidents, incidents, or spills.</p> <p>SICP 0 psi. Open well on 48/64" choke. No gas to report. MIRU KLX wireline. PU CCL, 6ft weight bar, junk basket, and 6 1/8" gauge ring. RIH to 10,880' WL measurement with no issues. POOH. Note* KLX brought out wrong setting sleeve for CIBP. Wait on another sleeve. Setting sleeve arrived on location MU 6.10" OD CIBP to baker 20 setting tool and CCL. RIH with CIBP. Set @ 10,820'. POOH. Fill casing with 30 bbl's of treated brine. Test to 575 psi. Held. Good test. PU Gyro tool string and run in the hole to 10,550'. Log up to 5,500'. Tech will tie both logs together and email out data to engineering dept. POOH. RDMO wireline. Secure well SDFN.</p>					\$42,011	\$410,959
14	1/12/2023	1/13/2023	<p>Past 24 hours</p> <p>No accidents, incidents, or spills.</p> <p>SICP 0 psi. Open well on 48/64" choke. No gas to report. ND 11" X 5k BOP. NU 11" X 5k Flange with 2 - 2 9/16 5k valves on top. RDMO L&R Rig # 1 and support equipment. Turn well over to production.</p>					\$57,483	\$468,442

1. In December of 2022, a workover operation was performed on the Dinero State Com #002, to remove artificial lift equipment and protect the well from offset frac (see attached WBD).
 1. 12/30/22 – MIRU, NU BOPs, POOH w/ 1-1/4" coiled tubing string.
 2. 1/6/23 – Cut stuck tubing at 10,921' and POOH w/ production tubing.
 1. Left fish in hole: ~92' of 2-3/8" tubing, SN, Model R Packer (Depth: 11,000')
 3. 1/12/23 - Circulate wellbore full of packer fluid and set CIBP at 10,820'.



	Casing Information		Type	Weight (lb/ft)	Joints	Depth Set	Top of Liner
	Hole Size	Casing Size					
Conductor	30"	24"	S-95, N-80	94#	10	40	
Surface	22"	20"					
Intermediate	17-1/2"	13-3/8"					
Production	12-1/4"	9-5/8"					
Liner 1st		7-5/8"	S-95	39#	263	11,797	9,378
Liner 2nd		5"	L-80	23.2#		12,649	11,473
DV Tool	12-1/4"	9-5/8"					
Float Collar	12-1/4"	9-5/8"					
Guide Show	12-1/4"	9-5/8"					

	Cementing Record		TOC	Date Run	Distance	Comment
	Type					
Conductor	17 sks CI C		Surface	2/20/1985	375	On Top Of Liner
Surface	560 sks CI C		Surface	3/7/1985		
Intermediate	1650 sks x 300 sks CI C		Surface	3/14/1985		
Production 1st	730 sks x 500 sks CI H		DV Tool	4/11/1985		
Production 2nd	400 sks x 100 sks CI H		5980	4/14/1985		
Liner 1st	380 sks CI H		9012	5/3/1985		
Liner 2nd	175 sks CI H		11473	5/16/1985		

Geologic Markers	
Lamar LM	2,558
Bell Canyon	2,592
Cherry Canyon	3,418
Brushy Canyon	4,638
Bone Spring	6,056'
3rd Bone Spring	8,912'
Wolf Camp	9,545'
Strawn	10,745'
Atoka	11,060'
Morrow LM	11,665'
Morrow CLS	11,850'

Perforation Information				
Date	Formation	Depth	Squeezed	Cement
12/18/1992	Atoka perfs	(11,093'-11,179')	10/2/1985	100 sks CI C
12/18/1992	Atoka perfs	(11,462'-11,500')		
10/2/1985	Morrow perfs	(12,018'-12,198')		
9/26/1985	Morrow perfs	(12,308'-12,436')		

	Plugging Information		Item	Notes	Depth
Date	Type	Depth	Top of fish	2-3/8" Tubing TOF	10,908
1/12/2023	CIBP	(10,820')	Tubing	2-3/8" Tubing (75')	10,925
12/18/1992	CIBP	(11,600' w/ 35' cmt)	Seating Nipple	SN	10,996
10/2/1985	CIBP	(12,232' w/ 35' cmt)	Packer	Model R	11,000
			Plug Back Total Depth	PBTD	12,650

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Santa Fe, NM 87505

CONDITIONS

Action 339879

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 339879
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	5/7/2024