Received by OGD: AG28624024 kti 03:11 AM Office State of New Mexico	Form CPage 1 of		
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.		
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-30745		
District III - (505) 334-6178 1220 South St. Francis Dr	5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Seven Rivers Queen Unit		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number #079		
2. Name of Operator	9. OGRID Number		
BXP Operating, LLC	329487		
3. Address of Operator 1515 W Calle Sur, Suite 174, Hobbs, NM 88240	10. Pool name or Wildcat Langlie Mattix; 7 Rvrs-Q Grayburg		
4. Well Location	Langue manni, rima Q orașourg		
Unit Letter_H:_1400feet from the _North line and90feet from	theEastline		
Section 03 Township 23S Range 36E			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data		
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	- · · · · · · · · · · · · · · · · · · ·		
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER: Return to production OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Conproposed completion or recompletion.	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of		
A:1 27, 2024			
April 27, 2024 BXP intends to return tis well to production.			
Plans are to pull rods, pump & tubing. Test tubing in the hole. Change pump & put well in operation.			
Squeeze 55 gallons of Arabian I with 70 bbls of flush water			
Leave well SI for 5 days			
Spud Date: Rig Release Date:			
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.		
SIGNATURE LA SECONDA TITLE Agent	DATE04/27/24		
Type or print nameM.Y. Merchant E-mail address: mymerch@penr For State Use Only	rocoil.comPHONE: _575-492-1236		
APPROVED BY: Dean R Millure TITLE Petroleum Enginee Conditions of Approval (if any):	r05/07/2024		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 338200

CONDITIONS

Operator:	OGRID:
BXP Operating, LLC	329487
11757 KATY FREEWAY	Action Number:
HOUSTON, TX 77079	338200
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
dmcclure	None	5/7/2024