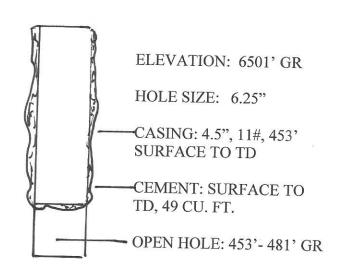
Received by OCD: 5/6/2024 8:55:21		Page 1 of 1
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-031-20399
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NO	TICES AND REPORTS ON WELLS	
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PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	SANTA FO PARITY
1. Type of Well: Oil Well	Gas Well Other	8 Well Number
2. Name of Operator	A . A	9. OGRID Number
3. Address of Operator (OFNE THE	9. OGRID Number 185339
		10. Pool name or Wildcat
4. Well Location	Albue DN 87123	ROD Maren This MY
Unit Letter		THE THE THE
Section 19	95 feet from the NONTH line and 2	600 feet from the 487 line
Section 29	Township 20 N Range 911)	NIMPM C Marialla
	11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
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12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN	ITENTION TO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	SEQUENT REPORT OF:
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEMENT	JOB \square
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OTHER:		
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details, and ork). SEE RULE 19.15.7.14 NMAC. For Multiple Company.	
of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Components	give pertinent dates, including estimated date
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For State Use Only	E-mail address: OHANDSN4	26(@) PHONE: 305 414 500
- Se Garage		GMAIL Com
APPROVED BY:	TITLE	
Conditions of Approval (if any):		DATE

5-29-2024 REMOVE PRODUCTION EQUIPMENT AND CICULATE WELLBORE. 5-30-2024 FILL WELLBORE FROM TD TO SURFACE WITH 40.0 CU.FT. OF CLASS "B" CEMENT.

5-31-2024 PLACE DRY HOLE MARKER AND CLEAN LOACTION.

4" PIPE DRY HOLE MARKER



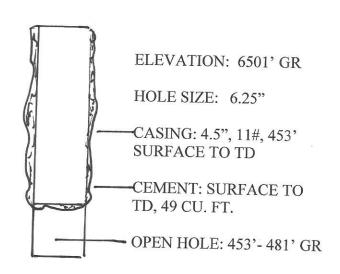
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4. Producing Interval(s), of this compl	etion - Top, Botto	om, Name				0-4	81	los W Di
									25. Was Directional Survey Made
UH 433-01	т мене	fee sand (M	V)						No
6. Type Electric and (Other Logs Run			· · · · · · · · · · · · · · · · · · ·				27.	Was Well Cored
None									451-481
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9.		LINER RECORD				30.	TUBL	NG REC	CORD
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							1/30	ilen "	
3.				DUCTION				-	ON COM
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4/27/74		Pumping					P	red	010
ate of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.		Gas - MCF	Water — E	3bl.	Gas - Oil Ratio
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-()- I, Disposition of Gas (Sold, used for fi	uel, vented, etc.)	1 5	TST	M		Test Witr		43°
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			2000						,
. I hereby certify that	the information	shown on both sid	es of this form is tri	ue and complet	te to	the best of my	knowledge an	d belie	f.
11.7	ih E. G	I. AA		J. 8					
SIGNED // (CC	in c. U	redle	TITLE	Consulta	nt	Geologist	DAT	E_6	/13/74

Received by OCD: 5/6/2024 8:55:21		Page 4 of 1
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1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State on & Gas Lease No.
SUNDRY NO	TICES AND REPORTS ON WELLS	7 1 1
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PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	SANTA FE PARIEN
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 34
2. Name of Operator	Act dist 110	9. OGRID Number
3. Address of Operator (grow the	185239
	Aldren 24 0 1100	10. Pool name or Wildcat
4. Well Location	Albue, DN 87123	KOD MALLWTHIN ME
Unit Letter_ B	95 feet from the North line and 2	2000
Section 29	Township 20 N Range 9W	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.,	NMPM County MCKING
	6501 6K	
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN	ITENTION TO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	SEQUENT REPORT OF:
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRII	
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DOWNHOLE COMMINGLE	_ S/CING/OLIVILIN	10B
CLOSED-LOOP SYSTEM OTHER:	_	
13. Describe proposed or comp	leted operations (Classical State of St	
of starting any proposed wo	leted operations. (Clearly state all pertinent details, and ork). SEE RULE 19.15.7.14 NMAC. For Multiple Composition	give pertinent dates, including estimated date
proposed completion or rec	ompletion.	pletions: Attach wellbore diagram of
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3/29/24 RE	MOVE PLEDURTION L	FOUIPMONT &
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11 1 20		
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APPROVED BY:	TITLE	
Conditions of Approval (if any):	TILDE	DATE

5-29-2024 REMOVE PRODUCTION EQUIPMENT AND CICULATE WELLBORE. 5-30-2024 FILL WELLBORE FROM TD TO SURFACE WITH 40.0 CU.FT. OF CLASS "B" CEMENT.

5-31-2024 PLACE DRY HOLE MARKER AND CLEAN LOACTION.

4" PIPE DRY HOLE MARKER



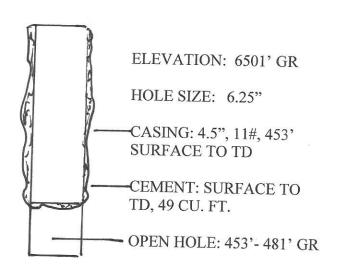
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-AND OFFICE							:	SOCOTOR AND RESIDENCE	
PERATOR							, 1	1111	
I. TYPE OF WELL									
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b. TYPE OF COMPL	WE	LL X WEL	L DRY	OTHER_				Carm or	Lease Name
	NORK DEEP	EN PLUE		1					
Name of Operator		1	1	J OTHER			- Sa	nta Well No.	Fe Pacific
	il Company -	Monback A	ssociates)					34	
. Address of Operato							10.	Field c	and Pool, or Wildcat
P. U. Bo	x 53/, Farm	ington, Nev	Mexico 874	01				ed M	ountain (MV)
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O, Total Depth	21. Plu	ag Back T.D.	22. If Multip	ele Compl., Ho	w 2	3, Intervals	, Rotary To	ols	, Cable Tools
481		-		-	-	Drilled B	0-4	81	
4. Producing Interva	i(s), of this comple	tion - Top, Botto	m, Name						25. Was Directional Survey Made
OH 453-8	31 Menef	ee sand (M	7)						No
6. Type Electric and	Other Logs Run						· · · · · · · · · · · · · · · · · · ·	27.	Was Well Cored
None	2								451-481
8.		CA	SING RECORD (Re	port all strings	set in	well)			702 702
CASING SIZE	WEIGHT LB.	/FT. DEPT		LE SIZE		CEMENT	NG RECORD		AMOUNT PULLED
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Received by OCD: 5/6/2024 8:55:21 PM State of New Mexico	ge_1 7 of 1
District I – (575) 393-6161 Energy Minerals and Natural December 1	2013 8 2013
District II - (575) 748-1283 WELL API NO.	
District III (505) 224 (170	79
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.	
38118 FP NVI X /3/13	
87505	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement N	omo
DIFFERENT RESERVOIR. USE "APPLICATION FOR DEPART" (FORMS 181) FOR 181	anie
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2. Name of Operator	
9. OGRID Number	
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The Elevation (Show whether DR, RKB, RT, GR, etc.)	
and the	d
12. Check Appropriate Box to Indicate Nature of Notice Report or Other Date	
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OTHER:	
13. Describe proposed or completed operations. (Clearly to 1)	П
of starting any proposed work). SEE RULE 19 15 7 14 NMAC. For Multiple Computer dates, including estimate	d date
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GESTA Fleek Dr., Hobbs, KM 8240	
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FOR State Use Only	348
APPROVED BY:	
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5-29-2024 REMOVE PRODUCTION EQUIPMENT AND CICULATE WELLBORE. 5-30-2024 FILL WELLBORE FROM TD TO SURFACE WITH 40.0 CU.FT. OF CLASS "B" CEMENT.

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4" PIPE DRY HOLE MARKER



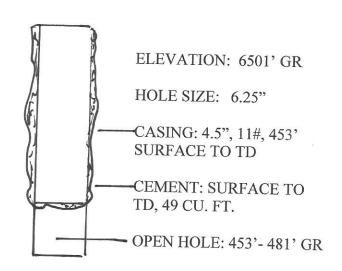
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FILE	11-	WELL COMPI	MEXICO OIL CO	OMPLETIC	N COM	MMISSION	1	State [Fee X
J.S.G.S.	2		- HON ON NEC	20/411 PP T 1 1 C	// IVL	.FORT AN	5.	State Of	il & Gas Lease No.
-AND OFFICE							:	SOCOTOR AND RESIDEN	
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I. TYPE OF WELL									
	OIL	GAS GAS		٦			7.	Init Ag	reement Name
b. TYPE OF COMPL	WE	LL X WEL	L DRY	OTHER_				Carm or	Lease Name
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, Name of Operator		1	1	J OTHER			- Sa	mta Well No.	Fe Pacific
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HIT LETTER B	1004	95	North		,	2600		1111,	
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5. Date Spudded	16. Date T.D. F	leached 17, Date	Compl. (Ready to		Elevati	ons (DF, RK	11110		Elev. Cashinghead
3/27/74	4/10/7	4 4/2	5/74			1 GL			6501
O, Total Depth	21. Plu	ag Back T.D.	22. If Multip	ele Compl., Ho	w 2	3, Intervals	, Rotary To	ols	, Cable Tools
481		-		-	-	Drilled B	0-4	81	
4. Producing Interva	i(s), of this comple	tion - Top, Botto	m, Name						25. Was Directional Survey Made
OH 453-8	31 Menef	ee sand (M	7)						No
6. Type Electric and	Other Logs Run						· · · · · · · · · · · · · · · · · · ·	27.	Was Well Cored
None	2								451-481
8.		CA	SING RECORD (Re	port all strings	set in	well)			702 702
CASING SIZE	WEIGHT LB.	/FT. DEPT		LE SIZE		CEMENT	NG RECORD		AMOUNT PULLED
43	11#	453	61/2	"	49	sx cla	ss "A"		
9.		INER RECORD			Ta		711011		
SIZE	ТОР	BOTTOM	SACKS CEMENT	COREN	31	0.	T	NG REC	
			ONCHO CEMENT	SCREEN	-+	SIZE	DEPTH		PACKER SET
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l, Perforation Record	d (Interval, size and	d number)		32.	ACID,	SHOT, FRA	CTURE, CEM	ENT SC	DUESZE ETC.
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, Disposition of Gas		2				skar - Tarik Kilonii Karalinii A	Test Witn	essed F	Эу
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Received by OCD: 5/6/2024 8:55:21		Page 10 of 1
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87505		or and an action of the state 140.
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 Type of Well: Oil Well Name of Operator 	Gas Well Other	8. Well Number 34
ENEC	DUNG THE	9. OGRID Number
3. Address of Operator (The Arce	185239
12812 PIROL SE	Aldre DN 87123	10. Pool name or Wildcat
4. Well Location	Pin Office	KOD Maren TAIN ME
Unit Letter 8	95 feet from the NONTH line and	600 feet from the AST line
Section 29	Township 20 N Range 911)	NMPM C- MaQue(A)/A
	11. Elevation (Show whether DR, RKB, RT, GR, etc.,	NMPM County // CKINho
	6501' 6K	
12 Charle	A	
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN	ITENTION TO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORLD	SEQUENT REPORT OF:
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS COMMENCE DRI	
DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEMENT	JOB
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
of starting any proposed or comp	eted operations (Classical III	give pertinent dates, including estimated date
proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Conception.	apletions: Attach wellbore diagram of
O /	ompletion.	5
3/29/20 R	MOVE PLEDILATION &	Ea. 1
	, , , , , , , , , , , , , , , , , , , ,	FOUIPMONT &
0	LCURARE WETLEDLE. L WETLEDLE FROM TO N 40.0 CU FF. OF CH	
3/2/		
730/24 FIL	L WELLBORD FROM T	TO SURFACE
n. Wir.	N 40.0 PM 5 DE PL	1482 "S" Comput
3/silana)	in something,
-124 CKE	the LOCATION OF PIL	25 11 11 11
		TOTAL MARKET
Spud Date:	Rig Release Date:	
	Rig Release Date:	
I hereby certify that the information a	boye is true and complete to the best of my knowledge a	and helief
	A /	and benef.
SIGNATURE	Deep TITLE N/A	11 0 - 2///
	Dee TITLE / BNASING /	DULED DATE 3/31/27
Type or print name Dow L	PANUSV E-mail address: DHANDSW4	26@ PHONE DEWILL COM
For State Use Only		GMALL POINT
APPROVED BY:	Titl E	
Conditions of Approval (if any):	TITLE	DATE

5-29-2024 REMOVE PRODUCTION EQUIPMENT AND CICULATE WELLBORE. 5-30-2024 FILL WELLBORE FROM TD TO SURFACE WITH 40.0 CU.FT. OF CLASS "B" CEMENT.

5-31-2024 PLACE DRY HOLE MARKER AND CLEAN LOACTION.

4" PIPE DRY HOLE MARKER



= 2 22222												
NO UP CAMIES MECEL	v# 0									fear	m C-105	
DISTRIBUTION	!	10-									vised I-I-	es.
IANTA FE			- NEW	MEXICO	OIL CO	NSERVATIO	N CC	DMMISSION			[]	e of Lerise
J.S.G.S.	12	MELL	COMPL	ETION O	R REC	OMPLETIO	N R	EPORT AN	D LOG	Stat		Fee X
-AND OFFICE	15	-								5. State	OH & CA	as Lease No.
PERATOR		-							١ ٨		,,,,,	
		_ا										
I. TYPE OF WELL		***								7. !Init	Agreemer	at Name
	5	VELL X	GAS	П		1						A TAZIDE
b. TYPE OF COMPLE	TION	بعدد نهي	WEL		DRY L	OTHER_				A. Farm	or Lease	• Name
METF OA		EPEN	PLUG		SVR.	OTHER				Cont	. F. D	acific
, Name of Operator		()					9. Well	No.	actitic
Chaco U1	Company	- (Mon	back As	Sociat	es					34		
22 2014A 2017 2015	c 537, Fai	eminat.	on Nov	. Movie	~ 97/4	01				10. Fie	ld and Po	ol, or Wildcat
. Location of Well	()), rai	minge	on, nev	MEXIC	0 0/4	01				Red	Mount	ain (MV)
HIT LETTER B	LOCATED	95	FF F 7 .	BOM TUE	North			2600			111111	
				NOM THE		LINE AND	111	TITITIKE	MORT T	12, Cou	nty	HHHH
HE East LINE OF	sec. 29	TWP.	20N R	E. 9W	NMPN			IXIIIIXI		McK:	inley	
5. Date Spudded	16. Date T.D				eady to		Cleva	tions (DF, RK)	B, RT, G	R, etc.)	19. Elev.	Cashinghead
3/27/74 0, Total Depth	4/10,		4/25	32.			650)1 GL			6501	
5	21.	Plug Back	T.D.	22.	If Multip Many	le Compl., Ho	"	23, Intervals Drilled By	Rotary	Tools	, Co	able Tools
481 4. Producing Interval(s), of this come	letton	Ton Potter	- 2/		-				-481		
											25. Wo	as Directional Surve
OH 453-81	Mene	efee s	and (MV	7)							No	(
6. Type Electric and (Other Logs Run									12	7. Was We	ell Cored
None										-	451-	
28,			CA	SING RECO	RD (Rep	ort all strings	set	in well)			731	401
CASING SIZE	WEIGHT L	B./FT.	DEPT	H SET		LE SIZE		CEMENTI	NG RECO	RD	T	AMOUNT PULLED
45	11#		453		64	"		9 sx cla	ss "A'	1		
												
			HA									
29.		LINER F	FCOPD				—т	20				
SIZE	TOP		TTOM	SACKS C	FMENT	SCREEN	-+	30.		JBING R		
				- CALONG G	LINE IT	JUNEEN	-+	SIZE		TH SET		PACKER SET
							\neg	2 3/8 E	UE	471	-+	
31, Perforation Record	(Interval, size	and numbe	r)			32.	ACID	, SHOT, FRAC	TURE. C	EMENT	SOUPEZ	PETC.
						DEPTH				-	KIND M	-
OH 453-95										0		
									/	King .		A.
33.					BBOD	UCTION			-			COMP
Date First Production	Pro	duction M	ethod (Flor	wing, gas l		ing - Size and	type	numn)	$\overline{}$	WANIS	CON.	3.4.
4/27/74		Pumpi		0, 0	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, р.	, pampy		100	atua & Fo	d. or hut-in)
Date of Test	Hours Tested		oke Size	Prod'n.		Oil - Bbl.		Gas - MCF	Water	- Bbl.	Gas	-Oil Ratio
4/29/74	24		open	Test Pe	riod	15		TSTM	1 -	15	1	TSTM ·
low Tubing Press.	Casing Press	ure Ca	lculated 24 ur Rate	- Oil - Bi	bl.	Gas - M	CF		– Pbl.			ty - API (Corr.)
-0-	-0-			15		TST	1		15		43°	
14, Disposition of Gas	sold, used for	juei, vent	ed, etc.)				38. 37		Test	Witnesse	d By	
5. List of Attachments	Ver	ited						***************************************	l l	lark V	Veidle	r
os pros os virdenmenta												DV A5 7 TO THE RESERVE OF THE RESERV
6. I hereby certify that	the information	shown o	n both side	s of this fo	m is tru	e and complet	e to *	he hert of me	raced - 1 -	e and L	linf	
Ω	4)	11	, 10		- www.comptett		ne sear of my i	weedg	c una De	e j.	
SIGNED ///	ih El	Ven	OU.	/ **** * ***		Consulter	+ 0	Geologist			6/13/	74
3101120					LE	JANGUL CAL		COLUBIAL		DATE	0/13/	· -

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 341443

CONDITIONS

Operator:	OGRID:
ENERDYNE, LLC	185239
12812 PIRU S.E.	Action Number:
Albuquerque, NM 87123	341443
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to moving on	5/7/2024