

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-031-21001
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SANTA FE PACIFIC
8. Well Number 5
9. OGRID Number 185239
10. Pool name or Wildcat RED MOUNTAIN MU

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ENERGY INC LLC

3. Address of Operator
12912 PINK SE, ALBUQU, NM 87123

4. Well Location
Unit Letter **B** : **830** feet from the **NORTH** line and **2610** feet from the **EAST** line
Section **29** Township **20N** Range **9W** NMPM County **McKinley**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6509' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/8/24 Remove Production Equipment & Circulate Wellbore.
5/9/24 Fill Wellbore from TD to Surface with 39.60 cu. ft. of Class "B" Cement.
5/10/24 Clean Location & Place Dry Hole Mark.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

MANAGING MEMBER

DATE

3/31/24

Type or print name

DON L. DANDASH

E-mail address:

DHANDASH426@

PHONE:

505 414 8548

For State Use Only

EMAIL.COM

APPROVED BY:

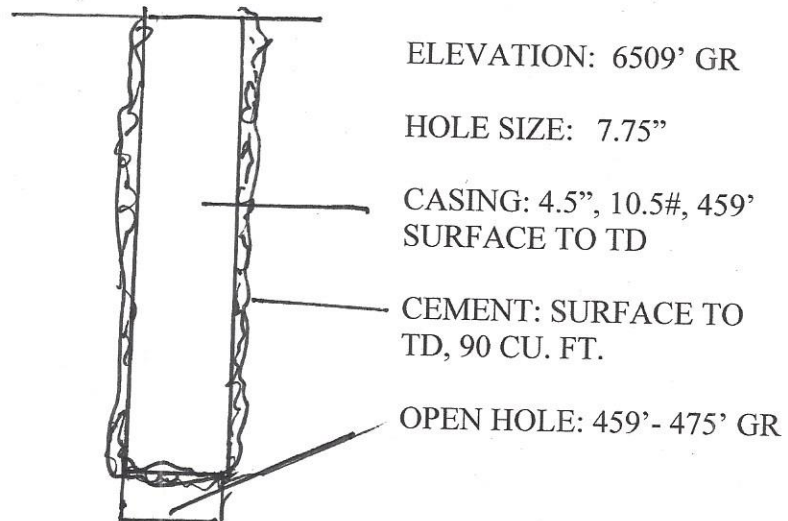
TITLE

DATE

Conditions of Approval (if any):

SFP 5 PLUGGING PLAN
WELLBORE DIAGRAM
30-031-21001
830' FNL AND 2610' FEL
B, SEC. 29, T20N, R9W

5-8-2024 REMOVE PRODUCTION EQUIPMENT & CIRCULATE WELLBORE
5-9-2024 FILL WELLBORE FROM TD TO SURFACE WITH 39.60 CU. FT. OF
CLASS "B" CEMENT
5-10-2024 PLACE DRY HOLE MARKER , CLEAN AND RECLAME LOCATION OF
APPROXIMATELY 200 SQ. FT.



Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008			
1. WELL API NO. 30-031-21001									
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
3. State Oil & Gas Lease No.									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)									
5. Lease Name or Unit Agreement Name SANTA FE PACIFIC									
6. Well Number: RCD NOV 9 '04 5 OIL CONS. DIV.									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator ENERDYNE LLC									
9. OGRID 185239									
10. Address of Operator P O BOX 502, ALBUQUERQUE, NM 87103									
11. Pool name or Wildcat RED MOUNTAIN MV									
12. Location									
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface: B	29	20N	9W		830	NORTH	2610	EAST	McK
BH: B	29	20N	9W		830	NORTH	2610	EAST	McK
13. Date Spudded 7-25-00		14. Date T.D. Reached 7-25-00		15. Date Rig Released 7-25-00		16. Date Completed (Ready to Produce) 10-3-09		17. Elevations (DF and RKB. R.L. GR. etc.) 6509' GR	
18. Total Measured Depth of Well 475'		19. Plug Back Measured Depth 475'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run NONE			
22. Producing Interval(s), of this completion - Top, Bottom, Name MENELEE, MV									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
4.5"	10.5#	459'	7.75"	90 SKS	0				
24. LINER RECORD						25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					1.25"	420'			
26. Perforation record (interval, size, and number) OH						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 459'-475' AMOUNT AND KIND MATERIAL USED 24 GALS. 7.5% HCL			
28. PRODUCTION									
Date First Production 10-3-09		Production Method (Flowing, gas lift, pumping - Size and type pump) SUBMERSIBLE PUMP				Well Status (Prod. or Shut-in) SHUT-IN			
Date of Test 10-3-09	Hours Tested 1/2	Choke Size 1.25"	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 0	Water - Bbl. 1	Gas - Oil Ratio NA		
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 0	Water - Bbl. 1	Oil Gravity - API - (Corr.) 42			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) NA						30. Test Witnessed By T. PURVIS			
31. List Attachments PIT PLAT									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. ATTACHED									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature DON L HANOSH		Printed Name DON L HANOSH		Title GM		Date 10-10-09		Latitude 35.93987 Longitude 107.81437	
E-mail Address DHANOSH426@AOL.COM									

11-10-09

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee SURFACE -475'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from 461' to 475'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

LITHOLOGICAL RECORD (Attach additional sheet if necessary)								
From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	475'		SAND-SHALE					

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Energy, Minerals and Natural Resources

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OIL CONSERVATION DIVISION
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WELL API NO. 30-031-21001
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6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SANTA FE PACIFIC
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11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6509' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/8/24 Remove Production Equipment & Circulate Wellbore.
5/9/24 Fill Wellbore from TD to Surface with 39.60 cu. ft. of Class "B" Cement.
5/10/24 Clean Location & Place Dry Hole Mark.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

MANAGING MEMBER

DATE **3/31/24**

Type or print name

DON L. DANDOSH

E-mail address:

DHANDOSH426@

PHONE: **505 414 8548**

For State Use Only

EMAIL.COM

APPROVED BY:

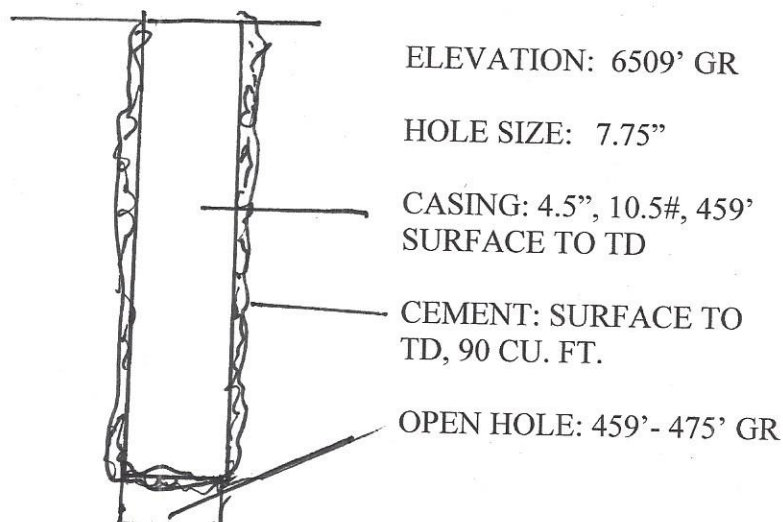
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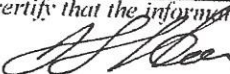
DATE

Conditions of Approval (if any):

SFP 5 PLUGGING PLAN
WELLBORE DIAGRAM
30-031-21001
830' FNL AND 2610' FEL
B, SEC. 29, T20N, R9W

5-8-2024 REMOVE PRODUCTION EQUIPMENT & CIRCULATE WELLBORE
5-9-2024 FILL WELLBORE FROM TD TO SURFACE WITH 39.60 CU. FT. OF
CLASS "B" CEMENT
5-10-2024 PLACE DRY HOLE MARKER , CLEAN AND RECLAME LOCATION OF
APPROXIMATELY 200 SQ. FT.



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3. State Oil & Gas Lease No										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)										
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6. Well Number: RCVD NOV 9 '04 5 OIL CONS. DIV.										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator ENERDYNE LLC										
9. OGRID 185239										
10. Address of Operator P O BOX 502, ALBUQUERQUE, NM 87103										
11. Pool name or Wildcat RED MOUNTAIN MV										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	29	20N	9W		830	NORTH	2610	EAST	McK
BH:	B	29	20N	9W		830	NORTH	2610	EAST	McK
13. Date Spudded 7-25-00	14. Date T.D. Reached 7-25-00		15. Date Rig Released 7-25-00		16. Date Completed (Ready to Produce) 10-3-09			17. Elevations (DF and RKB. R.L. GR. etc.) 6509' GR		
18. Total Measured Depth of Well 475'			19. Plug Back Measured Depth 475'			20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run NONE		
22. Producing Interval(s), of this completion - Top, Bottom, Name MENEFEE, MV										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
4.5"	10.5#		459'		7.75"		90 SKS		0	
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	
							1.25"		420'	
26. Perforation record (interval, size, and number) OH										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 459'-475' 24 GALS. 7.5% HCL										
28. PRODUCTION										
Date First Production 10-3-09		Production Method (Flowing, gas lift, pumping - Size and type pump) SUBMERSIBLE PUMP					Well Status (Prod. or Shut-in) SHUT-IN			
Date of Test 10-3-09	Hours Tested 1/2	Choke Size 1.25"	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 0	Water - Bbl. 1	Gas - Oil Ratio NA			
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 0	Water - Bbl. 1	Oil Gravity - API - (Corr.) 42				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) NA										
30. Test Witnessed By T. PURVIS										
31. List Attachments PIT PLAT										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. ATTACHED										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name		DON L HANOSH		Title		GM		
E-mail Address		DHANOSH426@AOL.COM								
Date		10-10-09								

11-10-09

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

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T. Cisco (Bough C)	T.	T. Permian	

No. 1, from 461' to 475'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
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LITHOLOGY RECORD (Attach additional sheet if necessary)

LITHOLOGICAL RECORD (Attach additional sheet if necessary)								
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SUBSEQUENT REPORT OF:

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Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

MANAGING MEMBER

DATE 3/31/24

Type or print name

DON L. DANDASH

E-mail address:

DHANDASH426@

PHONE:

505 414 8548

For State Use Only

EMAIL.COM

APPROVED BY:

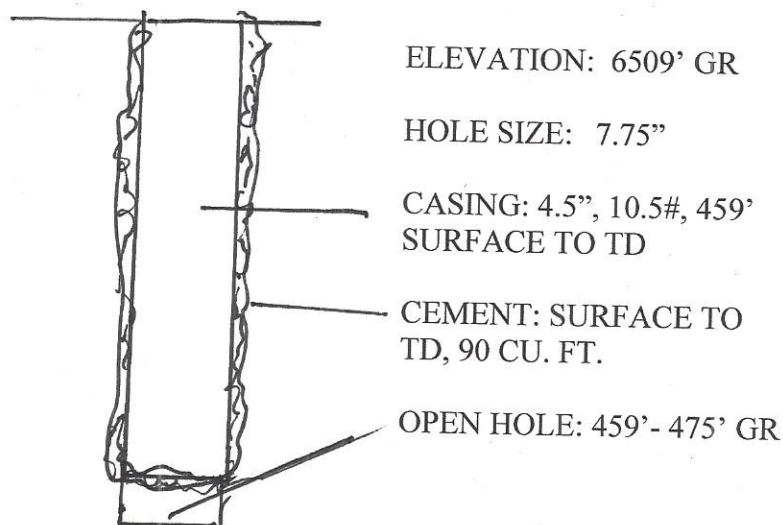
TITLE

DATE

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30-031-21001
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10. Address of Operator P O BOX 502, ALBUQUERQUE, NM 87103											
11. Pool name or Wildcat RED MOUNTAIN MV											
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		B	29	20N	9W		830	NORTH	2610	EAST	McK
BH:		B	29	20N	9W		830	NORTH	2610	EAST	McK
13. Date Spudded 7-25-00		14. Date T.D. Reached 7-25-00		15. Date Rig Released 7-25-00		16. Date Completed (Ready to Produce) 10-3-09		17. Elevations (DF and RKB. R.L. GR. etc.) 6509' GR			
18. Total Measured Depth of Well 475'				19. Plug Back Measured Depth 475'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run NONE			
22. Producing Interval(s), of this completion - Top, Bottom, Name MENELEE, MV											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
4.5"		10.5#		459'		7.75"		90 SKS		0	
24. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										1.25"	
										420'	
26. Perforation record (interval, size, and number) OH											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 459'-475'											
AMOUNT AND KIND MATERIAL USED 24 GALS. 7.5% HCL											
28. PRODUCTION											
Date First Production 10-3-09		Production Method (Flowing, gas lift, pumping - Size and type pump) SUBMERSIBLE PUMP						Well Status (Prod. or Shut-in) SHUT-IN			
Date of Test 10-3-09		Hours Tested 1/2		Choke Size 1.25"		Prod'n For Test Period		Oil - Bbl 3		Gas - MCF 0	
Flow Tubing Press. 0		Casing Pressure 0		Calculated 24-Hour Rate		Oil - Bbl 3		Gas - MCF 0		Water - Bbl. 1	
										Oil Gravity - API - (Corr.) 42	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) NA										30. Test Witnessed By T. PURVIS	
31. List Attachments PIT PLAT											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. ATTACHED											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature [Signature]		Printed Name DON L HANOSH		Title GM		Latitude 35.93987		Longitude 107.81437		NAID 1927 1983 Date 10-10-09	
E-mail Address DHANOSH426@AOL.COM											

b 11-10-09

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee SURFACE -475'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from 461' to 475'

No. 2, from to

No. 3, from to

No. 4, from to

OIL OR GAS
SANDS OR ZONES

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

LITHOLOGICAL RECORD (Attach additional sheet if necessary)								
From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	475'		SAND-SHALE					

State of New Mexico
Energy, Minerals and Natural Resources

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-031-21001
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SANTA FE PACIFIC
8. Well Number 5
9. OGRID Number 185239
10. Pool name or Wildcat RED MOUNTAIN MU

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ENERGY INC LLC

3. Address of Operator
12912 PINK SE, ALBUQU, NM 87123

4. Well Location
Unit Letter **B** : **830** feet from the **NORTH** line and **2610** feet from the **EAST** line
Section **29** Township **20N** Range **9W** NMPM County **McKinley**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6509' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/8/24 Remove Production Equipment & Circulate Wellbore.
5/9/24 Fill Wellbore from TD to Surface with 39.60 cu. ft. of Class "B" Cement.
5/10/24 Clean Location & Place Dry Hole Mark.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

MANAGING MEMBER

DATE

3/31/24

Type or print name

DON L. DANDON

E-mail address:

DHANDON426@

PHONE:

505 414 8548

For State Use Only

EMAIL.COM

APPROVED BY:

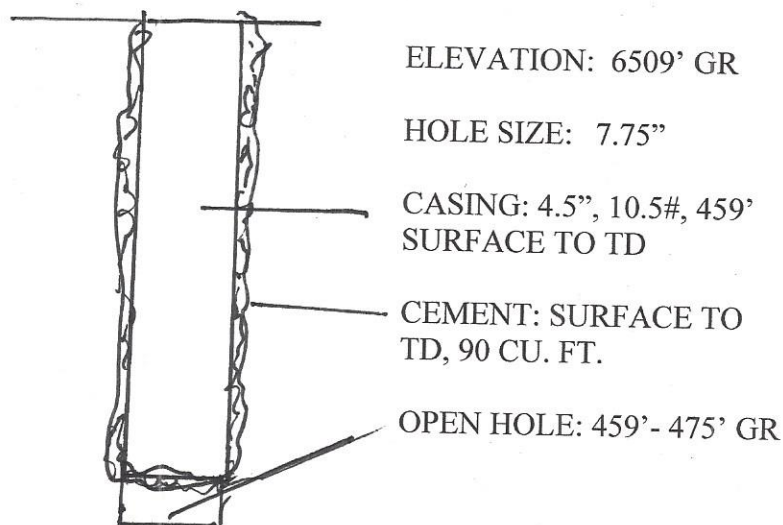
TITLE

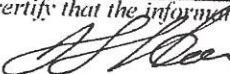
DATE

Conditions of Approval (if any):

SFP 5 PLUGGING PLAN
WELLBORE DIAGRAM
30-031-21001
830' FNL AND 2610' FEL
B, SEC. 29, T20N, R9W

5-8-2024 REMOVE PRODUCTION EQUIPMENT & CIRCULATE WELLBORE
5-9-2024 FILL WELLBORE FROM TD TO SURFACE WITH 39.60 CU. FT. OF
CLASS "B" CEMENT
5-10-2024 PLACE DRY HOLE MARKER , CLEAN AND RECLAME LOCATION OF
APPROXIMATELY 200 SQ. FT.



Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
1. WELL API NO. 30-031-21001										
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)										
5. Lease Name or Unit Agreement Name SANTA FE PACIFIC										
6. Well Number: RCVD NOV 9 '04 5 OIL CONS. DIV.										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator ENERDYNE LLC										
9. OGRID 185239										
10. Address of Operator P O BOX 502, ALBUQUERQUE, NM 87103										
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
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24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					1.25"	420'				
26. Perforation record (interval, size, and number) OH										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
459'-475'					24 GALS. 7.5% HCL					
28. PRODUCTION										
Date First Production 10-3-09		Production Method (Flowing, gas lift, pumping - Size and type pump) SUBMERSIBLE PUMP				Well Status (Prod. or Shut-in) SHUT-IN				
Date of Test 10-3-09	Hours Tested 1/2	Choke Size 1.25"	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 0	Water - Bbl. 1	Gas - Oil Ratio NA			
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 0	Water - Bbl. 1	Oil Gravity - API - (Corr.) 42				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) NA										
30. Test Witnessed By T. PURVIS										
31. List Attachments PIT PLAT										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. ATTACHED										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
		DON L HANOSH		GM		10-10-09				
E-mail Address DHANOSH426@AOL.COM										

11-10-09

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T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
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T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
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T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 3, from.....to.....
No. 4, from.....to.....

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

LITHOLOGICAL RECORD (Attach additional sheet if necessary)								
From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	475'		SAND-SHALE					

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 339821

CONDITIONS

Operator: ENERDYNE, LLC 12812 PIRU S.E. Albuquerque, NM 87123	OGRID: 185239
	Action Number: 339821
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to moving on	5/7/2024