

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 7/5/23
⁴ API Number 30-025-50056	⁵ Pool Name WC-025 G-08 S263205N; UPPER WOLFCAMP	⁶ Pool Code 98065
⁷ Property Code 332764	⁸ Property Name Haflinger 22-27 Fed Com	⁹ Well Number 710H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	25S	32E		200	North	1040	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	27	25S	32E		25 29	South	837	West	Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 7/5/23	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
329657	Cotton Draw Midstream, L.L.C. 333 W. Sheridan Ave. Oklahoma City, OK 731702	Gas
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil

IV. Well Completion Data

²¹ Spud Date 1/31/23	²² Ready Date 7/5/23	²³ TD 22215	²⁴ PBDT 22148 MD/12202 TVD	²⁵ Perforations 12095 - 22124	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
13-1/2"	10-3/4"	917	520 sx CIH; Circ 267 sx		
9-7/8"	8-5/8"	11190	590 sx CIC; Circ 4 sx		
7-7/8"	5-1/2"	22056	1600 sx CIH; Circ 0 sx		
	Tubing:	0			

V. Well Test Data

³¹ Date New Oil 7/18/23	³² Gas Delivery Date 7/18/23	³³ Test Date 7/18/23	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 3869 psi	³⁶ Csg. Pressure 3871 psi
³⁷ Choke Size 24	³⁸ Oil 1122 bbl	³⁹ Water 2669 bbl	⁴⁰ Gas 3608 mcf		⁴¹ Test Method flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Shayda Omoumi			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Compliance Professional			Title: PETROLEUM SPECIALIST		
E-mail Address: shayda.omoumi@dvn.com			Approval Date: 5/9/2024		
Date: 8/2/2023		Phone: 405-552-3513			

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-50056	Pool Code 98065	Pool Name WC-025 G-08 S263205N; UPPER WOLFCAMP
Property Code 332764	Property Name HAFLINGER 22-27 FED COM	Well Number 710H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3415.8'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	25-S	32-E		200	NORTH	1040	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	27	25-S	32-E		25	SOUTH	837	WEST	LEA
Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<u>HAFLINGER 22-27 FED COM 710H</u> EL:3415.8' N:409002.12 E:747270.18 LAT:32.122678 LON:103.668128 <u>KICK OFF POINT</u> 61' FNL 812' FWL SEC. 22 N:409139.87 E:747041.44 LAT:32.123061 LON:103.668864 <u>FIRST TAKE POINT</u> 431' FNL 817' FWL SEC. 22 N:408769.57 E:747048.38 LAT:32.122043 LON:103.668849 <u>LAST TAKE POINT</u> 116' FSL 838' FWL SEC. 27 N:398756.13 E:747136.98 LAT:32.094517 LON:103.668762 <u>BOTTOM OF HOLE</u> N:398665.20 E:747136.59 LAT:32.094267 LON:103.668765		OPERATOR CERTIFICATION <i>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> Signature <u>Shayda Omoumi</u> Date <u>8/1/2023</u> Printed Name <u>shayda.omoumi@dvn.com</u> E-mail Address <u></u> SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> DATE OF SURVEY <u>04/2023</u> Signature & Seal of Professional Surveyor 07/19/2023 Certificate No. 22404 B.L. LAMAN DRAWN BY: CM
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Intent ☐ As Drilled ☒

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: HAFLINGER 22-27 FED COM	Well Number 710H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	22	25-S	32-E		61	NORTH	812	WEST	LEA
Latitude 32.123061					Longitude 103.668864				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	22	25-S	32-E		431	NORTH	817	WEST	LEA
Latitude 32.122043					Longitude 103.668849				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
M	27	25-S	32-E		116	SOUTH	838	WEST	LEA
Latitude 32.094517					Longitude 103.668762				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NIs this well an infill well? ☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-50056		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: HAFLINGER 22-27 FED COM	Well Number 721H

KZ 06/29/2018



Devon Energy

Lea Co., NM (Nad83 - East Zone)
HAFLINGER 22-27 FED COM
710H

Wellbore #1

Design: Wellbore #1

Standard Survey Report

04 April, 2023





Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 710H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3438.30usft (NABORS 7505)
Site:	HAFLINGER 22-27 FED COM	MD Reference:	RKB = 22.5' @ 3438.30usft (NABORS 7505)
Well:	710H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Project	Lea Co., NM (Nad83 - East Zone)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	HAFLINGER 22-27 FED COM		
Site Position:		Northing:	409,001.68 usft
From:	Map	Easting:	747,210.18 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13.200 in
		Latitude:	32.122678
		Longitude:	-103.668322
		Grid Convergence:	0.354 °

Well	710H		
Well Position	+N/-S	0.00 usft	Northing: 409,002.12 usft
	+E/-W	0.00 usft	Easting: 747,270.18 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	usft
		Latitude:	32.122678
		Longitude:	-103.668128
		Ground Level:	3,415.80 usft

Design	Wellbore #1		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)
	0.00	0.00	0.00
			Direction (°)
			180.81

Survey Program	Date 04/04/23		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name
172.00	22,215.00	Survey #1 (Wellbore #1)	MWD+IGRF
			Description
			OWSG MWD + IGRF or WMM

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
172.00	0.79	117.67	171.99	-0.55	1.05	0.54	0.46	0.46	0.00	
264.00	0.62	121.19	263.99	-1.10	2.04	1.07	0.19	-0.18	3.83	
355.00	0.79	161.18	354.98	-1.95	2.66	1.91	0.56	0.19	43.94	
447.00	0.79	166.19	446.97	-3.17	3.02	3.12	0.08	0.00	5.45	
539.00	1.06	189.74	538.96	-4.62	3.02	4.58	0.50	0.29	25.60	
631.00	0.88	183.06	630.95	-6.17	2.84	6.13	0.23	-0.20	-7.26	
722.00	0.97	189.21	721.94	-7.62	2.68	7.59	0.15	0.10	6.76	
813.00	0.79	214.79	812.93	-8.90	2.20	8.87	0.47	-0.20	28.11	
885.00	1.14	205.74	884.91	-9.95	1.61	9.93	0.53	0.49	-12.57	
1,050.00	1.14	205.91	1,049.88	-12.91	0.18	12.90	0.00	0.00	0.10	
1,142.00	1.49	194.49	1,141.86	-14.89	-0.52	14.90	0.47	0.38	-12.41	
1,234.00	1.85	185.96	1,233.82	-17.52	-0.98	17.54	0.47	0.39	-9.27	
1,327.00	0.44	99.57	1,326.80	-19.08	-0.78	19.09	2.02	-1.52	-92.89	
1,419.00	0.44	68.72	1,418.80	-19.01	-0.10	19.01	0.25	0.00	-33.53	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 710H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3438.30usft (NABORS 7505)
Site:	HAFLINGER 22-27 FED COM	MD Reference:	RKB = 22.5' @ 3438.30usft (NABORS 7505)
Well:	710H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,514.00	0.62	67.93	1,513.80	-18.68	0.71	18.67	0.19	0.19	-0.83
1,609.00	0.88	80.67	1,608.79	-18.37	1.91	18.34	0.32	0.27	13.41
1,704.00	0.88	86.91	1,703.78	-18.21	3.36	18.16	0.10	0.00	6.57
1,798.00	1.06	94.38	1,797.76	-18.24	4.95	18.17	0.23	0.19	7.95
1,893.00	1.23	98.34	1,892.74	-18.46	6.83	18.36	0.20	0.18	4.17
1,988.00	1.23	96.31	1,987.72	-18.72	8.85	18.59	0.05	0.00	-2.14
2,083.00	1.58	325.44	2,082.71	-17.75	9.12	17.62	2.69	0.37	-137.76
2,178.00	3.34	311.73	2,177.62	-14.83	6.32	14.74	1.94	1.85	-14.43
2,272.00	5.36	312.44	2,271.34	-10.04	1.03	10.03	2.15	2.15	0.76
2,367.00	8.27	310.06	2,365.66	-2.65	-7.47	2.75	3.08	3.06	-2.51
2,462.00	8.97	310.94	2,459.59	6.60	-18.30	-6.34	0.75	0.74	0.93
2,557.00	8.18	306.28	2,553.53	15.45	-29.34	-15.04	1.11	-0.83	-4.91
2,651.00	8.35	303.47	2,646.55	23.18	-40.43	-22.60	0.47	0.18	-2.99
2,745.00	8.44	304.35	2,739.54	30.83	-51.81	-30.10	0.17	0.10	0.94
2,840.00	8.53	306.28	2,833.50	38.93	-63.25	-38.04	0.31	0.09	2.03
2,935.00	8.62	306.81	2,927.44	47.37	-74.63	-46.31	0.13	0.09	0.56
3,029.00	6.77	298.29	3,020.59	54.22	-85.15	-53.01	2.31	-1.97	-9.06
3,124.00	6.07	296.44	3,115.00	59.11	-94.58	-57.76	0.77	-0.74	-1.95
3,218.00	5.80	295.83	3,208.49	63.39	-103.30	-61.92	0.29	-0.29	-0.65
3,313.00	5.63	301.89	3,303.02	67.94	-111.58	-66.36	0.66	-0.18	6.38
3,408.00	5.72	307.34	3,397.56	73.28	-119.30	-71.58	0.57	0.09	5.74
3,502.00	5.45	320.08	3,491.11	79.54	-125.89	-77.75	1.35	-0.29	13.55
3,597.00	6.60	317.62	3,585.59	87.03	-132.47	-85.15	1.24	1.21	-2.59
3,692.00	7.30	317.01	3,679.89	95.48	-140.26	-93.49	0.74	0.74	-0.64
3,786.00	7.03	317.27	3,773.16	104.08	-148.24	-101.97	0.29	-0.29	0.28
3,881.00	6.60	319.03	3,867.48	112.47	-155.76	-110.26	0.50	-0.45	1.85
3,976.00	6.60	310.42	3,961.86	120.13	-163.50	-117.81	1.04	0.00	-9.06
4,070.00	6.95	307.95	4,055.20	127.13	-172.09	-124.69	0.48	0.37	-2.63
4,165.00	5.63	295.39	4,149.63	132.66	-180.84	-130.09	2.00	-1.39	-13.22
4,260.00	4.13	284.14	4,244.29	135.50	-188.36	-132.82	1.87	-1.58	-11.84
4,355.00	3.08	246.69	4,339.11	135.32	-194.03	-132.57	2.65	-1.11	-39.42
4,450.00	1.93	190.80	4,434.03	132.74	-196.67	-129.95	2.69	-1.21	-58.83
4,544.00	0.26	17.39	4,528.01	131.39	-196.90	-128.59	2.33	-1.78	-184.48
4,639.00	1.23	348.12	4,623.00	132.59	-197.05	-129.80	1.06	1.02	-30.81
4,734.00	1.23	350.32	4,717.98	134.60	-197.43	-131.79	0.05	0.00	2.32
4,828.00	1.58	349.61	4,811.95	136.87	-197.83	-134.06	0.37	0.37	-0.76
4,923.00	1.76	352.25	4,906.91	139.60	-198.27	-136.78	0.21	0.19	2.78
5,018.00	1.41	350.95	5,001.88	142.20	-198.65	-139.38	0.37	-0.37	-1.37
5,113.00	0.53	359.28	5,096.86	143.79	-198.84	-140.97	0.94	-0.93	8.77
5,207.00	0.18	57.64	5,190.86	144.31	-198.72	-141.48	0.49	-0.37	62.08
5,302.00	0.26	97.19	5,285.86	144.36	-198.38	-141.54	0.18	0.08	41.63
5,397.00	0.18	290.55	5,380.86	144.39	-198.30	-141.57	0.46	-0.08	-175.41
5,491.00	0.18	163.73	5,474.86	144.30	-198.40	-141.48	0.34	0.00	-134.91
5,586.00	0.09	36.81	5,569.86	144.21	-198.31	-141.39	0.26	-0.09	-133.60



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 710H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3438.30usft (NABORS 7505)
Site:	HAFLINGER 22-27 FED COM	MD Reference:	RKB = 22.5' @ 3438.30usft (NABORS 7505)
Well:	710H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
5,681.00	0.44	308.92	5,664.86	144.50	-198.55	-141.68	0.47	0.37	-92.52	
5,776.00	0.35	352.60	5,759.86	145.02	-198.87	-142.19	0.32	-0.09	45.98	
5,870.00	0.26	293.80	5,853.86	145.39	-199.11	-142.56	0.33	-0.10	-62.55	
5,965.00	0.62	298.02	5,948.85	145.72	-199.76	-142.88	0.38	0.38	4.44	
6,060.00	0.70	329.93	6,043.85	146.46	-200.50	-143.61	0.39	0.08	33.59	
6,154.00	0.62	330.81	6,137.84	147.40	-201.04	-144.54	0.09	-0.09	0.94	
6,249.00	0.62	312.26	6,232.84	148.20	-201.67	-145.33	0.21	0.00	-19.53	
6,344.00	0.97	311.82	6,327.83	149.08	-202.65	-146.20	0.37	0.37	-0.46	
6,439.00	0.70	301.71	6,422.82	149.92	-203.74	-147.02	0.32	-0.28	-10.64	
6,534.00	1.06	278.60	6,517.80	150.36	-205.10	-147.44	0.52	0.38	-24.33	
6,628.00	0.88	278.60	6,611.79	150.59	-206.68	-147.66	0.19	-0.19	0.00	
6,723.00	1.06	263.83	6,706.78	150.61	-208.27	-147.65	0.32	0.19	-15.55	
6,818.00	1.32	258.56	6,801.76	150.30	-210.22	-147.31	0.30	0.27	-5.55	
6,913.00	1.49	265.33	6,896.73	149.98	-212.52	-146.96	0.25	0.18	7.13	
7,007.00	1.41	261.90	6,990.70	149.72	-214.88	-146.66	0.13	-0.09	-3.65	
7,102.00	1.49	255.13	7,085.67	149.23	-217.24	-146.15	0.20	0.08	-7.13	
7,197.00	2.02	245.90	7,180.62	148.23	-219.96	-145.11	0.63	0.56	-9.72	
7,291.00	0.62	185.08	7,274.60	147.05	-221.51	-143.90	1.92	-1.49	-64.70	
7,386.00	0.35	138.41	7,369.60	146.32	-221.37	-143.18	0.48	-0.28	-49.13	
7,481.00	0.88	97.10	7,464.59	146.01	-220.45	-142.88	0.69	0.56	-43.48	
7,576.00	1.58	63.09	7,559.57	146.52	-218.56	-143.41	1.03	0.74	-35.80	
7,670.00	2.02	66.34	7,653.52	147.77	-215.89	-144.70	0.48	0.47	3.46	
7,765.00	1.93	56.59	7,748.47	149.32	-213.02	-146.30	0.37	-0.09	-10.26	
7,860.00	1.32	62.56	7,843.43	150.71	-210.71	-147.71	0.67	-0.64	6.28	
7,954.00	0.97	76.63	7,937.41	151.39	-208.98	-148.42	0.47	-0.37	14.97	
8,049.00	0.53	101.06	8,032.40	151.49	-207.76	-148.54	0.56	-0.46	25.72	
8,144.00	0.62	111.69	8,127.40	151.22	-206.85	-148.28	0.15	0.09	11.19	
8,239.00	0.62	125.14	8,222.39	150.73	-205.96	-147.80	0.15	0.00	14.16	
8,334.00	0.62	104.49	8,317.39	150.31	-205.04	-147.39	0.23	0.00	-21.74	
8,429.00	1.23	95.96	8,412.37	150.07	-203.53	-147.18	0.66	0.64	-8.98	
8,523.00	1.32	86.47	8,506.35	150.03	-201.44	-147.17	0.24	0.10	-10.10	
8,618.00	0.88	210.22	8,601.34	149.47	-200.72	-146.62	2.05	-0.46	130.26	
8,712.00	1.32	232.37	8,695.32	148.19	-201.94	-145.32	0.64	0.47	23.56	
8,807.00	1.41	228.59	8,790.30	146.75	-203.68	-143.85	0.13	0.09	-3.98	
8,902.00	1.32	227.80	8,885.27	145.24	-205.37	-142.32	0.10	-0.09	-0.83	
8,997.00	0.62	250.12	8,980.26	144.33	-206.66	-141.39	0.82	-0.74	23.49	
9,091.00	0.97	224.11	9,074.25	143.58	-207.69	-140.63	0.53	0.37	-27.67	
9,186.00	0.88	253.55	9,169.23	142.80	-208.95	-139.83	0.50	-0.09	30.99	
9,281.00	1.23	252.76	9,264.22	142.29	-210.63	-139.30	0.37	0.37	-0.83	
9,376.00	1.58	257.94	9,359.19	141.71	-212.88	-138.69	0.39	0.37	5.45	
9,471.00	1.67	253.99	9,454.15	141.06	-215.49	-138.00	0.15	0.09	-4.16	
9,565.00	1.06	229.64	9,548.13	140.12	-217.47	-137.03	0.88	-0.65	-25.90	
9,660.00	1.49	235.18	9,643.10	138.84	-219.16	-135.73	0.47	0.45	5.83	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 710H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3438.30usft (NABORS 7505)
Site:	HAFLINGER 22-27 FED COM	MD Reference:	RKB = 22.5' @ 3438.30usft (NABORS 7505)
Well:	710H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
9,755.00	1.67	226.30	9,738.07	137.18	-221.17	-134.04	0.32	0.19	-9.35
9,850.00	1.85	216.55	9,833.02	134.99	-223.08	-131.83	0.37	0.19	-10.26
9,945.00	1.85	208.02	9,927.97	132.41	-224.72	-129.22	0.29	0.00	-8.98
10,040.00	1.76	205.30	10,022.92	129.74	-226.06	-126.53	0.13	-0.09	-2.86
10,134.00	1.49	186.40	10,116.89	127.22	-226.82	-124.00	0.63	-0.29	-20.11
10,229.00	0.53	53.69	10,211.88	126.25	-226.60	-123.03	1.99	-1.01	-139.69
10,324.00	0.88	50.96	10,306.87	126.97	-225.68	-123.77	0.37	0.37	-2.87
10,419.00	0.53	324.21	10,401.87	127.78	-225.37	-124.59	1.05	-0.37	-91.32
10,513.00	1.14	337.31	10,495.85	129.00	-225.98	-125.79	0.68	0.65	13.94
10,608.00	1.06	341.35	10,590.84	130.70	-226.63	-127.49	0.12	-0.08	4.25
10,702.00	1.06	357.17	10,684.82	132.40	-226.95	-129.18	0.31	0.00	16.83
10,797.00	0.97	7.02	10,779.81	134.07	-226.89	-130.85	0.21	-0.09	10.37
10,891.00	0.88	29.87	10,873.79	135.49	-226.44	-132.27	0.40	-0.10	24.31
10,985.00	1.06	354.98	10,967.78	136.98	-226.15	-133.77	0.65	0.19	-37.12
11,080.00	0.70	357.17	11,062.77	138.44	-226.26	-135.22	0.38	-0.38	2.31
11,175.00	0.62	294.51	11,157.77	139.23	-226.76	-136.01	0.73	-0.08	-65.96
11,270.00	0.26	281.59	11,252.76	139.48	-227.44	-136.26	0.39	-0.38	-13.60
11,390.00	0.35	277.81	11,372.76	139.59	-228.07	-136.35	0.08	0.07	-3.15
11,433.00	0.35	269.19	11,415.76	139.60	-228.33	-136.36	0.12	0.00	-20.05
11,528.00	9.85	190.53	11,510.29	131.59	-230.11	-128.33	10.30	10.00	-82.80
11,622.00	24.09	183.41	11,599.97	104.39	-232.73	-101.09	15.28	15.15	-7.57
11,717.00	35.53	178.05	11,682.28	57.29	-232.95	-53.99	12.35	12.04	-5.64
11,812.00	44.14	173.92	11,755.17	-3.32	-228.49	6.55	9.48	9.06	-4.35
11,907.00	49.07	177.70	11,820.43	-72.12	-223.54	75.28	5.94	5.19	3.98
12,002.00	57.86	180.43	11,876.94	-148.36	-222.40	151.49	9.53	9.25	2.87
12,097.00	72.28	178.84	11,916.88	-234.28	-221.79	237.39	15.25	15.18	-1.67
12,191.00	84.59	183.06	11,935.70	-326.15	-223.39	329.28	13.81	13.10	4.49
12,286.00	89.87	185.00	11,940.29	-420.77	-230.05	423.98	5.92	5.56	2.04
12,381.00	90.66	181.48	11,939.85	-515.60	-235.42	518.88	3.80	0.83	-3.71
12,476.00	91.10	180.34	11,938.39	-610.58	-236.93	613.87	1.29	0.46	-1.20
12,571.00	86.09	176.91	11,940.72	-705.48	-234.66	708.72	6.39	-5.27	-3.61
12,665.00	85.65	176.29	11,947.49	-799.07	-229.10	802.23	0.81	-0.47	-0.66
12,760.00	89.25	179.11	11,951.71	-893.87	-225.29	896.97	4.81	3.79	2.97
12,854.00	89.78	179.63	11,952.51	-987.86	-224.26	990.93	0.79	0.56	0.55
12,949.00	89.25	179.11	11,953.31	-1,082.85	-223.21	1,085.90	0.78	-0.56	-0.55
13,044.00	91.19	179.63	11,952.95	-1,177.84	-222.17	1,180.86	2.11	2.04	0.55
13,138.00	89.96	177.96	11,952.01	-1,271.81	-220.19	1,274.80	2.21	-1.31	-1.78
13,233.00	89.87	176.65	11,952.15	-1,366.70	-215.73	1,369.62	1.38	-0.09	-1.38
13,328.00	90.92	177.09	11,951.49	-1,461.56	-210.54	1,464.39	1.20	1.11	0.46
13,422.00	89.78	175.94	11,950.92	-1,555.38	-204.83	1,558.12	1.72	-1.21	-1.22
13,517.00	89.25	177.44	11,951.72	-1,650.21	-199.34	1,652.87	1.67	-0.56	1.58
13,612.00	89.87	177.44	11,952.45	-1,745.12	-195.10	1,747.70	0.65	0.65	0.00
13,707.00	89.69	176.73	11,952.82	-1,839.99	-190.27	1,842.50	0.77	-0.19	-0.75



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 710H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3438.30usft (NABORS 7505)
Site:	HAFLINGER 22-27 FED COM	MD Reference:	RKB = 22.5' @ 3438.30usft (NABORS 7505)
Well:	710H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
13,802.00	90.40	178.14	11,952.74	-1,934.89	-186.02	1,937.33	1.66	0.75	1.48
13,896.00	90.66	177.88	11,951.87	-2,028.83	-182.75	2,031.21	0.39	0.28	-0.28
13,991.00	89.69	178.32	11,951.58	-2,123.78	-179.60	2,126.10	1.12	-1.02	0.46
14,086.00	88.20	179.90	11,953.33	-2,218.74	-178.13	2,221.04	2.29	-1.57	1.66
14,181.00	88.46	179.81	11,956.10	-2,313.70	-177.89	2,315.99	0.29	0.27	-0.09
14,276.00	91.36	180.43	11,956.25	-2,408.69	-178.08	2,410.97	3.12	3.05	0.65
14,371.00	91.98	180.78	11,953.48	-2,503.65	-179.09	2,505.93	0.75	0.65	0.37
14,465.00	90.57	179.63	11,951.39	-2,597.62	-179.42	2,599.90	1.94	-1.50	-1.22
14,560.00	91.01	179.99	11,950.08	-2,692.61	-179.11	2,694.87	0.60	0.46	0.38
14,655.00	91.10	179.19	11,948.33	-2,787.59	-178.43	2,789.83	0.85	0.09	-0.84
14,750.00	90.92	178.32	11,946.66	-2,882.55	-176.36	2,884.76	0.94	-0.19	-0.92
14,845.00	90.22	177.35	11,945.71	-2,977.48	-172.78	2,979.62	1.26	-0.74	-1.02
14,940.00	88.02	178.84	11,947.17	-3,072.40	-169.62	3,074.50	2.80	-2.32	1.57
15,034.00	87.05	178.58	11,951.21	-3,166.29	-167.50	3,168.34	1.07	-1.03	-0.28
15,129.00	87.49	181.13	11,955.74	-3,261.18	-167.26	3,263.22	2.72	0.46	2.68
15,224.00	88.37	181.39	11,959.17	-3,356.09	-169.35	3,358.15	0.97	0.93	0.27
15,319.00	91.54	182.36	11,959.24	-3,451.03	-172.46	3,453.12	3.49	3.34	1.02
15,414.00	91.98	182.53	11,956.33	-3,545.90	-176.51	3,548.04	0.50	0.46	0.18
15,509.00	91.54	181.83	11,953.41	-3,640.78	-180.12	3,642.96	0.87	-0.46	-0.74
15,604.00	91.98	181.13	11,950.49	-3,735.70	-182.58	3,737.91	0.87	0.46	-0.74
15,699.00	92.33	181.22	11,946.92	-3,830.62	-184.52	3,832.84	0.38	0.37	0.09
15,793.00	92.33	181.04	11,943.10	-3,924.52	-186.37	3,926.76	0.19	0.00	-0.19
15,888.00	90.04	180.43	11,941.13	-4,019.49	-187.59	4,021.74	2.49	-2.41	-0.64
15,983.00	89.25	179.46	11,941.72	-4,114.48	-187.50	4,116.72	1.32	-0.83	-1.02
16,078.00	88.72	179.55	11,943.40	-4,209.46	-186.68	4,211.68	0.57	-0.56	0.09
16,173.00	88.72	178.93	11,945.53	-4,304.43	-185.42	4,306.62	0.65	0.00	-0.65
16,268.00	88.29	178.05	11,948.00	-4,399.36	-182.92	4,401.51	1.03	-0.45	-0.93
16,363.00	88.46	178.05	11,950.70	-4,494.27	-179.69	4,496.36	0.18	0.18	0.00
16,458.00	88.46	178.93	11,953.25	-4,589.20	-177.18	4,591.25	0.93	0.00	0.93
16,553.00	88.11	178.76	11,956.09	-4,684.14	-175.27	4,686.15	0.41	-0.37	-0.18
16,647.00	88.11	177.88	11,959.19	-4,778.05	-172.52	4,780.01	0.94	0.00	-0.94
16,742.00	89.78	177.44	11,960.94	-4,872.95	-168.64	4,874.85	1.82	1.76	-0.46
16,837.00	90.22	176.91	11,960.94	-4,967.83	-163.96	4,969.65	0.73	0.46	-0.56
16,932.00	89.78	176.91	11,960.94	-5,062.69	-158.84	5,064.43	0.46	-0.46	0.00
17,027.00	89.43	179.02	11,961.60	-5,157.63	-155.46	5,159.31	2.25	-0.37	2.22
17,122.00	90.57	181.22	11,961.60	-5,252.62	-155.66	5,254.29	2.61	1.20	2.32
17,217.00	90.22	180.25	11,960.94	-5,347.61	-156.88	5,349.29	1.09	-0.37	-1.02
17,312.00	90.57	179.37	11,960.29	-5,442.60	-156.56	5,444.27	1.00	0.37	-0.93
17,407.00	90.84	179.37	11,959.12	-5,537.59	-155.52	5,539.24	0.28	0.28	0.00
17,501.00	90.92	180.34	11,957.68	-5,631.58	-155.28	5,633.21	1.04	0.09	1.03
17,596.00	88.20	179.99	11,958.41	-5,726.57	-155.56	5,728.19	2.89	-2.86	-0.37
17,691.00	84.94	180.43	11,964.09	-5,821.38	-155.90	5,823.00	3.46	-3.43	0.46
17,786.00	85.82	181.13	11,971.74	-5,916.06	-157.19	5,917.69	1.18	0.93	0.74
17,881.00	84.06	180.07	11,980.12	-6,010.68	-158.18	6,012.32	2.16	-1.85	-1.12



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 710H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3438.30usft (NABORS 7505)
Site:	HAFLINGER 22-27 FED COM	MD Reference:	RKB = 22.5' @ 3438.30usft (NABORS 7505)
Well:	710H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
17,976.00	85.65	179.02	11,988.64	-6,105.29	-157.43	6,106.91	2.00	1.67	-1.11
18,070.00	85.91	178.32	11,995.56	-6,199.01	-155.26	6,200.59	0.79	0.28	-0.74
18,165.00	85.74	177.35	12,002.47	-6,293.69	-151.68	6,295.21	1.03	-0.18	-1.02
18,260.00	86.79	178.84	12,008.66	-6,388.43	-148.53	6,389.89	1.92	1.11	1.57
18,355.00	87.14	179.63	12,013.69	-6,483.29	-147.26	6,484.72	0.91	0.37	0.83
18,450.00	86.70	178.58	12,018.80	-6,578.14	-145.78	6,579.54	1.20	-0.46	-1.11
18,545.00	87.05	179.81	12,023.97	-6,672.99	-144.45	6,674.36	1.34	0.37	1.29
18,640.00	87.41	181.74	12,028.57	-6,767.86	-145.73	6,769.25	2.06	0.38	2.03
18,735.00	86.70	181.30	12,033.45	-6,862.70	-148.25	6,864.11	0.88	-0.75	-0.46
18,830.00	84.06	179.90	12,041.10	-6,957.38	-149.24	6,958.79	3.14	-2.78	-1.47
18,924.00	86.26	178.40	12,049.03	-7,051.02	-147.85	7,052.41	2.83	2.34	-1.60
19,019.00	87.58	178.58	12,054.13	-7,145.85	-145.35	7,147.19	1.40	1.39	0.19
19,114.00	87.49	177.88	12,058.22	-7,240.72	-142.42	7,242.01	0.74	-0.09	-0.74
19,208.00	87.76	177.26	12,062.12	-7,334.55	-138.43	7,335.78	0.72	0.29	-0.66
19,303.00	88.37	180.43	12,065.32	-7,429.47	-136.52	7,430.65	3.40	0.64	3.34
19,398.00	88.90	181.57	12,067.59	-7,524.42	-138.18	7,525.62	1.32	0.56	1.20
19,492.00	88.46	181.30	12,069.75	-7,618.37	-140.53	7,619.59	0.55	-0.47	-0.29
19,586.00	89.69	181.22	12,071.27	-7,712.33	-142.60	7,713.58	1.31	1.31	-0.09
19,681.00	86.26	179.81	12,074.63	-7,807.25	-143.45	7,808.50	3.90	-3.61	-1.48
19,775.00	86.00	179.63	12,080.97	-7,901.04	-143.00	7,902.27	0.34	-0.28	-0.19
19,869.00	86.35	179.72	12,087.24	-7,994.83	-142.46	7,996.04	0.38	0.37	0.10
19,963.00	86.09	179.37	12,093.44	-8,088.62	-141.72	8,089.81	0.46	-0.28	-0.37
20,058.00	85.91	178.23	12,100.07	-8,183.36	-139.73	8,184.52	1.21	-0.19	-1.20
20,152.00	84.59	178.84	12,107.85	-8,277.01	-137.34	8,278.12	1.55	-1.40	0.65
20,247.00	87.05	180.43	12,114.77	-8,371.74	-136.74	8,372.84	3.08	2.59	1.67
20,342.00	86.61	178.32	12,120.03	-8,466.59	-135.70	8,467.66	2.27	-0.46	-2.22
20,436.00	88.90	179.55	12,123.71	-8,560.49	-133.96	8,561.53	2.76	2.44	1.31
20,531.00	89.25	179.37	12,125.24	-8,655.47	-133.06	8,656.49	0.41	0.37	-0.19
20,625.00	87.32	180.86	12,128.06	-8,749.42	-133.25	8,750.43	2.59	-2.05	1.59
20,719.00	87.41	179.90	12,132.38	-8,843.32	-133.87	8,844.33	1.02	0.10	-1.02
20,813.00	87.05	179.28	12,136.92	-8,937.21	-133.20	8,938.20	0.76	-0.38	-0.66
20,908.00	87.14	181.30	12,141.74	-9,032.08	-133.68	9,033.07	2.13	0.09	2.13
21,002.00	85.03	179.02	12,148.15	-9,125.85	-133.95	9,126.83	3.30	-2.24	-2.43
21,097.00	84.77	178.40	12,156.60	-9,220.45	-131.82	9,221.39	0.71	-0.27	-0.65
21,192.00	86.70	179.55	12,163.66	-9,315.16	-130.12	9,316.07	2.36	2.03	1.21
21,287.00	86.97	179.55	12,168.91	-9,410.02	-129.38	9,410.90	0.28	0.28	0.00
21,381.00	86.35	179.81	12,174.39	-9,503.85	-128.85	9,504.73	0.72	-0.66	0.28
21,476.00	85.65	177.96	12,181.01	-9,598.60	-127.01	9,599.44	2.08	-0.74	-1.95
21,571.00	86.09	179.37	12,187.86	-9,693.33	-124.80	9,694.12	1.55	0.46	1.48
21,666.00	87.67	179.19	12,193.03	-9,788.17	-123.61	9,788.94	1.67	1.66	-0.19
21,761.00	89.25	182.53	12,195.58	-9,883.11	-125.04	9,883.89	3.89	1.66	3.52
21,856.00	89.69	180.78	12,196.46	-9,978.06	-127.78	9,978.87	1.90	0.46	-1.84
21,951.00	89.16	181.92	12,197.41	-10,073.03	-130.02	10,073.86	1.32	-0.56	1.20



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 710H
Project:	Lea Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 22.5' @ 3438.30usft (NABORS 7505)
Site:	HAFLINGER 22-27 FED COM	MD Reference:	RKB = 22.5' @ 3438.30usft (NABORS 7505)
Well:	710H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
22,045.00	88.99	180.95	12,198.93	-10,166.99	-132.37	10,167.84	1.05	-0.18	-1.03	
22,140.00	88.11	180.25	12,201.33	-10,261.95	-133.37	10,262.81	1.18	-0.93	-0.74	
22,159.00	88.37	180.16	12,201.92	-10,280.94	-133.43	10,281.80	1.45	1.37	-0.47	
22,215.00	88.37	180.16	12,203.51	-10,336.92	-133.59	10,337.78	0.00	0.00	0.00	

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
22,215.00	12,203.51	-10,336.92	-133.59	Projection to Bit: 22215.00' MD/ 12203.51' TVD	
22,215.00	12,203.51	-10,336.92	-133.59	Final Station Closure Distance= 10337.78 /Direction= 180.74	
22,215.00	12,203.51	-10,336.92	-133.59	TD: Latitude= 32.094267 / Longitude= -103.668765	
22,215.00	12,203.51	-10,336.92	-133.59	TD: Y= 398665.20 / X= 747136.59	

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		WELL API NO. 30-025-50056								
2. Name of Operator Devon Energy Production Company, L.P.		5. Indicate Type of Lease STATE ☐ FEE ☐								
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		6. State Oil & Gas Lease No.								
4. Well Location Unit Letter <u>D</u> : 200 feet from the <u>North</u> line and <u>1040</u> feet from the <u>West</u> line Section <u>22</u> Township <u>25S</u> Range <u>32E</u> NMPM County <u>Lea</u>		7. Lease Name or Unit Agreement Name Haflinger 22-27 Fed Com								
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3416'		8. Well Number 710H								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table border="0"> <tr> <td colspan="2"> NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ </td> <td colspan="2"> SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ </td> </tr> <tr> <td colspan="2"> OTHER: ☐ </td> <td colspan="2"> OTHER: Completion ☒ </td> </tr> </table>		NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐		OTHER: ☐		OTHER: Completion ☒		9. OGRID Number 6137
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐								
OTHER: ☐		OTHER: Completion ☒								
10. Pool name or Wildcat WC-025 G-08 S263205N; UPPER WOLFCAMP										

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/1/23-7/5/23: MIRU WL & PT. TIH & ran CBL, found TOC @ 777'. PT csg for 30 min, OK. TIH w/pump through frac plug and guns. Perf Wolfcamp, 12095'-22124', total 1474 holes. Frac totals 25,490,390# proppant, 466 bbl acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD w/ float collar 22,148' MD/12,202' TVD. CHC, FWB, ND BOP. Tubing will be run at later date. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

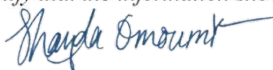
SIGNATURE Shayda Omoumi TITLE Regulatory Compliance Professional DATE 8/2/2023

Type or print name Shayda Omoumi E-mail address: shayda.omoumi@dvnm.com PHONE: 405-552-3513

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-025-50056								
		2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Haflinger 22-27 Fed Com				
						6. Well Number: 710H				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137				
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat WC-025 G-08 S263205N; UPPER WOLFCAMP				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	22	25S	32E		200	North	1040	West	Lea
BH:	M	27	25S	32E		20	South	837	West	Lea
13. Date Spudded 1/31/23	14. Date T.D. Reached 4/4/23		15. Date Rig Released 4/7/23		16. Date Completed (Ready to Produce) 7/5/23			17. Elevations (DF and RKB, RT, GR, etc.) 3416' GL		
18. Total Measured Depth of Well 22215 MD, 12204 TVD			19. Plug Back Measured Depth 22148 MD/12202 TVD		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 12095-22124, UPPER WOLFCAMP										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
10-3/4"		45.5		917		13-1/2"		520 sx CIH; circ 267 sx		
8-5/8"		32		11190		9-7/8"		590 sx CIC; circ 4 sx		
5-1/2"		20		22056		7-7/8"		1600 sx CIH; circ 0 sx		TOC @ 6203
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 12095 - 22124, total 1474 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12095-22124 Acidize and frac in 50 stages. See detailed summary attached.					
28. PRODUCTION										
Date First Production 7/5/23		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 7/18/23	Hours Tested 24	Choke Size 24	Prod'n For Test Period	Oil - Bbl 1122	Gas - MCF 3608	Water - Bbl. 2669	Gas - Oil Ratio 3215.686275			
Flow Tubing Press. 3869 psi	Casing Pressure 3871 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name		Shayda Omoumi		Title		Regulatory Compliance Professional		Date 8/2/2023
E-mail Address		shayda.omoumi@dvn.com								

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from..... N/Ato..... N/A
 No. 2, from..... N/Ato..... N/A
 No. 3, from..... N/Ato..... N/A
 No. 4, from..... N/Ato..... N/A

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 247587

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 247587
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 247587

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 247587
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	5/9/2024