

<b>Well Name:</b> SAND 12 FEDERAL	<b>Well Location:</b> T18S / R30E / SEC 12 / SENE / 32.7644959 / -103.9179392	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b>	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3001533488	<b>Operator:</b> EOG RESOURCES INCORPORATED	

**Subsequent Report**

**Sundry ID:** 2770665

**Type of Submission:** Subsequent Report

**Type of Action:** Reclamation

**Date Sundry Submitted:** 01/19/2024

**Time Sundry Submitted:** 09:03

**Date Operation Actually Began:** 11/04/2022

**Actual Procedure:** EOG PLUGGED THIS WELL AND HAS COMPLETED THE RECLAMATION OF THE WELLSITE (REFERENCE ATTACHED PICTURES) - ONCE THE SITE IS SEEDED AND VEGETATION IS ESTABLISHED, EOG WILL SUBMIT THE FAN NOTICE.

**SR Attachments**

**Actual Procedure**

- SAND\_12\_\_1\_DHM\_20240119090312.pdf
- SAND\_12\_FEDERAL\_\_1\_RECLAMATION\_PIC\_4\_NW\_20240119090253.pdf
- SAND\_12\_FEDERAL\_RECLAMATION\_20240119090253.pdf
- SAND\_12\_FEDERAL\_\_1\_RECLAMATION\_PIC\_3\_NE\_20240119090217.pdf
- SAND\_12\_FEDERAL\_\_1\_RECLAMATION\_PIC\_2\_SE\_20240119090217.pdf
- SAND\_12\_FEDERAL\_\_1\_RECLAMATION\_PIC\_1\_SW\_20240119090155.pdf

Well Name: SAND 12 FEDERAL

Well Location: T18S / R30E / SEC 12 / SENE / 32.7644959 / -103.9179392

County or Parish/State: EDDY / NM

Well Number: 1

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number:

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001533488

Operator: EOG RESOURCES INCORPORATED

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KAY MADDOX

Signed on: JAN 19, 2024 09:03 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 CHAMPIONS DR.

City: MIDLAND

State: TX

Phone: (432) 638-8475

Email address: KAY\_MADDOX@EOGRESOURCES.COM

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 05/10/2024

Signature: James A Amos

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SENE / 1700 FNL / 330 FEL / TWSP: 18S / RANGE: 30E / SECTION: 12 / LAT: 32.7644959 / LONG: -103.9179392 ( TVD: 8500 feet, MD: 8500 feet )

BHL: SENE / 1700 FNL / 330 FEL / TWSP: 18S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 8500 feet, MD: 8500 feet )

10:11

LTE [Battery Icon]



November 4

11:18 AM

All Photos



Edit





NW

Page 8 of 17  
Received by OCD: 5/10/2024 11:05:20 AM  
Released to Imaging: 5/10/2024 4:12:50 PM

On-Site Regulatory Reclamation Inspection Date: \_\_\_/\_\_\_/\_\_\_

Site Name: SAND 12 FED. #1  
API Number: 30-15-33488 Plug Date: 11/4/2022  
Inspection:  Initial  Monitoring  
 Active  Corrective  
 Final

Facility Site-No associated well on location

	YES	NO
Was this the last remaining or only well on the location?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Are there any abandoned pipelines that are going to remain on the location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If any production equipment or structure (including 3rd party) is to remain on location, please specify.		

**Site Evaluation**

	YES	NO
Recontoured back to original State/Topsoil Replaced	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have the rat hole and cellar been filled and leveled?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have the cathodic protection holes been properly abandoned & reclaimed?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Rock or Caliche Surfacing materials have been removed?	<input checked="" type="checkbox"/>	<input type="checkbox"/>

**Section Comments:**

**All Facilities Removed for Final Reclamation**

Have all of the pipelines & production equipment been cleared? (other than the listed above)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Has all of the required junk and trash been cleared from the location?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all of the required metal bolts and other materials have been removed?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all the required portable bases been removed?	<input checked="" type="checkbox"/>	<input type="checkbox"/>

**Section Comments:**

**Dry Hole Marker**

	YES	NO
Has a steel marker been installed per COA requirements?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Check One: <input checked="" type="checkbox"/> Buried <input type="checkbox"/> Above Ground		

**Required DHM Information:**

<input checked="" type="checkbox"/> Operator Name	<input checked="" type="checkbox"/> UL or Qtr/Qtr	<input checked="" type="checkbox"/> API Number	<input checked="" type="checkbox"/> County	<input checked="" type="checkbox"/> Federal Lease # (Fed Only)
<input checked="" type="checkbox"/> Lease Name & Number	<input checked="" type="checkbox"/> Sec-Twn-Rng	<input checked="" type="checkbox"/> Footage	<input checked="" type="checkbox"/> P&A Date	

**Free of Oil or Salt Contaminated Soil**

	YES	NO
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all other environmental concerns been addressed as per OCD rules?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
If any environmental concerns remain on the location, please specify.		

**Abandoned Pipelines**

Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NMAC).

	YES	NO
Have all fluids have been removed from any abandoned pipelines?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all accessible points of abandoned pipelines been permanently capped?	<input checked="" type="checkbox"/>	<input type="checkbox"/>

**Section Comments:**

**Last Remaining or Only Well on the Location**

Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.

	YES	NO
Have all electrical service poles and lines been removed from the location?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Is there any electrical utility distribution infrastructure that is remaining on the location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all the retrievable pipelines, production equipment been removed from the location?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Has all the junk and trash been removed from the location?	<input checked="" type="checkbox"/>	<input type="checkbox"/>

**Section Comments:**

**Environmental Only**- Do not have to be met to pass inspection  
This section corresponds with questions on the Reclamation Inspection Form in iEnvironmental but not related to NMOC forms.

	Met	Not Met
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Site Stability? Erosion controls in place (if necessary) & working.	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Signs of seeding completion? (Broadcast/Drilled)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Vegetation Success as compared to background? Met >75%. Circle One: 0% 25% 50% 75% 100%	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Adequate Reclamation Fence installed?	<input checked="" type="checkbox"/>	<input type="checkbox"/>

**Section Comments:**

**Additional Findings or Comments:**

Inspector: \_\_\_\_\_

READY FOR FAN SUBMITTAL  
 NEEDS FURTHER REVIEW

Inspection Result

<input checked="" type="radio"/> PASS	<input type="radio"/> FAIL
---------------------------------------	----------------------------

Picture Checklist:  DHM  Background  3rd Party Equipment  Contamination  \_\_\_\_\_  
 Site Corners  Access Road  EOG Equipment  Trash/Junk  \_\_\_\_\_

On-Site\_Inspection\_Form v1.xlsx 2/13/2023



NE

SE



SW

SAND 12 Fed I

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 342945

**CONDITIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 342945
	Action Type: [C-103] Sub. General Sundry (C-103Z)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclosure	ACCEPTED FOR RECORD ONLY	5/10/2024