

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-21008
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Maverick Permian LLC		6. State Oil & Gas Lease No. A-1320
3. Address of Operator 1000 Main Street, Suite 2900 Houston, TX 77002		7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit 002
4. Well Location Unit Letter ___ H ___ 1865 ___ feet from the ___ South ___ line and ___ 330 ___ feet from the ___ East ___ line Section 32 Township 17S Range 35E NMPM County Lea		8. Well Number 04
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 331199
10. Pool name or Wildcat Vacuum; Glorieta		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	CASING/CEMENT JOB ☐
CLOSED-LOOP SYSTEM ☐	P AND A ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC recently MIRU on the Vacuum Glorieta East Unit 002 #04 to repair a downhole failure due to tubing leak.

3/22/24 MIRU aux equipment, WH flange and tbg can be turned by hand. Tbg parted shallow. Had all rod weight tightened WH flange back up. Sat rod weight on SB.

3/25/24 LD polish rod & subs, unseat pump, RU floor, POOH w/fiber glass rods, stopped the job due to wind over 30 mph, prep and function test BOP

3/26/24 POOH w/rods, LD K-bars & pump, RD floor, ND wellhead, function test BOP, NU BOP, TOO H w/1 jt tbg, parted @ threads, MU spear, TIH, Tag & latch fish, release TAC, RU scanners, TOO H & scan tbg, LD 98 jts with rod wear & pitted, RD scanners.

3/27/24 TIHW/RBP, Packer & tbg, set and test RBP, failed, tried twice. Release RBP & LD 1 Jt, Set RBP, test, failed, TOO H w/10 jts, set and test RBP, failed, TOO H, Order & wait on RBP, Shut down due to wind over 30 mph.

3/28/24 TIH w/RBP & tbg, set & test RBP, TOO H, ND BOP, Remove flange, bad threads, order & replace flange. NU BOP, TIH & retrieve packer & RBP, TOO H

4/1/24 PU & TIH w/BHA & tbg. TIH w/tbg, RD Floor, ND BOP, set TAC, NU wellhead, Wind over 30 MPH.

4/2/24 PU & prime pump & rods, found 3 bad fiber glass rods, order & replace, space out rods, load & test tbg, good. Stroke Test pump. Good. Hang well off, test run unit, Rig down and resume production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulatory Analyst DATE 04/05/2024

Type or print name Lauri M. Stanfield E-mail address: Lauri.Stanfield@mavresources.com PHONE: 713-437-8052

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/15/24
 Conditions of Approval

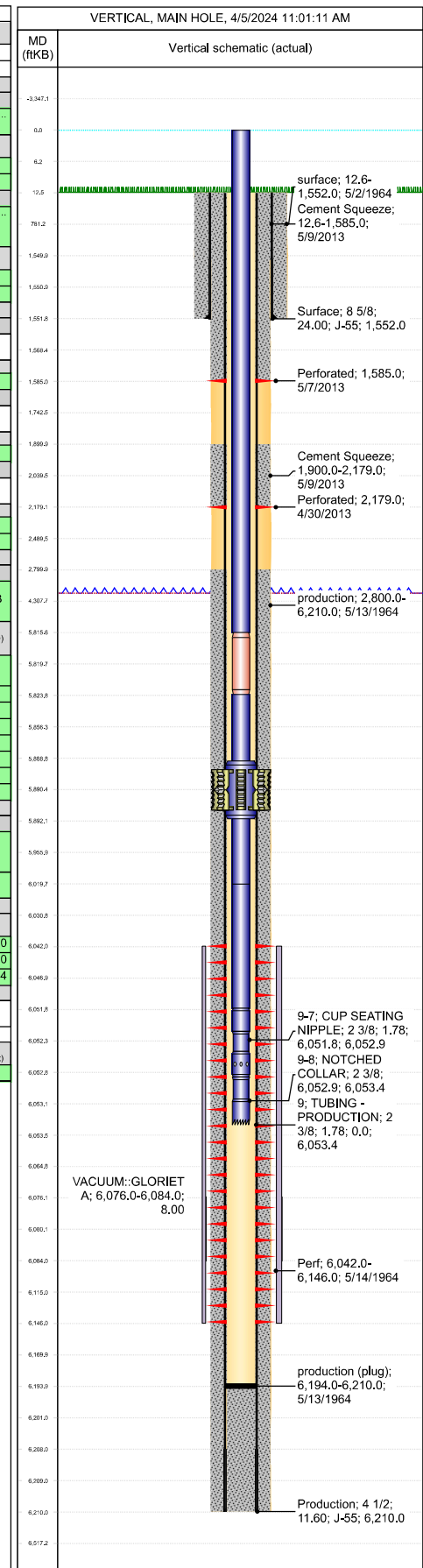


VACUUM GLORIETA EAST UNIT 002-04

Wellbore Diagram

Well Header					
API #	3002521008	State	NEW MEXICO	County	LEA
Division	PERMIAN	Business Unit	MAVERICK PERMIAN	Region	RG_SE_NEW_MEXICO
				Area	A_VGEU
					Total Depth (ftKB)
					6,210.0

Wellbore Sections													
Section Des		Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date		End Date				
SURFAC		12 1/4	12.6		1,552.0		4/30/1964		5/2/1964				
Production		7 7/8	1,552.0		6,210.0		5/3/1964		5/13/1964				
Casing Strings													
Casing String: Surface 8 5/8" Set Depth: 1,552.0													
Casing Description	Run Date	OD (in)	OD Nom M...	ID (in)	ID Nom M...	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth...			
Surface	5/2/1964 00:00	8 5/8	8 5/8	8.10	8.097	24.00	J-55	1,539.40	12.6				
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
Casing Joints	0	8 5/8	8.097	24.00	J-55	1,537.40		12.6	1,550.0				
Shoe	0	8 5/8				2.00		1,550.0	1,552.0				
Casing String: Production 4 1/2" Set Depth: 6,210.0													
Casing Description	Run Date	OD (in)	OD Nom M...	ID (in)	ID Nom M...	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth...			
Production	5/13/1964 00:00	4 1/2	4 1/2	4.00	4	11.60	J-55	6,197.40	12.6				
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
Casing Joints	0	4 1/2	4	11.60	J-55	6,195.40		12.6	6,208.0				
Shoe	0	4 1/2		11.60		2.00		6,208.0	6,210.0				
Cement													
Surface Casing Cement													
Cementing Start Date	Cementing End Date	String											
5/2/1964 06:00	5/2/1964 09:00	Surface, 1,552.0ftKB											
Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)							
1			12.6	1,552.0									
Production Casing Cement													
Cementing Start Date	Cementing End Date	String											
5/13/1964 16:00	5/13/1964 19:00	Production, 6,210.0ftKB											
Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)							
1			2,800.0	6,210.0									
Cement Squeeze													
Cementing Start Date	Cementing End Date	String											
5/9/2013 14:00	5/9/2013 17:30	Production, 6,210.0ftKB											
Stg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)							
1	5/9/2013	5/9/2013	12.6	1,585.0									
2	5/1/2013	5/1/2014	1,900.0	2,179.0									
Tubing Strings													
Set Depth: 6,053.4													
Run Job	String	String Ma...	OD Nom...	ID (in)	ID Nom M...	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Len (ft)			
		2 3/8	4.052	2.00	1.78	4.60	J-55	0.0	6,053.3	5			
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
TUBING	5,815.59	2 3/8	2.00	4.60	J-55	0		0.0	5,815.6				
TUBING SUB - STEEL	8.10	2 3/8	2.00	4.60	J-55	0		5,815.6	5,823.7				
TUBING	65.23	2 3/8	2.00	4.60	J-55	0		5,823.7	5,888.9				
ANCHOR/CATCHER	3.00	4.052	2.00	TAC		0		5,888.9	5,891.9				
TUBING	127.70	2 3/8	2.00	4.60	J-55	0		5,891.9	6,019.6				
TUBING	32.13	2 3/8	2.00	4.60	J-55	0		6,019.6	6,051.8				
CUP SEATING NIPPLE	1.10	2 3/8	1.78	SN		0		6,051.8	6,052.9				
NOTCHED COLLAR	0.50	2 3/8				0		6,052.9	6,053.4				
Rod Strings													
Set Depth: 6,052.9													
Rod Description	Set De...	Run Date	Run Job	OD (in)	Wt (lb/ft)	String Gr...	Top (ft...	Set De...	Set De...	String Components			
ROD	6,052.9	4/2/2024											
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)						
Perforations													
Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)						
5/7/2013 00:00	1585	1585				4	0						
4/30/2013 00:00	2179	2179				4	0						
5/14/1964 00:00	6042	6146				92	104						
Deviation Surveys													
Date	Description	Job											
Survey Data													
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)	
to Imaging: 5/15/2024 10:41:58 AM													



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CONDITIONS

Action 330537

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 330537
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	5/15/2024