

Well Name: N HOBBS GB-SA	Well Location: T18S / R38E / SEC 29 / NWNW / 32.7229436 / -103.1781961	County or Parish/State: LEA / NM
Well Number: 111	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC032233A	Unit or CA Name: NORTH HOBBS GB- SA UNIT	Unit or CA Number: NMNM70997X
US Well Number: 3002523919	Well Status: Producing Oil Well	Operator: OCCIDENTAL PERMIAN LIMITED

Accepted for record only BLM approval required NMOCD 5/15/24 X7

Subsequent Report

Sundry ID: 2780309

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 03/28/2024

Time Sundry Submitted: 08:24

Date Operation Actually Began: 09/29/2023

Actual Procedure: Please find attached detailed post job summary and updated wellbore diagram.

SR Attachments

Actual Procedure

NHU_29_111_ESP_Repair_OAP_10.05.23_20240328082432.pdf

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Operator: OCCIDENTAL PERMIAN LIMITED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RONI MATHEW

Signed on: MAR 28, 2024 08:24 AM

Name: OCCIDENTAL PERMIAN LIMITED

Title: REGULATORY SPECIALIST

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 215-7827

Email address: RONI_MATHEW@OXY.COM

Field

Representative Name: JIM WILSON

Street Address: 6001 DEAUVILLE BLVD.

City: MIDLAND

State: TX

Zip: 79710

Phone: (575)631-2442

Email address: JIM_WILSON@OXY.COM

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 04/05/2024

Signature: Jonathon Shepard

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNW / 990 FNL / 330 FWL / TWSP: 18S / RANGE: 38E / SECTION: 29 / LAT: 32.7229436 / LONG: -103.1781961 (TVD: 0 feet, MD: 0 feet)

BHL: NWNW / 990 FNL / 330 FWL / TWSP: 18S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Well: NHSAU 111-29

Job Summary: ESP Failure & OAP

API: 30-25-23919

Job Dates: 9/29/2023 – 10/05/2023

9/29/23- Move from NHU 33-693- LO/TO- RUPU & RU- Check Psi- Tbg 400Psi, Csg 300Psi- Couldnt pump through ESP, RUWL, shot drain holes @ 4075'- Kill well w/ 110 bbls brn- BOP Function Test- NDWH- NU BOP & Annular- Esp hanger came free- SION.

10/2/23 - Check Psi- Tbg 800 Psi, Csg 300 Psi- Kill well w/ 110 bbls 9# brn- RU spooler- LD Hanger- Pooh w/ 111 jts 2 7/8 Tbg, 15 jts 2 3/8 Tbg, LD ESP, found bad spot on motor by pot head, everything else test good- Rih w/ 3 7/8 bit, 24 jts 2 3/8 Tbg, 111 jts 2 7/8 Tbg, Hydrotesting, NO leaks- Tag @ PBT 4350', Pooh w/ 10 jts- BOP Drill- SION.

10/3/23 - Check Psi- Tbg & Csg 200 Psi- Kill well w/ 95 bbls 9# brn- Pooh w/ 111 jts 2 7/8 Tbg, 24 jts 2 3/8 Tbg & 3 7/8 bit- RUWL, shot perfs 4180'-90', 4300'-20'- RIH w/ 4 1/2 RBP- PKR & 24 jts 2 3/8 Tbg, 1001 jts 2 7/8 Tbg- Set RBP @ 4100'-SION.

10/4/23 - Check Psi- Tbg & Csg 0 Psi- - Install TCV- RIH w/ 9 jts - RU stealth, complete 4 settings Acid job w/ 5500 gals 15% NEFE- Flush Csg w/ 60 bbls 9#- Latch on RBP- Pooh w/ Tbg, & LD RBP & Pkr- RIH w/ 85 jts 2 7/8 Tbg- SION.

10/5/23 - JSA- Check Psi- Tbg & Csg 100 Psi- Kill well w/ 90 bbls brn- Pooh w/ kill string- RU spooler, Assemble SLB ESP, install cable, Rih w/ 6' Tbg sub, 2 3/8 SN, 114 jts 2 7/8 Tbg, 6' Tbg sub- Installed 7 Land PFT hanger- ND Annular & Bop- NUWH- Test Tree- Esp checked OK- RDPU & RU- Clean loc- SION.

30-025-23919

Lea County

Current Wellbore

Active Producer

Surface Casing

11.0" Hole Size

8-5/8" 24# Csg @ 310'

Cemented with 150 sx

TOC @ Surface (Circulated)

Equipment in the Hole

2-7/8" 6.5# J-55 Production Tbg

ESP landed at ~3759'

Production Casing

7-7/8" Hole Size

5-1/2" 14# Csg @ 3905'

Cemented with 300 sx

TOC @ 2440' (CBL)

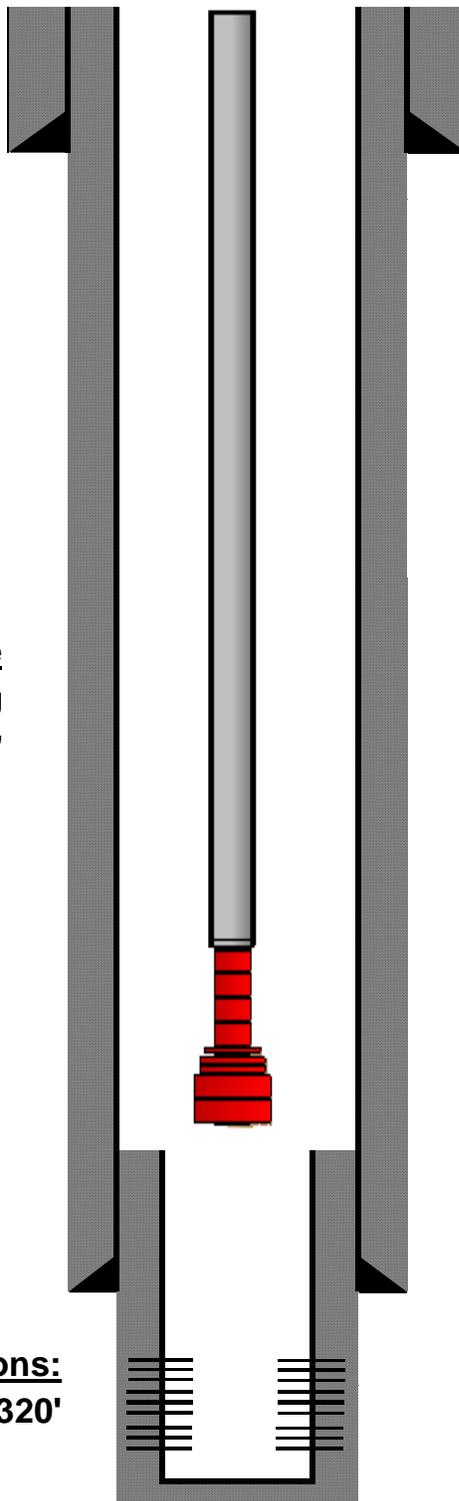
Production Liner

4-1/2" 11.6# Liner 3769'-4360'

Cmt'd w/ 50 sx

Open SA Perforations:

4,180' - 4,320'



District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 331689

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 331689
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 5/15/24	5/15/2024