

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26517
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Maverick Permian LLC		6. State Oil & Gas Lease No. B-2498
3. Address of Operator 1000 Main Street, Suite 2900 Houston, TX 77002		7. Lease Name or Unit Agreement Name East Vacuum (GSA) Unit 2864
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>1310</u> feet from the <u>West</u> line Section <u>28</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 331199
		10. Pool name or Wildcat Vacuum: Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC recently MIRU on the East Vacuum (GSA) Unit 2864 #001 and found a hole in tubing in Joint 39 from surface and the last 16 joints had severe inner pitting as shown on a scan. Joints were replaced, TBIH w/2.5 x 1.5 x 16 x 4 RXBC rod pump. Resumed Production 03/08/24.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulatory Analyst DATE 04/24/2024

Type or print name Lauri M. Stanfield E-mail address: Lauri.Stanfield@mavresources.com PHONE: 713-437-8052

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer A DATE 5/15/24

Conditions of Approval (if any):

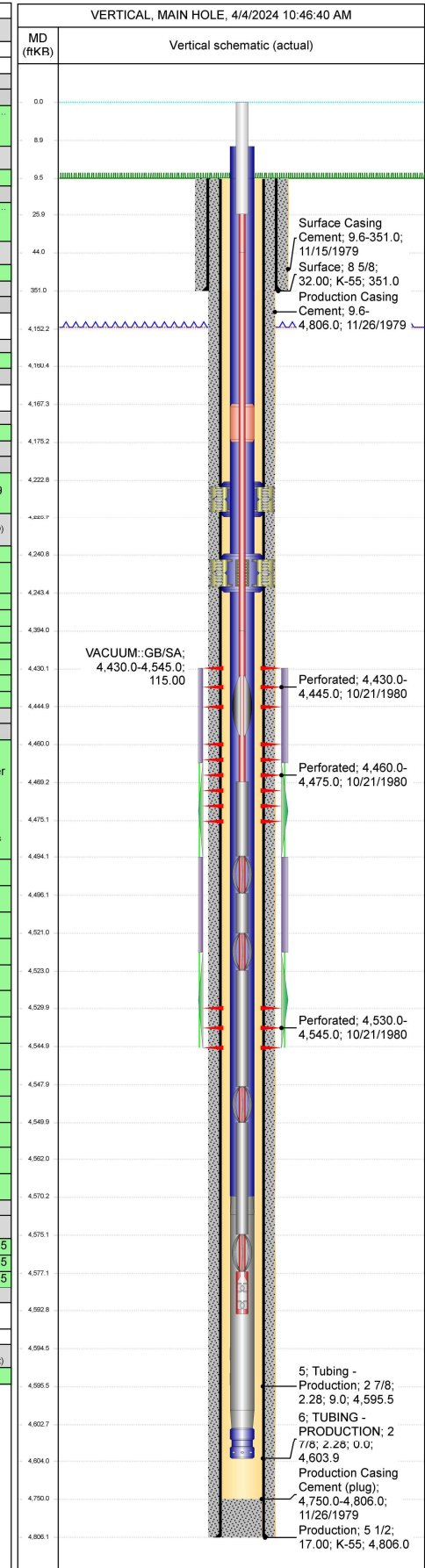


EAST VACUUM GB-SA UNIT 2864-001

Wellbore Diagram

Well Header					
API # 3002526517		State NEW MEXICO		County LEA	
				District PERMIAN CONVENTIONAL	
Division PERMIAN		Business Unit MAVERICK PERMIAN		Region RG_SE_NEW_MEXICO	
				Area A_EVGS AU	
				Total Depth (ftKB) 4,806.0	

Wellbore Sections												
Section Des		Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date		End Date			
SURFAC		11	9.6		351.0		11/14/1979		11/15/1979			
PROD1		7 7/8	351.0		4,806.0		11/16/1979		11/24/1979			
Casing Strings												
Casing String: Surface 8 5/8" Set Depth: 351.0												
Casing Description	Run Date	OD (in)	OD Nom M...	ID (in)	ID Nom M...	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth		
Surface	11/15/1979 00:00	8 5/8	8 5/8	7.92	7.921	32.00	K-55	341.40	9.6			
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	0	8 5/8	7.921	32.00	K-55	341.40		9.6	351.0			
Casing String: Production 5 1/2" Set Depth: 4,806.0												
Casing Description	Run Date	OD (in)	OD Nom M...	ID (in)	ID Nom M...	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth		
Production	11/26/1979 00:00	5 1/2	5 1/2	4.89	4.892	17.00	K-55	4,796.40	9.6			
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Casing Joints	0	5 1/2	4.892	17.00	K-55	4,796.40	47	9.6	4,806.0			
Cement												
Surface Casing Cement												
Cementing Start Date		Cementing End Date				String Surface, 351.0ftKB						
11/15/1979 00:00		11/15/1979 00:00										
Stg #	Pump Start Date	Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)		
	11/15/1979	11/15/1979		9.6		351.0						
Production Casing Cement												
Cementing Start Date		Cementing End Date				String Production, 4,806.0ftKB						
11/26/1979 00:00		11/26/1979 00:00										
Stg #	Pump Start Date	Pump End Date		Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)		
	11/26/1979	1/26/1979		9.6		4,806.0						
Tubing Strings												
Set Depth: 4,603.9												
Run Job	String	String Ma	OD Nom...	ID (in)	ID Nom M...	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth	Len (ft)		
REPAIR, 3/5/2024 13:30		2 7/8	4.995	2.44	2.28	6.40	J-55	0.0	4,603.9	4,603.9		
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
KB	9.60					0		0.0	9.6			
Tubing	4,157.67	2 7/8	2.44	6.40	J-55	0		9.6	4,167.2			
Tubing Marker Sub	8.10	2 7/8	2.44	6.40	J-55	0		4,167.2	4,175.3			
Tubing	65.40	2 7/8	2.44	6.40	J-55	0		4,175.3	4,240.7			
Anchor 5 1/2 X 2 7/8	2.75	4.995	2.44	30.00	TAC	0		4,240.7	4,243.5			
Tubing	326.62	2 7/8	2.44	6.40	J-55	0		4,243.5	4,570.1			
Tubing TK-99	32.70	2 7/8	2.44	6.40	J-55	0		4,570.1	4,602.8			
Seating Nipple	1.10	2 7/8	2.28		SN	0		4,602.8	4,603.9			
		2 7/8				0		4,603.9	4,603.9			
Rod Strings												
Set Depth: 4,593.0												
Rod Description	Set De...	Run Date	Run Job	OD (in)	Wt (lb/ft)	String Gr...	Top (ft...	Set De...	Set De...	String Components		
ROD	4,593.0	3/8/2024		3/4		D	0.0			2.5 X 1.5 X 16 X 4 RXBC PUMP, Rod Centralizer, Sink Bar, Rod Centralizer, Sink Bar, Rod Centralizer, Sink Bar, Rod Centralizer, Sink Bar, Cuidod Rod, Sucker Rod, Sucker Rod Sub 8', 6' & 4', Polished Rod		
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			
26.00	1 1/2	1					0.0		26.0			
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			
18.00	3/4	3				D	26.0		44.0			
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			
4,350.00	3/4	174				D	44.0		4,394.0			
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			
75.00	3/4	3				D	4,394.0		4,469.0			
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			
25.00	1 1/2	1				C	4,469.0		4,494.0			
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			
2.00	3/4	1				D	4,494.0		4,496.0			
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			
25.00	1 1/2	1				C	4,496.0		4,521.0			
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			
2.00	3/4	1				D	4,521.0		4,523.0			
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			
25.00	1 1/2	1				C	4,523.0		4,548.0			
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			
2.00	3/4	1				D	4,548.0		4,550.0			
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			
25.00	1 1/2	1				C	4,550.0		4,575.0			
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			
2.00	3/4	1				D	4,575.0		4,577.0			
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)		Bottom Depth (ftKB)			
16.00	1 1/2	1				D	4,577.0		4,593.0			
Perforations												
Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)					
10/21/1980 00:00	4430	4445			1.0	16	1					
10/21/1980 00:00	4460	4475			1.0	16	1					
10/21/1980 00:00	4530	4545			1.0	16	1					



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Santa Fe, NM 87505

CONDITIONS

Action 330422

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 330422
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	5/15/2024