

Sundry Print Report

BUREAU OF LAND MANAGEMENT

U.S. Department of the Interior

Well Name: VACA 24 FED COM Well Location: T25S / R33E / SEC 24 / County or Parish/State: LEA /

SESW / 32.1106313 / -103.527786

Well Number: 704H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM108504 Unit or CA Name: Unit or CA Number:

US Well Number: 300254696300X1 **Well Status:** Approved Application for **Operator:** EOG RESOURCES

Permit to Drill INCORPORATED

Notification

Type of Submission: Notification Type of Action: Casing and Cementing

Date Sundry Submitted: Feb 1, 2021 **Time Sundry Submitted:** 12:38:35 PM

Date Operation will begin: Jan 24, 2021 Time Operation will begin: 11:00:00 AM

Field Contact Name: P TAN Field Contact Number: 4326363600

Rig Name: Rig Number: HP379

Well Casing Table:

| 0 71 | | | | | | Bottom Setting Depth MSL |
|---------|---|---|------|------|------|--------------------------|
| SURFACE | 0 | o | 3332 | 1200 | 1200 | 2132 |

Procedure Description: 1-25-2021 12 1/4" HOLE

1-25-2021 Surface Hole @ 1,187' MD, 1,186' TVD

Casing shoe @ 1,175' MD Ran 9-5/8" 40# J-55 LTC

Lead Cement w/ 425 sx Class C (1.60 yld, 13.8 ppg), Trail w/105 sx Class C (1.33 yld, 14.8 ppg), Trail w/105 s

ppg)

Test casing to 1,500 psi for 30 min - OK. Circ 126 sx cement to surf Resume drilling 8 - 3/4"

hole



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Well Number: 704H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM108504 Unit or CA Name: Unit or CA Number:

US Well Number: 300254696300X1 Well Status: Drilling Well Operator: EOG RESOURCES

INCORPORATED

Notification

Type of Submission: Notification Type of Action: Casing and Cementing

Date Sundry Submitted: Feb 4, 2021 **Time Sundry Submitted:** 12:46:30 PM

Date Operation will begin: Jan 29, 2021 Time Operation will begin: 11:00:00 AM

Field Contact Name: P TAN Field Contact Number: 4326363600

Rig Name: Rig Number: HP379

Well Casing Table:

| 0 71 | | | | Bottom Setting Depth TVD | Bottom Setting Depth MSL |
|--------------|---|---|-------|-----------------------------|-----------------------------|
| INTERMEDIATE | 0 | О | 11430 | 11430 | -8098 |

Procedure Description: 1-30-2021 8 3/4" HOLE

1-30-2021 Intermediate Hole @ 11,791' MD, 11,751' TVD

Casing shoe @ 11,772' MD

Ran 7-5/8", 29.7#, HCP-110 MO-FXL

Lead Cement w/ 420 sx Class H + 0.5% MagOx-M + 0.5% CPT-30 + 0.1% D-3 + 0.2% CPT-23

(1.19 yld, 15.6 ppg)

Test casing to 3,000 psi for 30 min - OK. Did not circ cement to surface, TOC @ 7,000' by Calc

Bradenhead squeeze w/ 1,000 sx Class C (1.52 yld, 14.8 ppg)

Top out w/ 103 sx Class C(1.36 yld, 14.8 ppg), Lines flushed w/ 5 bbls FW, TOC @ 81' by

Echometer Resume drilling 6-3/4" hole

Disposition: Accepted

Accepted Date: 07/09/2021



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Well Name: VACA 24 FED COM Well Location: T25S / R33E / SEC 24 / County or Parish/State: LEA / NM

SESW / 32.1106313 / -103.527786

Well Number: 704H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM108504 Unit or CA Name: Unit or CA Number:

US Well Number: 300254696300X1 Well Status: Drilling Well Operator: EOG RESOURCES

INCORPORATED

Notification

Type of Submission: Type of Action: Casing and Cementing

Date Sundry Submitted: Feb 18, 2021 **Time Sundry Submitted:** 10:19:09 AM

Date Operation will begin: Feb 8, 2021 Time Operation will begin: 11:00:00 AM

Field Contact Name: P TAN Field Contact Number: 4326363600

Rig Name: Rig Number: HP379

Well Casing Table:

| String Type | | | | | | Bottom Setting Depth MSL |
|-------------|-------|-------|-------|-------|-------|-----------------------------|
| PRODUCTION | 0 | 0 | | 10930 | 10930 | -7598 |
| PRODUCTION | 11430 | 11430 | -8088 | 20097 | 12496 | -9164 |
| PRODUCTION | 10930 | 10930 | -7588 | 11430 | 11430 | -8098 |

Procedure Description: 2-9-2021 6-3/4" HOLE

2-9-2021 Production Hole @ 22,724' MD, 12,488' TVD

Casing shoe @ 22,707' MD, 12,500' TVD

Ran 5-1/2", 20#, ECP-110 DWC/C IS MS (MJ @ 11,919' and 22,241')

Cement w/ 925 sx Class H (1.19 yld, 14.5 ppg)

Did not circ cement to surface, TOC @ 10,836' by Cal RR 2-10-2021 Completion to follow

Disposition: Accepted

Accepted Date: 07/09/2021

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 82120

CONDITIONS

| Operator: | OGRID: |
|----------------------|--------------------------------|
| EOG RESOURCES INC | 7377 |
| 5509 Champions Drive | Action Number: |
| Midland, TX 79706 | 82120 |
| | Action Type: |
| | [C-103] Sub. Drilling (C-103N) |

CONDITIONS

| Created By | | Condition Date |
|---------------|---|-------------------|
| kelly.roberts | Report pressure test for production casing next sundry. | 5/15/2024 |