

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-54873
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Avant Operating, LLC		6. State Oil & Gas Lease No. State
3. Address of Operator 1515 Wynkoop Street, Suite 700. Denver, CO 80202		7. Lease Name or Unit Agreement Name Little Betty 20
4. Well Location Unit Letter <u>I</u> : <u>2633</u> feet from the <u>North</u> line and <u>150</u> feet from the <u>East</u> line Section <u>20</u> Township <u>21S</u> Range <u>28E</u> NMPM County <u>Lea</u>		8. Well Number <u>704H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3224 GL		9. OGRID Number <u>330396</u>
		10. Pool name or Wildcat <u>97208</u> LONE TREE DRAW; WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Avant Operating, LLC requests to update the intermediate casing depth of this well. 7-5/8" Intermediate casing will be set at 3,200' TVD. The Capitan Reef will still be isolated at this depth, with the base of the reef sitting at 2993' TVD. Cement will be circulated to surface. If cement does not return to surface, a CBL will be ran. Verbal approval was given 5/20/24 by Ward Rikala, please see attached email correspondence.

Spud Date:

5/19/2024

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Contract Regulatory Analyst DATE 5/20/2024

Type or print name Meghan Twele E-mail address: mtwele@outlook.com PHONE: 720-339-6880

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

mtwele@outlook.com

From: Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Sent: Monday, May 20, 2024 12:38 PM
To: Sarah Ferreyros
Cc: Ryan Harris
Subject: RE: [EXTERNAL] FW: Avant - Little Betty 703H and 704H Intermediate Casing Depth Change

This is okay. For the production casing, you will be required to have a minimum of 200' of tie-back into the intermediate. If cement is not circulated to surface during this cementing operation, then a CBL is required.

From: Sarah Ferreyros <sarah@avantnr.com>
Sent: Monday, May 20, 2024 11:40 AM
To: Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Cc: Ryan Harris <ryan@avantnr.com>
Subject: [EXTERNAL] FW: Avant - Little Betty 703H and 704H Intermediate Casing Depth Change

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Ward,

Could you please help with the email below for Avant's Little Betty 703H & 704H wells? We have not heard back from Gilbert yet and wanted to ensure the proposed intermediate casing depths below are approved.

Thank you!
Sarah

From: Ryan Harris <ryan@avantnr.com>
Sent: Friday, May 17, 2024 5:30 PM
To: Gilbert.Cordero@emnrd.nm.gov
Cc: Sarah Ferreyros <sarah@avantnr.com>
Subject: Avant - Little Betty 703H and 704H Intermediate Casing Depth Change

Good Evening Gilbert,

API #30-015-54870
Well: Little Betty 20 #703H

API #30-015-54873
Well: Little Betty 20 #704H

We will be setting the 7-5/8" intermediate casing on these 2 wells at 3,200' TVD. The capitan reef will still be isolated at this depth, with the base of the reef sitting at 2993' TVD. Cement will be circulated to surface. If cement does not return to surface, a CBL will be ran. Please reply here if we are clear to proceed with this plan. Current schedule has us drilling this section Sunday morning.

Feel free to call with any questions. Our office will follow up with a formal sundry to be submitted within 3 business days.

Thank you,
Ryan Harris
Drilling & Completions Engineer
C: 406.853.6490



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CONDITIONS

Action 346018

CONDITIONS

Operator: Avant Operating, LLC 1515 Wynkoop Street Denver, CO 80202	OGRID: 330396
	Action Number: 346018
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	All original COA's still apply. Additionally, if cement is not circulated to surface during cementing operations, then a CBL is required.	5/21/2024