

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-07355</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>19520</b>
7. Lease Name or Unit Agreement Name <b>North Hobbs G/SA Unit</b>
8. Well Number <b>221</b>
9. OGRID Number <b>157984</b>
10. Pool name or Wildcat <b>HOBBS; GRAYBURG-SAN ANDRES</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3665' GL</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
**Occidental Permian LTD**

3. Address of Operator  
**P.O. Box 4294 Houston, TX 77210-4294**

4. Well Location  
Unit Letter **F** : **2310** feet from the **NORTH** line and **2310** feet from the **WEST** line  
Section **19** Township **18S** Range **38E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☒ OAP

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See procedure and WBD attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 02/14/2024

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/21/24

Conditions of Approval (if any)

Well: NHS AU 221-19

Job Summary: OAP

API: 30-25-07355

Job Dates: 9/26/2023 – 10/02/2023

9/26/23 - Move Equip from NHU 18-517- LO/TO- RUPU & RU- Check Psi- Tbg 500 psi, Csg 400 psi- Kill well w/ 130 bbls brn- BOP function Test- NDWH- NU BOP & Annular- Esp hanger came free- SION.

9/27/23 - Check Psi- Tbg 650 Psi- Csg 350 Psi- Kill well w/ 150 bbls 9#brn- RU spooler- Pooh w/ 114 jts 2 7/8 Tbg, LD ESP, All Equip check OK- Rih w/ 4 1/4 bit & hydrotest 114 ts, No leaks- PU tag Tbg & tag @ 4275'- Pooh w/ 30 jts- SION.

9/28/23 - Check Psi- Tbg 450 Psi, Csg 300 Psi- Kill well w/ 140 bbls brn- Pooh w/ 100 jts 2 7/8 Tbg & 6 1/8 bit- RUWL, add new perfs- RIH w/ RBP -PKR & 123 jts 2 7/8 Tbg- Set RBP @ 4000'- NU stripper head- SION.

9/29/23 - Check Psi- Tbg & Csg 0 Psi- Release RBP- Install Check valve- Rih w/ 4 jts- Set PKR @ 4163'- RU stealth Acid, Pumped 3 stage acid job- Flush Csg w/ 80 bbls 9#- Pooh w/ 130 jts 2 7/8 Tbg, LD RBP & PKR- Installed Annular- Rih w/ 100 jts 2 7/8 Tbg- SION.

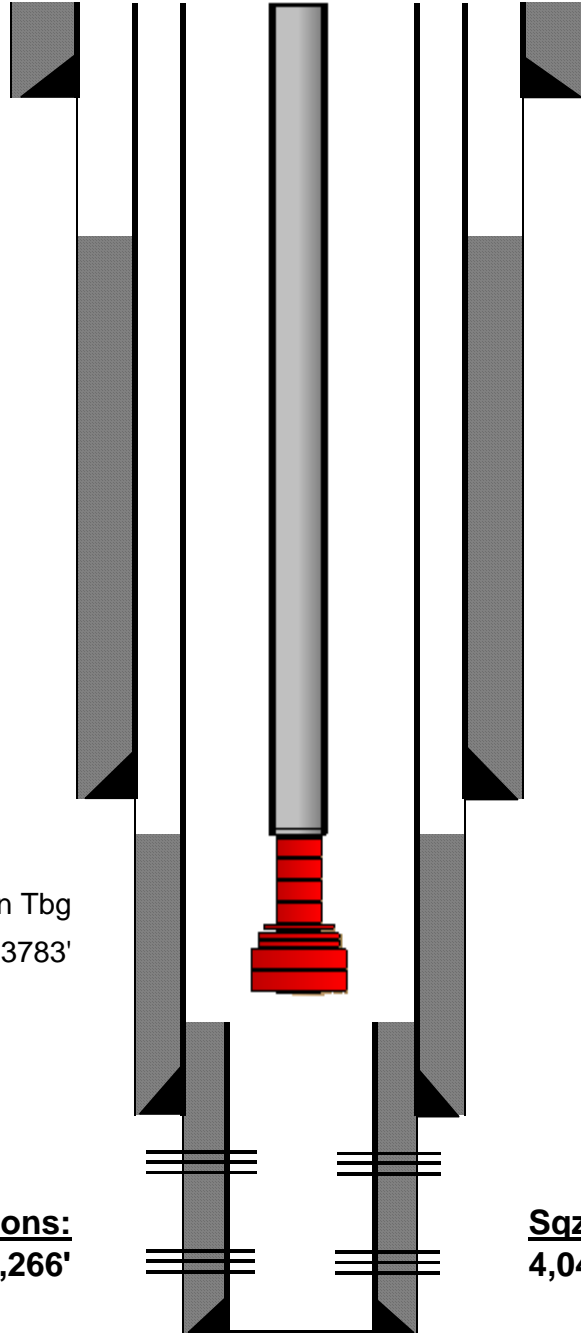
10/2/23 - Check Psi- Tbg 500 Psi, Csg 350 Psi- Kill well w/ 140 bbls 9# brn- Pooh w/ 100 jts 2 7/8 Tbg- RU spooler, Assemble Baker ESP, Install cable, Ran 6' Tbg sub, 3 cup SN, 113 jts 2 7/8 Tbg, 6' Tbg sub- Install & Land PFT- ND BOP & Annular- NUWH- Install flowline- ESP checked OK- RDPU & RU- Clean loc- SION.

30-025-07355

Lea County

**Current Wellbore**

**Active Producer**



**Surface Casing**

12-1/2" 50# Csg @ 241'

Cemented with 200 sx

TOC @ Surface (Circulated)

**Intermediate Casing**

9.0" 40# Csg @ 2750'

Cemented with 500 sx

TOC @ 1289' (Calculated)

**Production Casing**

7.0" 24# Csg @ 3970'

Cemented with 200 sx

TOC @ 3046' (CBL)

**Production Liner**

5.0" Csg @ 4311'

Liner top @ 3799'

Cemented with 75 sx

TOC @ 3799' (Calc)

2-7/8" 6.5# J-55 Production Tbg

ESP landed at 3783'

**Active Perforations:**

4,106' - 4,266'

**Sqz'd Perforations:**

4,044' - 4,062'

TD @ 4312'

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Oil Conservation Division  
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Santa Fe, NM 87505

CONDITIONS

Action 324696

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 324696
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	5/21/2024